

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

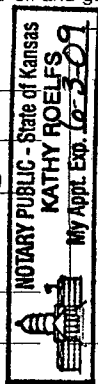
Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 11/09/2006 11/13/2006 11/14/06
 Spud Date or Date Reached TD Completion Date or Recompletion Date
 Recompletion Date

API No. 15 - 181-20471-00 - 00
 County: Sherman
 NE SW NE SE Sec. 30 Twp. 7S S. R. 38 East West
1723 feet from (S) N (circle one) Line of Section
904 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Trachsel Well #: 43-30
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3508' Kelly Bushing: 3515'
 Total Depth: 1150' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 408' csg @ 421 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan AKT PJA KGR 12/06/07
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevee
 Title: Production Asst. Date: 11-28-06
 Subscribed and sworn to before me this 28 day of November
06
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 DEC 04 2006
 KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Trachsel Well #: 43-30
 Sec. 30 Twp. 7S S. R. 38 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 988' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	421'	Neat	110	N/A
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	N/A			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) P & A

Production Interval _____

RECEIVED
 DEC 04 2008
 KCC WICHITA

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT

SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-09-06

WELL NAME & LEASE # Trachsel 43-30

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-08-06 TIME 1:00 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 335 TIME 9:15 AM PM

HOLE DIA. 9-1/2 FROM 0 TO 415 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 408.42 FT CASING 421.42 KB FT DEPTH

10 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 110 SAC CEMENT 624 GAL DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 1:00 AM PM DATE 11-09-06

CEMENT LEFT IN CSG. 50 FT
CENTRALIZER 1

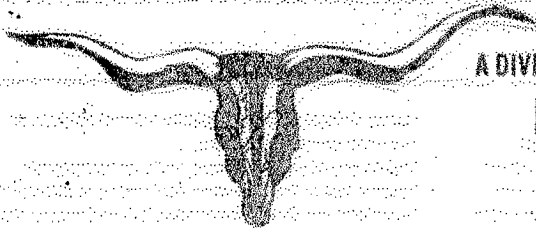
TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1739.33

ELEVATION 3508
+12KB 3520

PIPE TALLY

1. 40.90
2. 40.70
3. 41.80
4. 40.97
5. 41.20
6. 40.75
7. 40.90
8. 40.70
9. 40.65
10. 40.85
11.
12.
13.
14.
TOTAL 408.42

RECEIVED
DEC 04 2006
KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0789 Fax: 970-848-0796

DATE 11-14-06 TICKET NO. 0829

DATE OF JOB: <u>11-14-06</u>	DISTRICT:	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>Rosewood</u>	LEASE: <u>Torchsel 43-30</u>	WELL NO.:					
ADDRESS:	COUNTY:	STATE:					
CITY:	STATE:	SERVICE CREW: <u>DAVE - MARK</u>					
AUTHORIZED BY:	EQUIPMENT: <u>#112</u>						
TYPE JOB: <u>Plug</u>	DEPTH: FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED:			DATE: AM TIME
SIZE HOLE:	DEPTH: FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING: <small>GEN. IS USED</small>	DEPTH: FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING:	DEPTH: FT.						FINISH OPERATION
TOP PLUGS:	TYPE:	WEIGHT OF SLURRY:	LBS./GAL.	LBS./GAL.	RELEASED		
		SACKS CEMENT TREATED WITH:		% OF:		MILES FROM STATION TO WELL: <u>102</u>	
MAX DEPTH:	FT.	MAX PRESSURE:		PSI:			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	<u>Depth charge - mileage - Cement</u>				<u>4000.00</u>
<u>1st plug</u>	<u>1100'-855'</u>	<u>8.2 bbl</u>	<u>35 sacks</u>		
<u>2nd plug</u>	<u>480'-380'</u>		<u>35 sacks</u>		
<u>3rd plug</u>	<u>60'</u>		<u>10 sacks</u>		

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thank you

SERVICE REPRESENTATIVE: <u>Mark J. Struth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO.:	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

RECEIVED
 DEC 04 2006
 KCC WICHITA