

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
Name: TAILWATER, INC.  
Address: 6421 AVONDALE DR. STE 212  
City/State/Zip: OKLAHOAM CITY, OK. 73116  
Purchaser: CMT  
Operator Contact Person: CHRISTIAN L. MARTIN  
Phone: (405) 810-0900  
Contractor Name: EVANS ENERGY DEVELOPMENT, INC.  
License: 8509  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/21/06	8/22/06	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24337-0000  
County: ANDERSON  
NE NE NE NE Sec. 24 Twp. 20 S. R. 20  East  West  
5115 feet from (S) / N (circle one) Line of Section  
165 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EAST HASTERT Well #: 3-E  
Field Name: GARNETT SHOESTRING  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 873' Plug Back Total Depth: 873'  
Amount of Surface Pipe Set and Cemented at 30' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 30' w/ 7 sx cmt.

Drilling Fluid Management Plan P+H 157R 12/7/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 11/1/06

Subscribed and sworn to before me this 1<sup>st</sup> day of November

20 DL  
Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOV 20 2006

KCC WICHITA

Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 3-E  
 Sec. 24 Twp. 20 S. R. 20  East  West County: ANDERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**NONE**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**DRILLER'S LOG ATTACHED**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	9 7/8"	7"		30'	PORTLAND	7	

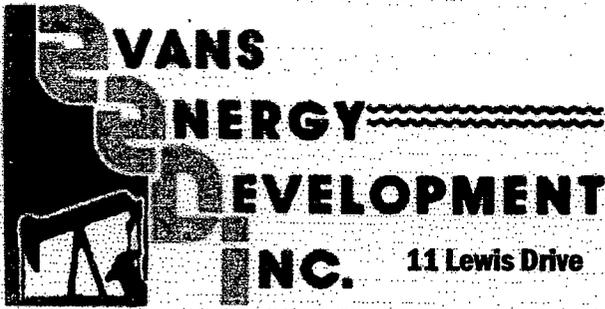
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	<b>NONE</b>	<b>NONE</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
East Hastard #3-E  
API # 15-003-24,337  
August 21 - August 22, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil	1
2	broken rock	3
186	shale	189
23	lime	212
59	shale	271
9	lime	280
6	shale	286
39	lime	325
7	shale	332
23	lime	355
3	shale	358
24	lime	382 base of the Kansas City
176	shale	558
4	lime	567
2	shale	564
11	lime	575
7	shale	582
16	lime	598
27	shale	625
7	lime	632
6	shale	638
5	lime	643
5	shale	648
5	lime	653
19	shale	672
32	lime	704 few shale seams
2	shale	706
2	lime	708
9	shale	717
10	lime	727 few shale seams
125.5	shale	852.5
0.5	oil sand	853
0.5	oil sand	853.5
1.5	coal	855
18	shale	873 TD

RECEIVED

NOV 20 2006

KCC WICHITA

Drilled a 9 7/8" hole to 30'.  
Drilled a 5 5/8" hole to 853'

Cored 853' - 873'.

Set 30.3' of used 7" threaded and coupled surface casing cemented with 7 sacks cement.

This well was left open after the core sample was pulled for others to plug.

RECEIVED  
NOV 20 2005  
KCC WICHITA

**Bartlesville Formation Core Time**

	<u>Minutes</u>	<u>Seconds</u>
854		17
855		25
856		30
857		30
858		29
859		21
860		22
861		22
862		20
863		24
864		35
865		38
866		44
867		12
868		27
869		22
870		20
871		26
872		43
873		47

RECEIVED

NOV 20 2006

KCC WICLITA