WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20471-00 - OO
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NE -SW - NE - SE Sec. 30 Twp. 7S S. R. 38 ☐ East West
City/State/Zip: Dallas, TX 75201	1723 feet from (S) / N (circle one) Line of Section
Purchaser:	904 feet from (E) W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE (SE) NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Trachsel Well #: 43-30
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3508' Kelly Bushing: 3515'
New Well Re-Entry Workover	Total Depth: 1150' Plug Back Total Depth: NA
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 408' csg @ 421 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (12/2)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume 200 bbls Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/09/2006 11/13/2006 11/14/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
signature: Jannell Gewen	KCC Office Use ONLY
Title: Production Asst. Date: 1/-28-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of $nounb$	Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received
20 06	Wireline Log Received
Latherthan (a)	Geologist Report Received
Notary Public: 100	UIC Distribution RECEIVED
Date Commission Expires:	DEC 0 4 2006

Operator Name: Ros	ewood Resource	s, Inc.		Lease	Name:_	Frachsel		Well #: <u>43-</u>	30		
	. <u>7S</u> S. R. <u>38</u> ☐ East			County	County: Sherman						
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut s if gas to	in pressures, surface test, a	whether shalong with fi	ut-in pre	essure reached	l static level, hydi	rostatic pressu	res, bottom hole		
Drill Stem Tests Taken					 ✓L	og Forma	tion (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey			es 🗹 No		Nam	e		, Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		✓ Yes ✓ No ✓ Yes ✓ No			Niobrara			988'	КВ		
List All E. Logs Run:								•			
Platform Expre	ess Resitivity	Poros	ity, Densit	y ML-	To the state of th						
		· .		RECORD	✓ Ne	_					
Purpose of String	Size Hole		rt all strings set- ze Casing	Conductor, su Wek		ermediate, produ Setting	Type of	# Sacks	Type and Percent		
Surface	Drilled 9 1/2"	7"	t (In O.D.)	17#	Ft.	Depth 421'	Neat	Used 110	Additives N/A		
Production	3 1/2	-	 	1177		721	Near	710			
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			· · · · · · · · · · · · · · · · · · ·								
			ADDITIONAL	CEMENTI	vg / soi	JEEZE RECOR	D .				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement Casing ck TD		#Sacks				Percent Additive	s			
Shots Per Foot			RD - Bridge Plu Each Interval Pe		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
N/A	N/A					N/A					
								· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD	Size	Set At	· · · · · · · · · · · · · · · · · · ·	Packer A	Packer At Liner Run Yes 📝 N						
Date of First, Resumerd		Enhr.	Producing Me	thod	Flowing	g Pump	oing Gas L	.ift Oth	net (Explain)		
Estimated Production Per 24 Hours	oil none	Bbls.	Gas N/A	Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETIO	ON .			Production Inte	erval				
Vented Sold	Used on Lease		Open Hole Other (Spec	Perf.	t	Dually Comp.	Commingled		·		

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SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032 FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-09-06		•
WELL NAME & LEASE # Trachsel 43-30		
MOVE IN, RIG UP, DIG PITS ETC. DATE 11-08-06	TIME 1:00	□AM ⊠ PM
SPUD TIME 7:30 MAM PM SHALE DEPTH 335	TIME 9:15	⊠ам □рм
HOLE DIA. 9 1/2 FROM <u>0</u> TO 415 TD	TIME 10:15	⊠ам □РМ
CIRCULATE, T.O.O.H., SET 408.42 FT CASING 421.42 K	B FT DEPTH	
10 JOINTS 7 0D #/FT 14 15.5 \(\) 17 \(\) 20 \(\)	23	
PUMP 110 SAC CEMENT 624 GAL.DISP. CIRC. 3 BB	L TO PIT	
PLUG DOWN TIME 1:00 AM PM DAT	E 11-09-06	
CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CENTRALIZER 1 CEMENT COST \$		ASTM C 150
ELEVATION 3508 +12KB 3520		
PIPE TALLY		
1. 40.90 2. 40.70 3. 41.80 4. 40.97 5. 41.20 6. 40.75 7. 40.90 8. 40.70 9. 40.65 10. 40.85 11. 12. 13.		
TOTAL 408.42		

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FIELD SERVICE TICKET

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.



LONGHORN CENENTING CO

PO BOX 203

YUMA, COLORADO 80759

0829

						in the later of the second	DATE 11-14-1/Q TICKET NO.							
DATE OF 11-14-06 DISTRICT						WE WE		wen [J PROD []	w I W	W [CUSTOMER OF ORDER		
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products, and/oi	r supplies incl	shall become	part of this	contract wi	tiout writter	consent or S		i Advanc	ed Drilling Techni VELL OWNER, C	PERATOR, CONTI	RACTO	H OR AGENT)	100 100 100 100 100 100 100 100 100 100	
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