

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
 Name: VJI Natural Resources
 Address: 30-38 48th St.
 City/State/Zip: Astoria, New York 11103
 Purchaser: _____
 Operator Contact Person: Jason Dinges
 Phone: (785) 623-8060
 Contractor: Name: Forrest Energy LLC.
 License: 33436
 Wellsite Geologist: Robert Stolzle
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
☒ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: John Jay Darrah, Jr.
 Well Name: Deines # 1
 Original Comp. Date: 12-23-85 Original Total Depth: 4450
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
1-30-06 1-31-06 1-31-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 195-21831-0001
 County: Trego
C S₂ SW Sec. 17 Twp. 15 S. R. 25 ☐ East ☒ West
660 feet from S / N (circle one) Line of Section
1420 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deines Well #: 1 OWWO
 Field Name: Splitter
 Producing Formation: Mississippi
 Elevation: Ground: 2427 Kelly Bushing: 2435
 Total Depth: 2063 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 247 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A K9R 12/7/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason DingesTitle: agent Date: 10-30-06Subscribed and sworn to before me this 30 day of Oct.20 06Notary Public Christine SchlyerDate Commission Expires: 10-12-2010

KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____

_____ Wireline Log Received

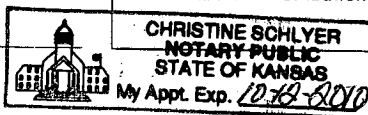
_____ Geologist Report Received

_____ UIC Distribution

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Operator Name: VJI Natural Resources Lease Name: Deines Well #: 1 OWWO
 Sec. 17 Twp. 15 S. R. 25 ☐ East ☒ West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 $\frac{1}{4}$	8 5/8	24	247	common	155sx	
Casing set by original operator							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date	
		601192	1/31/06	11255	1/31/06	
		Service Description				
		Cement				
		Lease		Well	Well Type	
		Deines		1 OWWO	New Well	
		AFE		Purchase Order	Terms	
					Net 30	
		CustomerRep		Treater		
		G. Smith		M. McGuire		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$9.82	\$1,964.00 (T)
C320	CEMENT GELL	LB	688	\$0.25	\$172.00 (T)
C194	CELLFLAKE	LB	49	\$3.41	\$167.09 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	240	\$4.00	\$960.00 (T)
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$2.50	\$300.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1032	\$1.60	\$1,651.20 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$62.14	\$62.14 (T)

Sub Total: \$6,276.43

Discount: \$1,242.86

Discount Sub Total: \$5,033.57

Trego County & State Tax Rate: 5.80% Taxes: \$291.95

(T) Taxable Item Total: \$5,325.52

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

20 1/31/06 CK 16 1964 ENH



INVOICE NO.
Date <u>1-31-06</u>
Customer ID

Subject to Correction

FIELD ORDER

11255 ✓

CHARGE

V.J. I NATURAL RESOURCES

Lease <u>DEINES</u>	Well # <u>10000</u>	Legal <u>17-255-25W</u>
County <u>TREGO</u>	State <u>KS</u>	Station <u>PRATT</u>
Depth	Formation	Shoe Joint
Casing <u>4.5</u>	Casing Depth	TD
Customer Representative <u>GILBERT SMITH</u>	Treater <u>M McWIRE</u>	Job Type <u>P. TA NEW WELL</u>

AFE Number	PO Number	Materials Received by <u>X GILBERT SMITH BY [Signature]</u>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200SK	60/40 Pz2	-			
C320	688 lb	CEMENT GEL	-			
C194	49 lb	CELL FLAKE	-			
E100	240 mi	HEAVY VEHICLE MILEAGE				
E101	120 mi	PICKUP MILEAGE				
E104	1032 mi	TROOP ANT & BULK DELIVERY				
E107	200 SK	CEMENT SERVICE CHARGE				
R400	1	CEMENT PUMP & TANK ABANDON				
DISCOUNTED PRICE + TAX				\$4971.43		

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TREATMENT REPORT

Customer V.I.I. NATURAL RESOURCES		Lease No.		Date 1-31-06	
Lease DEANES		Well # 1 OWNED			
Field Order # 11255	Station	Casing 4.5	Depth	County TREW	State KS
Type Job P.T.A. NEW WELL			Formation	Legal Description 11-255-25W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4.5	Tubing Size	Shots/Ft		Acid 200SKS 60/40 P02	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad .25" BK CCL PAK	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O/MUD	Gas Volume		Total Load

Customer Representative **GILBERT** Station Manager **DAVE SCOTT** Treater **M. MCGURK**

Service Units	118	380/457	377/501						
Driver Names	MCURK	SPRINGS	D. DIMITA						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON LOCATION
					1ST PACE @ 1190' W 25SKS
1200			20	5	H2O AHEAD
1204			7	5	MIX 25SKS
1207			3	5	DISP. H2O
1220			12	1	DISP MUD W/RI6 SHUT DOWN
					2ND PACE @ 250' W 100SKS
1447			5	5	H2O AHEAD
1249			28	5	MIX 100SKS
1255			4.5	5	DISP
					3RD PACE @ 300' W 40SKS
1323			5	5	H2O AHEAD
1326			11	5	MIX 40SKS
1330			1.5	5	DISP
					4TH PACE @ 60' W 10SKS
1350			2.8		MIX 10SKS
1352			1		DISP
					RH & MH
1410			4/4		

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JOB COMPLETE
THANK YOU