

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address: 1801 Broadway #450  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Kent Gilbert  
Phone: (303) 534-1686  
Contractor: Name: Southwind Drilling  
License: 33350

Wellsite Geologist: Clayton Camozzi  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-24-06 8-4-06 9-25-2006  
9-06  
Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date

NOTARY  
MARGUERITE GRIGSBY  
NOTARY PUBLIC  
STATE OF KANSAS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for exceptions in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert  
Title: Manager Date: 12-11-06  
Subscribed and sworn to before me this 12<sup>th</sup> day of December,  
2006  
Notary Public: Marquerite Grigsby  
Date Commission Expires: 06-15-07

API No. 15 - 009-24952-0000  
County: Barton  
NW SE NW Sec. 23 Twp. 20s S. R. 12W  East  West  
1950' FNL feet from S / (N) (circle one) Line of Section  
1750' FWL feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: DDK Well #: 2  
Field Name: Chase Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1808' Kelly Bushing: 1816'  
Total Depth: 3500' Plug Back Total Depth: 2800'  
Amount of Surface Pipe Set and Cemented at 307' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3500'  
feet depth to 2800' w/ 150 sxs \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OK I KGR 10/29/07  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 80 bbls  
Dewatering method used Fresh Water  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **DEC 15 2006**

**KCC WICHITA**

Operator Name: Gilbert-Stewart Operating LLC Lease Name: DDK Well #: 2  
 Sec. 23 Twp. 20s S. R. 12W  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/POR/MR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2724'</td> <td>-908</td> </tr> <tr> <td>Lansing</td> <td>3127'</td> <td>-1311</td> </tr> <tr> <td>Arbuckle</td> <td>3358'</td> <td>-1542</td> </tr> </table>	Name	Top	Datum	Topeka	2724'	-908	Lansing	3127'	-1311	Arbuckle	3358'	-1542
Name	Top	Datum											
Topeka	2724'	-908											
Lansing	3127'	-1311											
Arbuckle	3358'	-1542											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	307'	Common	260	2% Gel/3%Cacl
Production	7 7/8"	5 1/2"	15.5#	3500'	50/50 Poz	150 sxs	2% Gel/2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 SPF	3400-3414'	1000 gallons 15% Acetic Acid	
6 SPF	3394-3398'	400 gallons 15% MCA	
6 SPF	3382-3390'	750 gallons 15% MCA	

TUBING RECORD	Size 2 7/8"	Set At 3410'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. October 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio 

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**

**DEC 15 2006**

**KCC WICHITA**

Customer: COLEMAN - STEWART Lease No. \_\_\_\_\_ Date: 8-4-06  
 Lease: DDK Well # 2  
 Field Order # 13905 Station FRANK, KS Casing 5 1/2 Depth 3477 County BARSTON State KS  
 Type Job LOWCSTRONG-NW Formation TD-8500' Legal Description 23-20-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>3477</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative JEFF Station Manager SCOTT Treater CORDNEY  
 Service Units 120 309 457 47 501  
 Driver Names KG J.A. McGRAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0430</u>					<u>ON LOCATION</u>
					<u>RUN 3479' 5 1/2 CSG - 83 VTS.</u>
					<u>PROPSITOE, LATCH BAFFLE</u>
					<u>CENT. - 1-3-5-7-9-11-13-15</u>
<u>0740</u>					<u>DROP BALL - CIRC - ROTATE</u>
<u>0830</u>	<u>200</u>		<u>20</u>	<u>6</u>	<u>PUMP 20 bbl START FLUSH</u>
	<u>200</u>		<u>24</u>	<u>6</u>	<u>PUMP 24 bbl SUPERFLUSH</u>
	<u>200</u>		<u>3</u>	<u>6</u>	<u>PUMP 3 bbl H<sub>2</sub>O</u>
	<u>200</u>		<u>9</u>	<u>6</u>	<u>MAX 25 SK. 60/40 POZ + ADD.</u>
	<u>200</u>		<u>27</u>	<u>6</u>	<u>MAX 100 SK. 50/50 POZ + ADD.</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>7</u>	<u>START DISP.</u>
	<u>200</u>		<u>60</u>	<u>7</u>	<u>LIFT CEMENT</u>
	<u>300</u>		<u>77</u>	<u>4</u>	<u>SLOW RATE</u>
<u>0900</u>	<u>1500</u>		<u>82.3</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>RECEIVED</u>
					<u>DEC 15 2006</u>
<u>0930</u>					<u>PLUG RET &amp; WASH - 25 SK 60/40 POZ</u>
					<u>KCC WICHITA</u>
					<u>JOB COMPLETE</u>
					<u>THANKS - KEVIN</u>

# ALLIED CEMENTING CO., INC. 24207

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
At Board

DATE <u>7-25-06</u>	SEC. <u>23</u>	TWP. <u>20</u>	RANGE <u>12</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>4:30AM</u>	JOB START <u>5:30AM</u>	JOB FINISH <u>6:15AM</u>
LEASE <u>ADK</u>		WELL # <u>2</u>	LOCATION <u>Ellinwood S to old school</u>			COUNTY <u>Butler</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>2W &amp; S E/S</u>				

CONTRACTOR Southwind #3

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 310'

CASING SIZE 8 7/8 DEPTH 307'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 18 1/2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 265 sacks

Common 3% CC 2% Gel

COMMON	<u>265 bbl</u>	@	<u>10.65</u>	<u>2822.25</u>
POZMIX		@		
GEL	<u>5 bbl</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8 bbl</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
HANDLING	<u>27 bbl</u>	@	<u>1.90</u>	<u>528.20</u>
MILEAGE	<u>27 bbl</u>	@	<u>08.14</u>	<u>311.36</u>
TOTAL				<u>4117.86</u>

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Tim Dickson</u>
BULK TRUCK # <u>342</u>	HELPER <u>Rick Heine</u>
BULK TRUCK # _____	DRIVER <u>Cody Roach</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Run 307' of 8 7/8" Bore Circulation  
Mixed 265 bbl Common 3% CC 2% Gel  
Released Plug displaced with fresh H<sub>2</sub>O.  
Cement did circulate

CHARGE TO: Hilbert-Stewart

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>307'</u>			
PUMP TRUCK CHARGE			<u>85.00</u>	
EXTRA FOOTAGE	<u>7</u>	@	<u>65</u> <u>455</u>	
MILEAGE	<u>14</u>	@	<u>5.00</u> <u>70.00</u>	
MANIFOLD		@		
TOTAL				<u>839.55</u>

PLUG & FLOAT EQUIPMENT

<u>1-Top 8 7/8" w/bbl</u>	@	<u>60.00</u>	<u>60.00</u>	
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED

DEC 15 2006

TOTAL 60.00

TAX KCC WICHITA

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER  
PRINTED NAME