

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33503  
 Name: Paxton Grant, LLC  
 Address: 132 N. Otsego Ave.  
 City/State/Zip: Gaylord, MI 49735  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: David Fleming  
 Phone: (620) 252-9985  
 Contractor: Name: Thornton Air Rotary, LLC  
 License: 33606  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/29/05</u>	<u>8/1/05</u>	<u>SHUT-IN</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26299-00-00  
 County: Neosho  
S2 NE NE SE Sec. 22 Twp. 27 S. R. 21  East  West  
2251 feet from (S) / N (circle one) Line of Section  
332 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Inman Well #: D3-22  
 Field Name: Wildcat  
 Producing Formation: Summit, Mulky, Crowberg, Mineral, Tebo, Rowe, Riverton  
 Elevation: Ground: 990' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 858' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21'6" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 840  
 feet depth to surface w/ 95 sx cmt.

**Drilling Fluid Management Plan** *APP II KGR 12/7/07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailey  
 Title: Operations Manager Date: 9/13/05  
 Subscribed and sworn to before me this 13<sup>th</sup> day of September,  
 20 05.  
 Notary Public: Wanda Zaleski  
 Date Commission Expires: 11/26/2005

**WANDA ZALESKI, NOTARY PUBLIC**  
 State of Michigan, County of Otsego  
 Acting in the County of Otsego  
 My Commission Expires: 11/26/2005

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**SEP 15 2005**  
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Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: D3-22  
 Sec. 22 Twp. 27 S. R. 21  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE DRILLING REPORT

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED  
 DENSITY/NEUTRON LOG  
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	21'6"	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	840'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well will remain uncompleted (shut-in) until pipeline is completed. At which time we will complete this well and resubmit form.		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline hook-up		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5163  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-05	6595	Inman D3-22	22	27s	21E	Neosho
CUSTOMER Paxton Grant LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 132 N. Olsego			446	Scott		
CITY Gaylord			442	Anthony		
STATE MI			437	Calin		
ZIP CODE 49735						

JOB TYPE Lengthing HOLE SIZE 6 3/4" HOLE DEPTH 858' CASING SIZE & WEIGHT 4 1/2" - 10.5lb.  
 CASING DEPTH 840' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 27 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 13 1/2 Bbls DISPLACEMENT PSI 450 ~~PSI~~ 900 Loaded Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbls water.  
Pumped Gel Flush, followed with 10 Bbl water spacer, Pumped 5 Bbl dye water.  
Mixed 95 SKs Thickset cement w/ 1/4" PYSK of Flocele w/ 13.4 lb PYSK. Shutdown - washout pump +  
lines - Release Plug - Displace Plug with 13 1/2 Bbls water  
Final pumping w/ 450 PSI - Bumped Plug to 900 PSI - wait a few minutes  
Release Pressure - Float Did NOT Hold - Pressure up to Plug with 800 PSI  
Close casing in w/ 800 PSI - Good cement returns to surface with 7 Bbl slurry  
Job complete - tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	50	MILEAGE	2.50	125.00
1126 A	95 SKs	Thickset cement	13.00	1235.00
1107	1 SKs	Flocele 1/4" PYSK	42.75	42.75
1118 A	3 SKs	Gel Flush	6.63	19.89
5407A	5.23 Ton	50 miles - Bulk Truck	.92	240.58
5502 C	5 Hrs.	80 Bbl. VAC	82.00	410.00
1123	3000 GAL.	City water	12.20	36.60
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				86.45
				2999.27

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AUTHORIZATION [Signature]

TITLE ICMARR

DATE 198755

Air Drilling  
Specialist  
Oil and Gas Wells

# THORNTON AIR ROTARY, LLC

Office Phone: (620) 879-2073

P.O. Box 449  
Caney, KS 67333

Operator <b>PAXTON GRANT LLC.</b>		Well No. <b>INMAN</b>	Lease <b>03-22</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>22</b>	Twp. <b>27</b>	Rge. <b>21</b>
County <b>NEOSHO</b>		State <b>KS</b>	Type/Well	Depth <b>858'</b>	Hours	Date Started <b>7-29-05</b>	Date Completed <b>8-01-05</b>
Job No.	Casing Used <b>21' 6" 8 5/8"</b>	Bit Record			Coring Record		
Driller <b>BILLY</b>	Cement Used <b>4</b>	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>			
Driller	Hammer No.						

## Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	334	354	LIME (OSWEGO)	580	599	SANDY SHALE			
3	4	CLAY	354	356	SHALE	599	600	COAL (WEIR)			
4	31	LIME	356	359	BLACK SHALE (SUMMIT)	600	624	SHALE			
31	39	SHALE	359	366	LIME	624	625	LIME			
39	41	BLACK SHALE	361		GAS TEST (1.5# 1/4")	625	626	SHALE			
41	60	SHALE	366	369	BLACK SHALE	626	627	COAL (BLUEJACKET)			
60	62	LIME	369	370	COAL	627	671	SHALE			
62	70	SAND	370	371	SHALE	636		GAS TEST (SAME)			
70	126	SHALE	371	372	LIME	671	672	LIME			
126	127	COAL	372	400	SAND (LIGHT OIL ODOR)	672	676	SANDY SHALE			
127	137	SHALE	386		GAS TEST (2# 1/4")	676	691	SAND			
137	141	LIME	400	453	SANDY SHALE	691	692	COAL (ROWE 1)			
141	160	LIMEY SHALE	453	454	COAL (BEVIER)	692	697	SHALE			
160	168	LIME	454	475	SHALE	697	698	COAL (ROWE 2)			
168	171	SHALE	461		GAS TEST (SAME)	698	751	SANDY SHALE			
171	176	LIME	475	476	LIME	712		GAS TEST (5# 1/4")			
176	200	SAND (DAMP)	476	480	SHALE	751	752	COAL (RIVERTON)			
200	232	SHALE	480	481	COAL (CROWBERG)	752	758	SHALE			
232	233	BLACK SHALE	481	506	SHALE	755		GAS TEST (8# 1/4")			
233	236	SHALE	486		GAS TEST (SAME)	758	775	CHAT LIME (MISSISSIPPI)			
236	242	LIME	506	507	COAL (FLEMING)	787		GAS TEST (SAME)			
242	243	COAL (MULBERRY)	507	519	SHALE	775	792	GRAY CHERTY LIME			
243	287	LIME (PAWNEE)	511		GAS TEST (3# 1/4")	792	841	BROWN LIME			
261		GAS TEST (NO GAS)	519	520	LIME	841	858	GRAY CHERT			
287	308	SHALE	520	521	SHALE						
312		WENT TO WATER	521	522	COAL (MINERAL)			T.D. 859'			
308	309	COAL	522	558	SHALE						
309	321	SAND	558	559	COAL (TEBO)						
321	332	SHALE	559	571	SHALE						
332	333	COAL	561		GAS TEST (SAME)						
333	334	SHALE	571	580	SAND						

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# Drilling Report

Created by Dave Fleming Consultant  
cell # 620-252-9985

Name and Number:	Date:	Elevation:	Section:	Township:	Range:	County:	State:
Inman 3D-22 <sup>9</sup>	8/1/2005	990	22	27	21	Neosho	Kansas
160-168	Alt. Lime			536	GAS TEST- SAME		
168-170	Bl. Shale No show			558-559	BLACK SHALE AND COAL		
176-200	Wisor Sand No show				TEBO-FEW BUBBLES		
186	GAS TEST NO SHOW			586	GAS CK-SAME		
236-287	Pawnee Lime			559-603	BLACK SHALE AND COAL-		
242-243	Mulberry Coal No Show				WEIR-FEW BUBBLES		
261	Gas Test no show			626-627	BLUE JACKET -PYRITE		
309-321	Sand No Show				FEW BUBBLES		
332-333	Lexington Coal Few Bubbles			636	GAS TEST SAME		
334-354	Oswego Lime			696-697	1ST ROWE GAS BUBBLES		
336	Gas Test Slight Blow			702-703	2 ND ROWE GAS BUBBLES		
	Not enough to gauge			711	GAS TEST-5 ON 1/4=20.7 MCF		
354-359	Summit few Gas bubbles			751-752	RIVERTON-GAS BUBBLES		
361	1 1/2# ON 1/4=11.02 MCF			755	GAS TEST 8 ON 1/4=27 MCF		
366-371	Mulky Shale and Coal			758-858	MISS.		
	Good Gas Bubbles			758-764	CHAT GOOD OIL SHOW		
372-380	Squirrel Sand			781-858	BROWN AND GREY LIME		
	Light oil order			858	TD-TEST 8 ON 1/4=27 MCF		
386	GAS TEST 2 # ON 1/4=12.7 MCF						
453-454	Bevier Coal						
	Few Gas bubbles						
475-476	Verdigris Lime						
480-482	Croweberg few bubbles						
486	GAS TEST 2 ON 1/4 =12.7 MCF						
505-506	Fleming good gas bubbles						
511	GAS TEST 3 ONB 1/4=15.7 MCF						
521-522	MINERAL-GAS BUBBLES						

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