

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/17/06</u>	<u>8/26/06</u>	<u>8/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24041-00-00
County: Labette
ne sw Sec. 6 Twp. 31 S. R. 18 East West
1980 feet from (S) / N (circle one) Line of Section
1830 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hicks, Jay D. Well #: 6-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1000 Kelly Bushing: n/a
Total Depth: 1197 Plug Back Total Depth: 1179
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1179
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II KGR 10/29/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 12/14/06
Subscribed and sworn to before me this 15th day of December,
20 06.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **DEC 19 2006**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hicks, Jay D. Well #: 6-4
 Sec. 6 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	1179	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1058-1060/1000-1002/993-995	300gal 15%HCLw/ 22 bbls 2%KCl water, 407bbls water w/ 2% KCL, Biocide, 8100# 30/70 sand	1058-1060/1000-1002 993-995
4	856-858/770-772/731-734/708-710	300gal 15%HCLw/ 43 bbls 2%KCl water, 542bbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	856-858/770-772 731-734/708-710
4	667-673/643-647	300gal 15%HCLw/ 26 bbls 2%KCl water, 588bbls water w/ 2% KCL, Biocide, 13400# 30/70 sand	667-673/643-647

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1086.63</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/22/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>12.7mcf</u>	<u>60.1bbls</u>		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 6	T. 31	R. 18	CAS TESTS	
API #	099-24041	County:	Labette		180'	no flow
Elev:		Location	Kansas		265'	no flow
					555'	12" - 1/2" 21.9 lex
Operator:	Quest Cherokee, LLC				648'	12" - 1/2" sum
Address:	9520 N. May Ave, Suite 300				679'	no flow
	Oklahoma City, OK. 73120				742'	no flow
Well #	6-4	Lease Name	Hicks		773'	no flow
Footage Location	1,980 ft from the (S) Line				814'	no flow
	1,830 ft from the (W) Line				886'	no flow
Drilling Contractor:	TXD SERVICES LP				1104'	no flow
Spud Date:	8/25/2006				1,197'	17" 1/2" 25.8
Date Completed:	8/25/06				Total Depth: 1197	

Casing Record		Log Time	
Size Hole	Surface	Production	
		6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight			
Setting Depth			
Type Cement	portland		
Sacks	4		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
clay		0	3	coal	552	522.5	shale	752	762
sand		3	32	shale	552.5	525	coal	762	763
shale		32	111	lime	525	545	sand	763	775
lime		111	130	shale	545	548	shale	775	777
shale		130	133	b.shale	548	551	coal	777	778
b.shale		133	135	shale	551	601	shale	778	810
shale		135	159	lime	601	636	coal	810	812
coal		159	160	shale	636	638	sand	812	818
shale		160	169	b.shale	638	641	shale	818	855
coal		169	170	shale	641	643	b.shale	855	857
shale		170	183	lime	643	665	coal	857	858
lime		183	192	b.shale	665	669	shale	858	866
shale		192	235	coal	669	671	coal	866	867
coal		235	236	lime	671	677	shale	867	872
shale		236	243	shale	677	704	lime	872	879
lime		243	251	lime	704	711	shale	879	906
shale		251	253	shale	711	720	sand	906	910
b.shale		253	257	lime	720	724	shale	910	1,008
shale		257	300	shale	724	726	sand	1,008	1,022
coal		300	301	coal	726	727	sand/shale	1,002	1,057
shale		301	372	sand	727	733	lime	1,057	1,068
lime		372	379	lime	733	735	shale	1,068	1,075
shale		379	522	sand	735	752	mississippi	1,075	1,197

Comments: 522'-522.5'-mud; 525'-545'-pink; 548'-551'-lex; 638'-641'-sum; 665'-669'-mulky;
 726'-727'-c.b.; 727'-733'-cattleman; 762'-763'-flen; 777'-778'-mig; 810'-812'-scannon;
 857'-858'-tebo; 866'-867'-wier; oil in top 6' of miss.; shut down, lighting storm, hit gen.

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 KANSAS CORPORATION COMMISSION
DEC 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1779

FIELD TICKET REF # _____

FOREMAN J. Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-06	Hicks Jay 6-4	6	29	31	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B Craig G	11:15	1:15		903427		2	<i>Joe B</i>
WES. T				903197			<i>Wes T</i>
MARK B DAVE. E				903230			<i>Mark B</i>
DAVE. C				903400	932705		<i>Dave C</i>
TROY. W				931615			<i>Troy W</i>
Russell. A				extra			<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1179 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1179 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpa

REMARKS:
Installed cement head. Ran 2 sks gel + 8 bbl water + 13 bbl
eye + 150 sks of cement. To gel dye to surface. Flush
pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1179	Ft 4 1/2 Casing	
	6	Centralizers	
	1 hr	Costlye Packer clamp	
	1 hr	Change fixator	
903427	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903230	2 hr	Bulk Truck	
1104	140 sk	Portland Cement	
1124	1	50/50 POZ Blend Cement 3" Baffle	
1126	1	OWC - Blend Cement	
1110	15 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate	
1123	700 gal	City Water	
903400	2 hr	Transport Truck	
932705	2 hr	Transport Trailer	
931615	2 hr	80 Vac	

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