RECEIVED -JUL 0 5 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

0	P	1	G	١	l	Δ	

Operator: License #_33239	API No. 15 - 001-29154-00-00 UNIONAL
Name: River Gas Chanute, LLC	County, Allen
Address: 219 3600 Street	N2 -NE - NE - Sec. 22 Twp. 26 S. R. 20
City/State/Zip: Savonburg, KS 66772	400 feet from S / (N) (circle one) Line of Section
Purchaser:	600 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: A. Ashby	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 754-3627	(circle one) NE SE NW SW
Contractor: Name: Mc Pherson Drilling	Lease Name: Jackson Well #: A4-22
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist:	Producing Formation: Tucker
Designate Type of Completion:	Elevation: Ground: 1034 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1064 Plug Back Total Depth: 1058'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1064
Operator:	feet depth to 0 w/ 125 sx cmt.
Well Name:	All (a)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/10/05 5/11/05 6/6/05	Lease Name: License No.:
Spud Date or Pate Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge. Signature: Date: United Statutes and Control of the Statutes and Control of Title: Control of the Statutes and Control of the Sta	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the control of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells. Attached with this form and the statements with the oil and gas industry have been fully complied with and the statements. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:
	Wireline Log Received
20 05.	Geologist Report Received
Notary Public: Jegg & Morris	UIC Distribution
Date Commission Expires: 5-23-09	

ORIGINAL

Operator Name: Rive	er Gas Chanute,	LLC		Lease N	iame:.	Jackson		_ Well #: _A4-	-22	
Sec Twp20	6 S. R. 20	✓ East	West	County:						
INSTRUCTIONS: Shatested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut- es if gas to	in pressures, surface test, a	whether shu along with fin	it-in pr	essure reached	static level, hydro	static pressu	res, botto	m hole
Drill Stem Tests Take		Ye	s 📝 No			og Formati	on Top) Depth a	nd Datum	7	Sample
Samples Sent to Geo	•	∏Ye	s 🗹 No		Nam			Тор		Datum
Cores Taken	nogical Carvoy	☐ Ye				sas City LS		14		1,020 725
Electric Log Run					epah LS mont LS		309 326		725 708	
(Submit Copy)							431			
List All E. Logs Run:						nee LS		497		603 637
DIL CDL CNL CBL						Scott LS sissippi LS		903		31
		Report		RECORD conductor, surf	✓ No	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weigh		Setting Depth	Type of Cement	# Sacks		and Percent
Surface Casing		8.625"	(111 0.0.)	24#	t.	21.5'	Portland Type A	Used 4	n/a	adilives
Production Casing	6.75"	4.5"		9.5#		1059'	Class A thickset	125	Thicks	et
			ADDITIONAL	CEMENTING	s / SQI	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks U	sed		Type and Pe	ercent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORE	O - Bridge Plug ach Interval Per	s Set/Type forated			ture, Shot, Cement nount and Kind of Mai		rd	Depth
3	824.5-830.5	····				250 gal of 10	% acid,30,000#	of sand w/N	2 foam	Perf Intervals
TUBING RECORD 2.3	Size 75"	Set At 921.55'	r	Packer At n/a		Liner Run]Yes			
Date of First, Resumerd 6/7/05	Production, SWD or E	Enhr.	Producing Met		Flowing	g 📝 Pumpin	g Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil n/a	Bbls.	Gas 141	Mcf	Wate	er Bb	ols. Ga	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION		1		Production Interv	/al			
Vented ✓ Sold (If vented, Sub	Used on Lease	[Open Hole Other (Speci	Perf.		Dually Comp.	Commingled	F)[-11

RECEIVED
JUL 0 5 2005
KCC WICHITA

Rig Number: 🝃		S. 22 T. 26 R. 20 E
API No. 15-	*	County: A /
	Elev. /039	Location: N/2 NE NE

Operator: River Gas	Chanute LCC
	Center Blad Suite 804
	35743
Well No: 44-22	Lease Name: Tackson
Footage Location:	400 ft. from the (N) (S) Line
	600 ft. from the (E) (W) Line
	herson Drilling LLC
Spud date: 5/10/65	Geologist:
Date Completed:	Total Depth: 1064'

Casing Record		· · · ·	Rig Time:
	Surface	Production	This gas test
Size Hole:	11"	63/4"	7 5 1 631
Size Casing:	85/81	MOV	
Weight:	コラギ		
Setting Depth:	21,5		
Type Cement:	Part	MICP	
Sacks:	11		

Micr herson Dinning LLC
Gas Tests: ODICINIA
Gas Tests: ORIGINA
1/421 UNIGINA 1/621
523' 0
543' B
623 8
663' 2.76
723' 25
763 4.42
843' 101
903' 121 743' 129
743' 129
× - 4-
· · · · · · · · · · · · · · · · · · ·

				Well Lo	g				-
Formation	Тор	Btm.	Formation	Тор	Btm.		Formation	Тор	Btm
Stillelay	0	4	lines	615	617				
Thale 1	4	14	enal	617	6/9	1			
Line	14	79	Shale	619	650	1		RECEIV	VEL
Weshall	フタ	83	coal	650	65°Z]			
Reno	83	27	chal.	652	670]		#UL 05	LUU:
34a.C	89	26	1201 d (1990)	670	677		K	CC WIC	НП
Minne	76	129	Shalo	677	680]			
klkshelb	129	132	rand	680	684]			
Cine	132	187	Shalk	684	753				
Thale	187	309	coal	7773	754				
Lima	309	316	-bealo	754	786]			
5 ko le	316	326	sandyshal	6 782	819	<u> </u>			
Lines	326	340	sand	319	833]			
Walle /sand	340	422	shall	833	397]			
Lines	422	427	coal	297.	2%	1			
ilk stale	427	4/3/	-halo	229	903				
Larrant 1111 1 0	431	4/53	Misslime	903	1064	TO			
Elkishall	453	458				1			
Line	458	4/97		<u> </u>					
	497	511						·	
51 a be Chiman ?	511	520				ļ			
1 20 11 C	520	524							
milkey	524	527]			
15 K. J. C. 1/2	527	615				1		1	

CONSOLIDATED OIL WELL SERVICE 211 W.14TH STREET, CHANUTE, KS 0-20 620-431-9210 OR 800-467-8676

AUTHORIZTION_

KETWUN	4 GINAS 1905	
LOCATION	Eureka Kanakaran	
S ÉODEMAN	P-1-1-1	

TREATMENT REPORT & FIELD TICKET

<u> </u>		A CONTRACTOR AND A	CEMENT	901 OF 22 THE	amerika Managaran		ing kalèngan di Salah Salah Salah Salah Sa
DATE	CUSTOMER.#	WELL-NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
5.12.05	1 E.S.	Jackson A4-22	4				Allen
CUSTOMER				N. C. B. B. W. N. C.	SHE CONTRACTOR		A. C.
Tiv.	er Gas Choi	14/e LLC		TRUCK #****	^{⊕ ©} DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			446	Scott		
509	Energy Cent	er Blud STE 804		442	AnThony		
CITY		STATE ZIP CODE	50 //s[,	452-763	Jim	1.1	
North 1	Port	AL 35473		. Brant Ba	ANT S	. Sustantia	
JOB TYPE	ingstring.	HOLE SIZE 63/4" H	OLE DEPTH_	1064	CASING SIZE & W	EIGHT_ <i>41/2"-</i>	9.513.
CASING DEPTH	1059	DRILL PIPET	UBING			OTHER	
SLURRY WEIGH		SLURRY VOL 37 BUS V	VATER gal/sk_	8.0	CEMENT LEFT in (CASING O	·
DISPLACEMENT	1638 BUS	DISPLACEMENT PSI 500	R PSI /000	Landed Plug	RATE 4BPA	1-2BPM	
REMARKS: Sq	ety Meeting:	Rigupto 4' Casing, Bred	K Cilculati	on with 2	5 Bbls water		
rumped 10.1	361. Gel Flus	h. Collowed with 15 Bbl	water /	OBGL DUE	NOTES		
Mixed	125 SKS. Thick	Sercement WHPY/SK o	KOLSEAL	a 13.2 15.	PYGAL ShuT	Jours wash	OUT NUMBERS
Lines- Rele	ease Plug - D	isplace Plug With 163/4 B	ols. water			. Lander	1 1100
		Ob PST - Bumped Plus		PSI- waite	2min - Releas	e Plessure	
Float	Held- do	se casing with Oi	ζ <u>΄</u>				
	~ 1	IT TETWNS TO SWEGGE L		Bbls Slwy	= 27sks ce	mert	
		Job complet		/ /			
and the second second							

		Thank you"	•	•
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	765.00	765.00
5406	60	MILEAGE RECEIVED	2.50	150.00
	· 'd, '11	JUL 0 5 2005	B4 10 954	
1126A	125 SKS	Thick Set coment	13.00	1625.00
1110 A	10 SKS.	KOI-SEAL 4" PYSK KCC WICHITA	16:90	169.00
5407A	6.88 Tons	60 miles - Bulk Truck	,92	379.78
5501 C	6 H/s	Transport	88.00	528.00
1123	6000 GAL.	Cityuater	12.25	73.50
1205	1/2 "GAL.	Supersuret - Biscide	24.15	36.23
	The state of the s	the design of the state of the		
1118 A	4 sks.	50# Bags of Gel - Flush Aholid	6.63	26.52
10		A SAN TO COMPANY OF THE SAN TH		
1215	2 GAL	KCL Substitute & Delivered To	23,55	47.10
1205	1 GAL.	Supreside Rig	24.15	24.15
1400				
4404	/	42" Top Kubber Plug	38.00	38.00
		6,3%	SALES TAX	128.49
· .			ESTIMATED TOTAL	3990,77