KANSAS CORPORATION COMMISSION
OIL & GAS.CONSERVATION DIVISION

COMPLETION FORM September 1999 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5046	API No. 15 - 051-25634-0000
Name: Raymond Oil Company, Inc.	
Address: PO Box 48788	NW.5W.NE Sec. 12 S. R. 19 East V West
City/State/Zip: Wichita, KS 67201	1650 feet from S / Nicircle one) Line of Section
Purchaser:	2310 feet from W (circle one) Line of Section
Operator Contact Person: Ted McHenry	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4214	(circle one) NE SE NW SW
Contractor: Name: Murfin	Lease Name: Rupp Well #: 1 "A"
License: 30606	Field Name:
Wellsite Geologist: Rocky Milford	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2181' Kelly Bushing: 2186'
New Well Re-Entry Workover	Total Depth: 3870' Plug Back Total Depth: 3854'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Dian 11 11 11 11 11 11 11 11 11 11 11 11 11
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7400 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/26/2007 4/30/2007 6/7/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REastWest County:Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Tul Matiney	KCC Office Use ONLY
Title: Geologist Opate: 6/19/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 19th day of	If Denied, Yes Date:
,	Wireline Log Received
Notary Public: Tanny J. Zamerman	Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COM
Date Commission Expires 5-16-345	JUN 2 0 2007
TAMMY J. ZIMMERM NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 3-19-	CONSERVATION DIVISION WICHITA, KS

Operator Name: Ray	perator Name: Raymond Oil Company, Inc.			Lease Name: Rupp		Well #: 1 "A"			
	S. R. 19								
ested, time tool open emperature, fluid rec	ow important tops a and closed, flowing overy, and flow rates surveyed. Attach f	and shut-in pres if gas to surface	sures, whether shates, along with f	hut-in pre	ssure reached	static level, hydro	ostatic pressur	ests giving interval es, bottom hole ed. Attach copy of all	
rill Stem Tests Taker		✓ Yes	No	VL	og Format	ion (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey		No	Name		е		Datum		
ores Taken	,	Yes 🔽	No	B/Anh Topeka Heebner			+655		
lectric Log Run		✓ Yes	No				-1026		
(Submit Copy)						3212 - 3447 -			
st All E. Logs Run:				B/K			3728	-1542	
Sonic				Con	3.		3784	-1598	
Micro				Arb.	*	Not penetrated			
Radiation Guar	rd			Tota	1		3871		
		-	ASING RECORD	Ne		ction etc			
Purpose of String	Size Hole	Size Casing	y Wei	ight	Setting	Type of	# Sacks	Type and Percent	
Surface New	Drilled 12 1/2"	Set (In O.D. 8 5/8"	) Lbs. 24#	/ Ft.	Depth 219'	Common	150	Additives  3% cc, 2% gel	
Prod 1st stage	7 7/8"	4 1/2"	10.5#		3854'	60/40	200	7% salt	
2nd stage	7 7/8"	4 1/2"	10.5#		1590'	Common	400		
		ADDI	TIONAL CEMENTI	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom	Type of Ceme	ent #Sacks	#Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone								******	
Shots Per Foot		ON RECORD - Bri Footage of Each Inte			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
2 Perf 3786-96' - CIBP @ 3775' 2 Perf 3712-18' 2 Perf 3686-90'					2500 gal, 7 1/2% MCA, 10% oxylene				
				500 gal, 15% MCA					
				1000 gal, 15% MCA					
TUBING RECORD	Size	Set At	Packer A	Δ†	Liner Run				
	2 3/8"	3769'	, acros	••		Yes No	<u> </u>		
Date of First, Resumero	d Production, SWD or E	nhr. Produ	cing Method	Flowing	g 📝 Pump	oing Gas L	ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 24 Bbls	Bbis. Ga	as Mcf	Wate			Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C				Production Inte	erval			
Vented Sold	Used on Lease	= '	en Hole Peri er (Specify)	f. [	Dually Comp.	Commingled		RECEIVED CORPORATION COMM	

## IED CEMENTING CO., INC.

MIT TO P.O. BOX 31

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:				
	ALLED OUT	ON LOCATION	JOB START	JOB FINISH	
DATE	E. T	`#1 <i>c</i> =	COUNTY	STATE	
LEASE WELL# / A LOCATION HOUS.	Exile E	1/ 1/ 1/	Ellis	KHHISAS	
OLD OR NEW (Circle one) N. 70 Hopew	IEN KD IW	2N 2W 4N	j		
CONTRACTOR MURFIN DALA RIOTS	OWNER				
TYPE OF JOB SURFACE					
HOLE SIZE 12 14 T.D. 219	CEMENT	156	) SK Cou	_	
CASING SIZE 8 98 Alexa) DEPTH 2 19'	AMOUNT OF			m ·	
TUBING SIZE 24# DEPTH		3% CC			
DRILL PIPE DEPTH TOOL DEPTH		A GIE			
PRES. MAX MINIMUM	COMMON	180	@ 11-10	145=	
MEAS. LINE SHOE JOINT	POZMIX _				
CEMENT LEFT IN CSG. 15	GEL			4995	
PERFS.	CHLORIDE _	5	_@_ <del>460</del>	_233 ==	
DISPLACEMENT /3 /BBL	ASC		_@		
EQUIPMENT /					
			_ @		
PUMP TRUCK CEMENTER GIENA					
# 398 HELPER GARY					
BULK TRUCK			@		
# 345 DRIVER AA'S W			_ @		
BULK TRUCK # DRIVER		1507-1 01	- <del>@</del> - <del>- / 2</del> 2	200 70	
# DRIVER	HANDLING	15875TAL SJ 25 TON MIL		300 20	
	MILEAGE	5 Tex Mil		2745	
REMARKS:		*	TOTAL	214)	
$\alpha$		SERV	<b>ICE</b>		
Lement L'ACULATED	•				
	DEPTH OF J				
		K CHARGE		815%	
	MILEAGE	TAGE	@	21000	
THANK'S	MANIFOLD		_ @ <u></u>		
1 11/// 11 - 4	MANIFOLD		_		
CHARGE TO: A VMOND LIL COMPANY				-	
CHARGE 10: 11 a virion 11 Company			TOTAL	_1025 =	
STREET		•			
CITYSTATEZIP		DT 710 A TT 0.4	T FOUNDAME	Y00 .	
	156	PLUG & FLOA	Ž1	(I''	
	428 MA	Den WiPer	PWG	60-	
			@		
,			@ @	-	
To Allied Cementing Co., Inc.			_ @ @		
You are hereby requested to rent cementing equipment					
and furnish cementer and helper to assist owner or					
contractor to do work as is listed. The above work was			TOTAL	6000	
done to satisfaction and supervision of owner agent or			· IOIAL		
contractor. I have read & understand the "TERMS AND	TAX		<u> </u>		
CONDITIONS" listed on the reverse side.		RGE			
	IOIAL CHA				
	DISCOUNT		IF PAI	D IN 30 DAYS	
	<b>X</b>	D	4.00%	, . ,	

## LIED CEMENTING CO., INC. Federal Tax I.D.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

PRINTED NAME

21149

	•				Kusse	<u>: ()                                   </u>
DATE 4-30-07	SEC. TWP. 12.5	RANGE 19 W	CALLED OUT	ON LOCATION	12:00am.	JOB FINISH 12:30an
LEASE KARD	WELL# /	LOCATION Hay	s Baide Bat-	11 Hoseway	COUNTY S	STATE
OPO OR (NEW) (Ci	rcle one)	1 w 12N	1/2 W Into			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CONTRACTOR A	V ( a	,				•
CONTRACTOR TYPE OF JOB		-	OWNER			· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	roduction S	7 291	CEMENT		,9 ts	
CASING SIZE 47	7. 195 lb D	EPTH 3854	<del></del>	DEDED 264	- 60hin - N	C. II. Idal
TUBING SIZE		EPTH	AMOUNT O	RDERED 200	) HO 796	Walt 14"
ORILL PIPE		EPTH			ž <sup>2</sup>	<del></del>
OOLN Tool		EPTH 1.590			······································	· · · · · · · · · · · · · · · · · · ·
RES. MAX	<u> </u>	INIMUM	COMMON	120	@ //'0	/33200
MEAS. LINE		HOE JOINT 1840	POZMIX	80		4960
CEMENT LEFT IN	CSG. 27.40	29.6		The State of the S		
PERFS.		0,		<u>a battina jakiti iz</u>		<u> Praja je na 14 ni</u>
DISPLACEMENT	•		ASC			
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2	CEMENTER			2.00		
	ielper Adrias	`~				
ULK TRUCK	DIVED D &	7		A Section of the sect	@	
ULK TRUCK	DRIVER ROCK		<u> </u>			
	RIVER	7			@	
	NI V LIK		HANDLING_		<u> </u>	40660
	REMARKS:		MILEAGE <u>9</u>	9/SK/MITE		3239 10
·		· · · · · · · · · · · · · · · · · · ·	DEPTH OF JO	SERV		·
	- <del>1944 1</del>			K CHARGE	·	161000
				TAGE	@	7970
		-H- W	$\Delta$ MILEAGE $\_$		@ <u>/ </u>	21000
		hanko	- MANIFOLD_		@	
		<i>1</i>			@	
/	) .	•			@	
HARGE TO:	as mond oil	Company	<del></del>			
TREET					TOTAL	_/8Zo <sup>®</sup>
ITY	STATE	ZIP		PLUG & FLOA	T EQUIPMEN	· . <b>Г</b>
	•		14/2 1	V Tool		375A
		·	Buste	4	@	150
• .			1 G-885	hoe	@_/50 <del>°</del>	1500
o Allied Cementi	ng Co., Inc.		1 AFU In	8V+	_@_ <i>ZZ</i> 5°	ZZ5°
		menting equipment	5 Charal	Zer S	_@_ <i>45</i>	225
nd furnish cemen	ter and helper to	assist owner or	· · · · · · · · · · · · · · · · · · ·	-	@	
ontractor to do we	ork as is listed. T	he above work was	*			
		of owner agent or			TOTAL	45.00
		d the "TERMS AN	D Trans	. ↓ ↓.		:
ONDITIONS" lis	sted on the revers	e stde.	IAX	•	<del></del>	
			TOTAL CHAR	GE		
	11-11		DISCOUNT _		IF PAID	IN 30 DAYS
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IGNATURE /	<u> </u>				<b>\</b>	