

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6239
Name: Zinszer Oil Company, Inc.
Address: P.O. Box 211
City/State/Zip: Hays, Kansas 67601
Purchaser: NCRA
Operator Contact Person: Perry S. Henman
Phone: (785) 625-9448
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Perry S. Henman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/17/06</u>	<u>1/24/06</u>	<u>1/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,319-00-00
County: Trego
SW E/2 NE SW Sec. 7 Twp. 14 S. R. 21 East West
1880 feet from S N (circle one) Line of Section
2110 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nicholson "G" Well #: 4
Field Name: Cedarview SE
Producing Formation: Cherokee Sand
Elevation: Ground: 2232 Kelly Bushing: 2240
Total Depth: 4100 Plug Back Total Depth: 4074
Amount of Surface Pipe Set and Cemented at 221.81 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1633 Feet
If Alternate II completion, cement circulated from 1633
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan alt II KGR 12/7/07
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager/Geologist Date: 5/27/06
Subscribed and sworn to before me this 27th day of May,
2006.
Notary Public: Sandra A. Wade
Date Commission Expires: 10-16-2008

SANDRA A. WADE
Notary Public - State of Kansas
My Appt. Expires 10-16-2008

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Zinszer Oil Company, Inc. Lease Name: Nicholson "G" Well #: 4
 Sec. 7 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Micro, & Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1622</td> <td>+618</td> </tr> <tr> <td>Heebner</td> <td>3550</td> <td>-1310</td> </tr> <tr> <td>Lansing</td> <td>3586</td> <td>-1346</td> </tr> <tr> <td>Cherokee Sand</td> <td>4002</td> <td>-1762</td> </tr> <tr> <td colspan="3">DST'S #1, 2, & 3, attached</td> </tr> </table>	Name	Top	Datum	Anhydrite	1622	+618	Heebner	3550	-1310	Lansing	3586	-1346	Cherokee Sand	4002	-1762	DST'S #1, 2, & 3, attached		
Name	Top	Datum																	
Anhydrite	1622	+618																	
Heebner	3550	-1310																	
Lansing	3586	-1346																	
Cherokee Sand	4002	-1762																	
DST'S #1, 2, & 3, attached																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	20	221.81	common	150	2%gel & 3%CC
Production	7 7/8	5 1/2	14	4095	midcon 2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0/1633	midcon 2	140	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4024 - 4028	none	

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TUBING RECORD Size <u>2 3/8</u> Set At <u>4047</u> Packer At <u>none</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>2/8/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 100411

Invoice Date: 01/25/06

Sold Zinszer Oil Co.
To: P. O. Box 211
Hays, KS
67601

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Cust I.D.....: Zins
P.O. Number..: Nicholson G #4
P.O. Date....: 01/25/06

Due Date.: 02/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage	55.00	MILE	9.4800	521.40	E
158 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 331.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 3311.20
Tax.....: 92.34
Payments: 0.00
Total.....: ~~3403.54~~

\$3072.42

U7450-01

11200
71730



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/25/2006	9131

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Nicholson G	Trego	Discovery Drilling...	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 4095 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				8	Each	60.00	480.00T
403-5	5 1/2" Cement Basket				2	Each	225.00	450.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	9.00	1,350.00T
276	Flocele				38	Lb(s)	1.10	41.80T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-2				71	Lb(s)	4.00	284.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				313.18	Ton Miles	1.00	313.18
	Subtotal							8,028.98
	Sales Tax Trego County						5.80%	356.17
	<p>6745001 85300 71730</p>							

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Thank You For Your Business In 2005!
We Look Forward To Serving You In 2006!

Total \$8,385.15



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/2/2006	9641

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

- Acidizing
- Cement
- Tool Rental

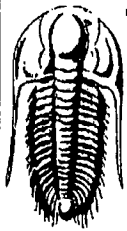
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Nicholson	Trego	Express Well Serv...	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar - 1633 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	140	Sacks	12.00	1,680.00T
276	Flocele	45	Lb(s)	1.25	56.25T
581D	Service Charge Cement	180	Sacks	1.10	198.00
583D	Drayage	352.84	Ton Miles	1.00	352.84
	Subtotal				3,697.09
	Sales Tax Trego County			5.80%	100.70
	67450-01 85300 73550 Cementing Port Collar				

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We Appreciate Your Business!	Total	\$3,797.79
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15-195-22319-00-00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Zinzser Oil Co., Inc.

Nicholson "G" # 4

PO Box 211
Hays KS 67601

7-14s-21w Trego KS

Job Ticket: 23316 **DST#: 1**

ATTN: Kim Zinzser

Test Start: 2006.01.21 @ 20:15:19

GENERAL INFORMATION:

Formation: **L.Kc.-C&D**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 22:21:19

Time Test Ended: 03:17:49

Test Type: **Conventional Bottom Hole**

Tester: **John Schridt**

Unit No: **31**

Interval: **3605.00 ft (KB) To 3648.00 ft (KB) (TVD)**

Reference Elevations: **2240.00 ft (KB)**

Total Depth: **3648.00 ft (KB) (TVD)**

2232.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: 8018 **Inside**

Press@RunDepth: **336.99 psig @ 3608.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.01.21** End Date: **2006.01.22**

Last Calib.: **2006.01.22**

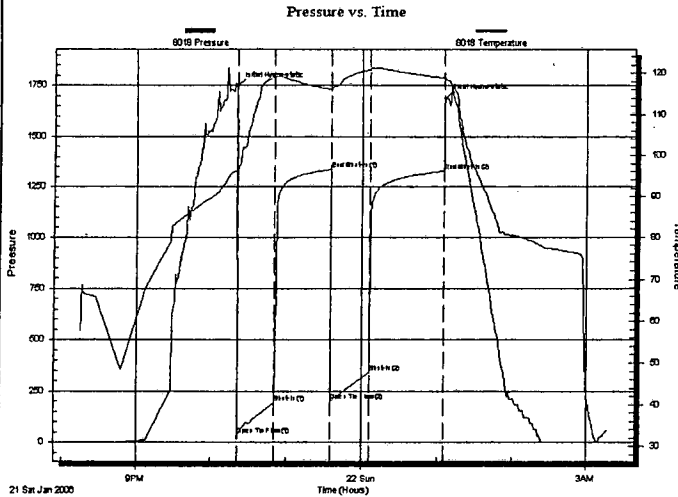
Start Time: **20:15:24** End Time: **03:17:48**

Time On Btrr: **2006.01.21 @ 22:20:49**

Time Off Btrr: **2006.01.22 @ 01:05:49**

TEST COMMENT: **IF-Strong B.O.B.7 min.**
FF-Strong B.O.B.7 min.

ISI-Weak Surface
FSI-Weak Surface



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1745.78	96.27	Initial Hydro-static
1	33.18	96.02	Open To Flow (1)
30	191.96	119.01	Shut-In(1)
74	1336.09	116.00	End Shut-In(1)
75	201.70	115.62	Open To Flow (2)
105	336.99	120.75	Shut-In(2)
164	1327.43	118.78	End Shut-In(2)
165	1689.41	118.60	Final Hydro-static

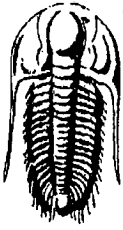
Recovery

Length (ft)	Description	Volume (bbl)
659.00	Muddy S.Water-75%W-25%M	8.96
1.00	oil	0.01
0.00	50 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Zinzser Oil Co., Inc.

Nicholson "G" # 4

PO Box 211
Hays KS 67601

7-14s-21w Trego KS

Job Ticket: 23317

DST#: 2

ATTN: Kim Zinzser

Test Start: 2006.01.22 @ 13:52:07

GENERAL INFORMATION:

Formation: L.Kc.-I

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:44:07

Time Test Ended: 20:49:37

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: 3741.00 ft (KB) To 3764.00 ft (KB) (TVD)

Reference Elevations: 2240.00 ft (KB)

Total Depth: 3764.00 ft (KB) (TVD)

2232.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8018 Inside

Press@RunDepth: 33.82 psig @ 3743.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.01.22

End Date: 2006.01.22

Last Calib.: 2006.01.22

Start Time: 13:52:12

End Time: 20:49:36

Time On Btrt: 2006.01.22 @ 15:43:37

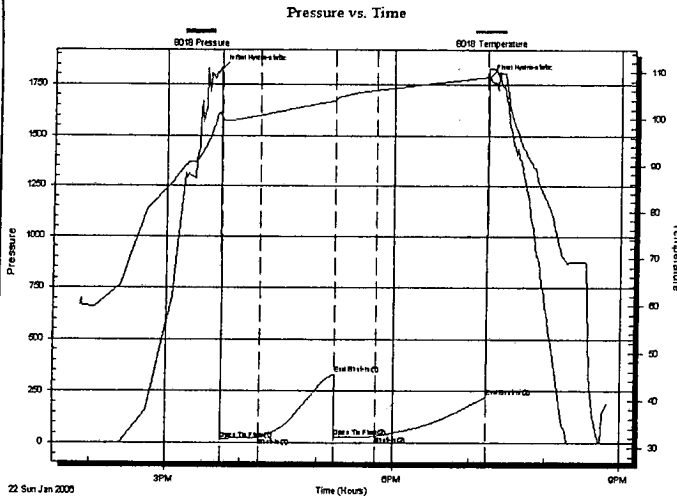
Time Off Btrt: 2006.01.22 @ 19:14:07

TEST COMMENT: IF-Weak Surface Dead in 25 min.

ISI-Dead

FF-Dead

FSI-Dead



PRESSURE SUMMARY

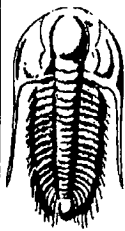
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1826.15	100.75	Initial Hydro-static
1	17.29	100.05	Open To Flow (1)
31	26.21	100.77	Shut-In(1)
90	331.66	103.87	End Shut-In(1)
90	30.73	103.93	Open To Flow (2)
123	33.82	106.11	Shut-In(2)
210	223.66	108.94	End Shut-In(2)
211	1783.76	109.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Oil spotted D.Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Zinzser Oil Co., Inc.

Nicholson "G" # 4

PO Box 211
Hays KS 67601

7-14s-21w Trego KS

Job Ticket: 23318

DST#: 3

ATTN: Kim Zinzser

Test Start: 2006.01.23 @ 21:09:31

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 23:11:31

Time Test Ended: 03:49:31

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3982.00 ft (KB) To 4040.00 ft (KB) (TVD)**

Reference Elevations: 2240.00 ft (KB)

Total Depth: 4040.00 ft (KB) (TVD)

2232.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **8018**

Inside

Press@RunDepth: 262.32 psig @ 3985.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.01.23

End Date: 2006.01.24

Last Calib.: 2006.01.24

Start Time: 21:09:36

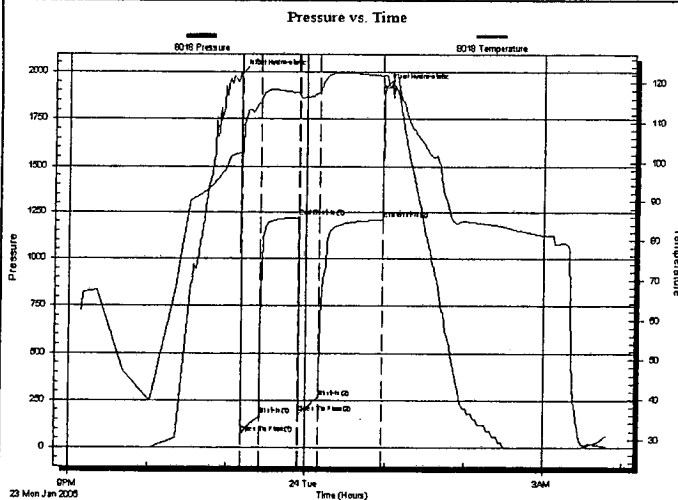
End Time: 03:49:30

Time On Btm: 2006.01.23 @ 23:11:01

Time Off Btm: 2006.01.24 @ 00:59:01

TEST COMMENT: IF-Strong B.O.B.3 min.
FF-Strong B.O.B.3 min.

ISI-3" blow back.
FSI-5" blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1990.08	102.37	Initial Hydro-static
1	75.25	101.74	Open To Flow (1)
15	172.66	115.09	Shut-In(1)
44	1221.00	117.49	End Shut-In(1)
45	183.02	116.92	Open To Flow (2)
59	262.32	117.52	Shut-In(2)
107	1210.39	121.86	End Shut-In(2)
108	1918.16	122.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Gassy oil-10%G90%O	2.52
185.00	Gassy muddy oil 20%G-20%M-60%O	2.60
265.00	Gassy oil 10%G-90%O	3.72
0.00	350 gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)