

Operator Name: River Gas Chanute, LLC Lease Name: Jackson Well #: A4-22
 Sec. 22 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL CNL CBL	<input type="checkbox"/> Log Formation (Top) Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>14</td> <td>1,020</td> </tr> <tr> <td>Lenepah LS</td> <td>309</td> <td>725</td> </tr> <tr> <td>Altamont LS</td> <td>326</td> <td>708</td> </tr> <tr> <td>Pawnee LS</td> <td>431</td> <td>603</td> </tr> <tr> <td>Fort Scott LS</td> <td>497</td> <td>537</td> </tr> <tr> <td>Mississippi LS</td> <td>903</td> <td>131</td> </tr> </table>	Name	Top	Datum	Kansas City LS	14	1,020	Lenepah LS	309	725	Altamont LS	326	708	Pawnee LS	431	603	Fort Scott LS	497	537	Mississippi LS	903	131
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.5'	Portland Type A	4	n/a
Production Casing	6.75"	4.5"	9.5#	1059'	Class A thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	824.5-830.5	250 gal of 10% acid, 30,000# of sand w/N2 foam	Perf Intervals

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375"	921.55'	n/a	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/7/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	141	30	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Rig Number: 2	S. 22 T. 26 R. 20E
API No. 15-	County: AI
Elev. 1039	Location: N/2 NE NE

Operator: River Gas Chance LLC
Address: 509 Energy Center Blvd Suite 804 Northport AI 35743
Well No: A4-22 Lease Name: Jackson
Footage Location: 400 ft. from the (N) (S) Line 600 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/10/05 Geologist:
Date Completed: Total Depth: 1064'

Gas Tests:	ORIGINA
442'	0
462'	0
522'	0
543'	0
623'	0
663'	2.76
703'	0
763'	4.42
843'	101
903'	121
943'	129

Casing Record		Rig Time:
Surface	Production	2 hrs gas test
Size Hole: 11"	6 3/4"	
Size Casing: 8 5/8"	1 1/4"	
Weight: 23#		
Setting Depth: 21.5		
Type Cement: Port	MCP	
Sacks: "		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4	lime	615	617			
shale	4	14	coal	617	619			
lime	14	79	shale	619	650			
blk shale	79	83	coal	650	652			
lime	83	89	shale	652	670			
shale	89	96	sand (29.0)	670	677			
lime	96	129	shale	677	680			
blk shale	129	132	sand	680	684			
lime	132	187	shale	684	757			
shale	187	309	coal	753	754			
lime	309	316	shale	754	786			
shale	316	326	sandy shale	786	819			
lime	326	340	sand	819	833			
shale/sand	340	422	shale	833	897			
lime	422	427	coal	897	899			
blk shale	427	431	shale	899	903			
lime	431	453	micelime	903	1064			
blk shale	453	458						
shale	458	497						
lime	497	511						
shale (lime)	511	520						
lime	520	524						
micelime	524	527						
shale	527	615						

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CONSOLIDATED OIL WELL SERVICE INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL 305
 KEY NUMBER
 LOCATION: Fureka
 FOREMAN: Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/2/05		Jackson A4-22				Allen
CUSTOMER River Gas Chonute, LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 509 Energy Center Blvd Ste 804			446 Scott			
CITY STATE ZIP CODE North Port AL 35473			442 Anthony			
			452-T63 Jim			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1064' CASING SIZE & WEIGHT 4 1/2" - 9.5lb
 CASING DEPTH 1059' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 37 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16 3/4 Bbls DISPLACEMENT PSI 500 ~~***~~ PSI 1000 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 25 Bbls water.
Pumped 10 Bbl Gel Flush, followed with 15 Bbl water, 10 Bbl Dy-water,
Mixed 125 sks Thick Set cement w/ 4" P/SK of KOI SEAL at 13.2 lb P/GAL. Shutdown - washout pump and
lines - Release Plug - Displace Plug with 16 3/4 Bbls water.
Final pumping at 500 PSI - Bumped Plug to 1000 PSI - wait 2 min - Release Pressure
Float Held - close casing w/ 0 PSI
Good cement returns to surface with 8 Bbls slurry = 27 sks cement
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
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1126A	125 SKS	Thick Set cement	13.00	1625.00
1110A	10 SKS	KOI-SEAL 4" P/SK	16.90	169.00
5407A	6.88 Tons	60 miles - Bulk Truck	.92	379.78
5501C	6 Hrs	Transport	88.00	528.00
1123	6000 GAL	City water	12.25	73.50
1205	1 1/2 "GAL"	Supersweet - Biocide	24.15	36.23
1118A	4 SKS	50# Bags of Gel - Flush Ahead	6.63	26.52
1215	2 GAL	KCL Substitute	23.55	47.10
1205	1 GAL	Supersweet - Biocide	24.15	24.15
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3990.77

AUTHORIZATION: [Signature] TITLE: _____ DATE: _____