

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: TAILWATER, INC.
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOAM CITY, OK. 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD.
 Plug Back Plug Back Total Depth
 Commingled Docket No. RECEIVED
 Dual Completion Docket No. NOV 20 2006
 Other (SWD or Enhr.?) Docket No. _____

<u>8/23/06</u>	<u>8/24/06</u>	KCC WICHITA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24339-0000
 County: ANDERSON
NE NE NE NE Sec. 24 Twp. 20 S. R. 20 East West
5115 feet from S / N (circle one) Line of Section
870 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 5-E
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 882' Plug Back Total Depth: 882'
 Amount of Surface Pipe Set and Cemented at 30' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 30' w/ 7 sx cmt.

Drilling Fluid Management Plan P+A KGR 12/07/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRESIDENT Date: 11/1/06
 Subscribed and sworn to before me this 1st day of November
 20 06
 Notary Public: Emily Marang
 Date Commission Expires: 08/09/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 5-E
 Sec. 24 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

NONE

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLER'S LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		30'	PORTLAND	7	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NONE	NONE	

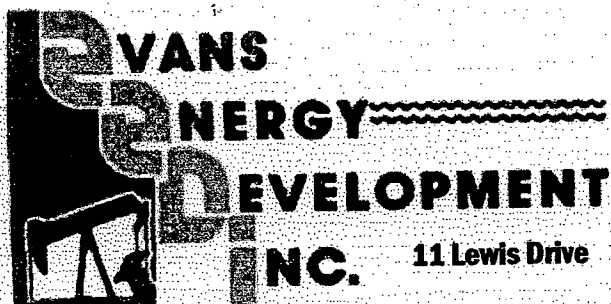
TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #5-E
API # 15-003-24,339
August 23 - August 24, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & rock	2
188	shale	190
25	lime	215
60	shale	275
8	lime	283
7	shale	290
38	lime	328
7	shale	335
24	lime	359
3	shale	362
22	lime	384 base of the Kansas City
168	shale	552
2	lime	554
6	shale	560
4	lime	564
3	shale	567
9	lime	576
31	shale	607
1	lime	608
20	shale	628
8	lime	636
6	shale	647
3	lime	645
6	shale	651
3	lime	654
22	shale	676
29	lime	705
4	shale	709
3	lime	712
18	shale	730
4	lime	734
5	shale	739
2	lime	741
28	shale	769
2	lime	771
22	shale	793

RECEIVED

NOV 20 2006

KCC WICHITA

4	lime	797
27	shale	824
4	lime	828
16	shale	844
2	coal	846
6	shale	852
4	silty sand	856 no show
1	coal	857
5	sandy shale	862
20	shale	882 TD

Drilled a 9 7/8" hole to 30'.
Drilled a 5 5/8" hole to 882'.

Set 30.0' of used 7" threaded and coupled surface casing, cemented with 7 sacks cement.

This hole was open for others to close.

RECEIVED
NOV 20 2006
KCC WICHITA