

ORIGINAL

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AUG 2 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30420
 Name: VJI Natural Resources Inc.
 Address: 30-38 48th St.
 City/State/Zip: Astoria, New York 11103
 Purchaser: _____
 Operator Contact Person: Jason Dinges
 Phone: (785) 625-8360
 Contractor: Name: Forrest Energy LLC.
 License: 33436
 Wellsite Geologist: Robert Stolzle
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Jay-Bee Oil Co., Inc.
 Well Name: Bartonek
 Original Comp. Date: 6-5-67 Original Total Depth: 4260
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
10-25-05 10-28-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

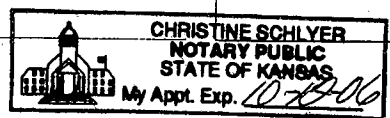
API No. 15 - 145-20011-0001
 County: Pawnee
C NE SW Sec. 20 Twp. 20 S. R. 29 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bartonek Well #: 1 OWWO
 Field Name: ORO Southwest
 Producing Formation: Cherokee
 Elevation: Ground: 2181 Kelly Bushing: 2187
 Total Depth: 4315 Plug Back Total Depth: 4285
 Amount of Surface Pipe Set and Cemented at 406' Already set
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan OWWO KJR 12/7/07
 (Data must be collected from the Reserve Pit)
 Chloride content 9,000 ppm Fluid volume 180 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Pintail Petroleum
 Lease Name: Di pman License No.: 5088
 Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
 County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
 Title: api Date: 7-31-06
 Subscribed and sworn to before me this 31 day of July
20 06
 Notary Public: Christine Schlyer
 Date Commission Expires: 10-12-06

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: VJI Natural Resources Inc. Lease Name: Bartonek Well #: 1 OWWO
 Sec. 20 Twp. 20 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3644	-1457
Tor	3662	-1475
Lansing KC	3692	-1505
BKC	4033	-1846
Pawnee	4101	-1914
B/Pawnee	4158	-1971
Cherokee Sh.	4182	-1995
Cherokee Sd.	4183	-1996
Miss. Osage	4244	-2057
	RTD	4315

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8" Set by previous operator	406			250sks	
Production		4 1/2"	10.5	4285		175	Fla-322 43lbs Salt 1104gal Gilsonite 750 lbs

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3899
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		510195	10/31/05	11654	10/29/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Bartonek	1 OWWO	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
B. Stozle			A. Werth		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	43	\$7.50	\$322.50 (T)
C221	SALT (Fine)	GAL	1104	\$0.25	\$276.00 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$4.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	611	\$1.60	\$977.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$95.56	\$95.56

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 KCC WICHITA

Sub Total:	\$9,651.51
Discount:	\$1,910.87
Discount Sub Total:	\$7,740.64
Pawnee County & State Tax Rate: 6.30%	Taxes: \$271.04
(T) Taxable Item	Total: \$8,011.68

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID	Date
Customer VIT Natural Resources	10-29-05
Lease Bartowek #	Lease No.
	Well # #10ww0

Field Order # 11654	Station Pratt KS	Casing 4 1/2	Depth 4285	County Pawnee	State KS
Type Job 4 1/2 Long string	Formation New well	Legal Description 20-30-19			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 X	Tubing Size 10.5" IF	Shots/FT		Acid AA-2 5% cal set,	30% FAA-322,	RATE	PRESS	ISIP
Depth 4285	Depth	From	To	Pre Pad 60/40 Per	Plug RH + MH	Max		5 Min.
Volume 67.5 BBLs	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth TD 4315	Packer Depth	From	To	Flush freshwater		Gas Volume		Total Load

Customer Representative Bob Stozle	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	125	380	457	381	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					ON LOC, setup, PLAN Job - Lay down collar.
1445					RECEIVED AUG 02 2006 KCC WICHITA st csg 4 1/2 SJ. 40.28' Guide Shoe Insert @ collar. cement "1-3-49"
1650					csg @ 4285' Hookup + circ. w/ Rig. Rotate pipe "Good CIR" Hookup to cement well
1745	200		20	5	st 20 BBL SALT Flush
			5	5	Pump 5 BBL Freshwt.
			12	5	Pump 12 BBLs mud Flush
			5	5	Pump 5 BBLs Fresh wt.
			5	5	st 150 SKS AA-2 cement mix @ 15.4 #/gal
			36		Fin mix wash out Pump + Line
1810	200#			6.5	start disp. "Rotate pipe"
	400#			6.5	Lift PSI @ 50 BBL out
1825	1500			3	Plug down - Release PSI OK.
1830			9		Plug RH + MH w/ 25 SKS 60-40 Per wash up
					Rackup "Good circ thru job"
1900					Job complete thanks Allen + crew.