

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Re coy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/17/06</u>	<u>8/27/06</u>	<u>8/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24040-00-00  
County: Labette  
\_\_\_\_\_ - sw - nw Sec. 6 Twp. 31 S. R. 18  East  West  
1980 feet from S (N) (circle one) Line of Section  
600 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hicks, Jay D. Well #: 6-3  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 980 Kelly Bushing: n/a  
Total Depth: 1156 Plug Back Total Depth: 1137.20  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1137.20  
feet depth to surface w/ 145 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: Off I KCM 10/29/07  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/14/06  
Subscribed and sworn to before me this 15<sup>th</sup> day of December,  
20 06.  
Notary Public: Dorja Klau man  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **DEC 19 2006**  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Hicks, Jay D. Well #: 6-3  
 Sec. 6 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	1137.20	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1016-1018/958-960/951-953	300gal 15%HCLw/ 22 bbls 2%kcl water, 630bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	1016-1018/958-960 951-953
4	729-731/687-690/665-667	400gal 15%HCLw/ 40 bbls 2%kcl water, 501bbls water w/ 2% KCL, Biocide, 11000# 20/40 sand	729-731/687-690 665-667
4	625-631/602-606	300gal 15%HCLw/ 25 bbls 2%kcl water, 535bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	625-631/602-606

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1054.64	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/26/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	57.3mcf	8.4bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACC-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 6</b>	<b>T. 31</b>	<b>R. 18</b>	<b>GAS TESTS</b>	
<b>API #</b>	099-24040	<b>County:</b>	Labette	431'	no flow	
<b>Elev:</b>		<b>Location</b>	Kansas	608'	28 - 1/2"	33.2
				639'	9 - 1"	77.5
<b>Operator:</b> Quest Cherokee, LLC				671'	9 - 1"	77.5
<b>Address:</b> 9520 N. May Ave, Suite 300				734'	9 - 1"	77.5
Oklahoma City, OK. 73120				766'	1 1/2"	6.27
<b>Well #</b>	6-3	<b>Lease Name</b> Hicks		839'	6 - 1"	63.3
<b>Footage Location</b>		1,980 ft from the (N) Line		860'	10 - 1"	81.6
		600 ft from the (W) Line				
<b>Drilling Contractor:</b>		<b>TXD SERVICES LP</b>				
<b>Spud Date:</b> 8/25/06		<b>Geologist:</b>				
<b>Date Completed:</b> 8/27/06		<b>Total Depth:</b> 1,156'				

<b>Casing Record</b>			<b>Rig Time</b>		
<b>Men</b>	<b>Surface</b>	<b>Production</b>			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"		<p style="text-align: center;"><b>RECEIVED</b>                  KANSAS CORPORATION COMMISSION  <b>DEC 19 2006</b>                  CONSERVATION DIVISION                  WICHITA, KS</p>		
<b>Weight</b>					
<b>Setting Depth</b>	20'	1,156'			
<b>Type Cement</b>	portland				
<b>Sacks</b>	4				

<b>Well Log</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	1	shale	352	356	b.shale	608	610
clay	1	15	lime	356	368	coal	610	612
shale	15	60	shale	368	405	shale	612	645
lime	60	96	sand	405	422	coal	645	646
shale	96	117	coal	422	423	shale	646	654
sand	117	121	sand	423	470	coal	654	656
shale	121	151	shale	470	480	shale	656	668
lime	151	153	lime	420	503	coal	668	669
shale	153	155	shale	503	504	sand	669	681
lime	155	182	b.shale	504	506	lime	681	683
shale	182	200	shale	506	518	sand	683	695
lime	200	218	sand	518	539	shale	695	710
shale	218	219	shale	539	548	coal	710	711
b.shale	219	221	shale	548	550	shale	711	730
lime	221	243	lime	550	552	sand	730	738
shale	243	245	shale	552	557	shale	738	753
lime	245	243	lime	557	568	sand	753	759
shale	253	267	shale	568	579	shale	759	761
b.shale	267	269	b.shale	579	581	sand	761	787
shale	269	306	shale	581	583	shale	787	815
lime	306	312	lime	583	604	coal	815	816
shale	312	340	coal	604	605	shale	816	836
lime	340	352	shale	605	608	sand	636	840

**Comments:** 219'-221'-stark; 267'-269'-hush; 356'-368'-pawnee; 422'-423'-lex; 462'-add water; 583'-604'-oswego; 604'-605'-sum; 610'-612'-mulky; 645'-646'-b.v.; 654'-656'-t.p.; 668'-669'-c.b.;

Well Log Hole 6-3-07

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	840	842						
coal	842	843						
shale	843	850						
coal	850	852						
shale	852	1011						
sand/shale	1011	1016						
shale	1016	1025						
lime	1025	1156						

Comments: 669'-681'-cattleman; 710'-711'-flen; 815'-816'-scamon; 832'-out of water; 842'-843'-tebo; 850'-852'-weir; 1025'-1156'-oil; oil in top 4-5 feet of mississippi

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 DEC 19 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1780

FIELD TICKET REF # \_\_\_\_\_

FOREMAN James J. Craig

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-06	Hicks Joy 6-3	6	29	31	LS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
James J. Craig	1:15	2:45		903427		4.5	<i>[Signature]</i>
Wesley T. Wicks		5:00				2.25	<i>[Signature]</i>
Mark B. DAVE	↓	3:30		903197		2.25	<i>[Signature]</i>
DAVE E		5:00				14.5	<i>[Signature]</i>
DAVE C	↓	5:00		903400	932705	3.75	<i>[Signature]</i>
TROY W		5:30				4.25	<i>[Signature]</i>
Russell A	↓	5:30		extra		4.25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1137.20 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.13 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:  
Installed cement head RAN 2 SKS gel + 8 bbl water + 12 bbl dye  
+ 14.5 SKS of cement to get dye to surface. Flush pump + large  
wiper plug to bottom + set float shoe.

1137.20	6	4 1/2 Casing
	1	Centralizers
	1	4 1/2 Casing Clamp
	1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903230	4.5 hr	Bulk Truck	
1104	138 SK	Portland Cement	
1124	1	50/50-POZ Blend Cement Baffle 3 1/2"	
1126	1	OWC Blend Cement	
1110	14 SK	Gilsonite 4 1/2 wiper plug	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903400	3.75 hr	Transport Truck	
932705	3.75 hr	Transport Trailer	
931615	4.25 hr	80 Vac	

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