

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/17/06</u>	<u>8/30/06</u>	<u>8/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24039-00-00

County: Labette

_____ - sw - se Sec. 6 Twp. 31 S. R. 18 East West

710 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lee, Roger J. Well #: 6-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 944 Kelly Bushing: n/a

Total Depth: 1130 Plug Back Total Depth: 1125

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1125

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt. II KGR 10/29/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/15/06

Subscribed and sworn to before me this 15th day of December

20 06

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Received
If Denied, Yes Date: DEC 19 2006
Wireline Log Received
Geologist Report Received CONSERVATION DIVISION
UIC Distribution WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lee, Roger J. Well #: 6-2
 Sec. 6 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5	1125	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	992-994/934-936/926-928	300gal 15%HCLw/ 33 bbls 2%kcl water, 475bbls water w/ 2% KCL, Biocide, 9000# 30/70 sand	992-994/934-936 926-928
4	775-777/702-704/659-662/636-638	400gal 15%HCLw/ 48 bbls 2%kcl water, 505bbls water w/ 2% KCL, Biocide, 14000# 30/70 sand	775-777/702-704 659-662/636-638
4	596-602/572-576	300gal 15%HCLw/ 30 bbls 2%kcl water, 540bbls water w/ 2% KCL, Biocide, 14000# 30/70 sand	596-602/572-576

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1021.9</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/23/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>99.8bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG # 101	S. 6	T. 31	R. 18	CAS TESTS		
API # 099-24039	County:	Labette		407'	7.0-1/4"	16.7
Elev:	Location	Kansas		486'	605'	lex
		them		579	5.0-1/2"	sum
Operator:	Quest Cherokee, LLC			601'	9.0-1/2"	
Address:	9520 N. May Ave, Suite 300			947'	6.0-1/2"	
	Oklahoma City, OK. 73120			976'	10.0-1/2"	
Well #	6-2	Lease Name Lee				
Footage Location	710 ft from the (S) Line					
	1980 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	8-16-06	Geologist:				
Date Completed:	8-30-06	Total Depth: 1128'				

Casing Record		Cg. Pipe	
	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight			
Setting Depth	21'		
Type Cement	portland		
Sacks	4		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
OB	0	1	lime	519	538	coal	992	994	
clay	1	15	shale	538	570	shale	994	1004	
shale	15	40	b.shale	570	573	clay	1004	1008	
lime	40	63	shale	573	577	lime	1008	1128	
shale	63	106	lime	577	593				
coal	106	107	b.shale	593	598				
shale	107	123	lime	598	608				
lime	123	156	shale	608	636				
shale	156	178	coal	636	637				
coal	178	179	shale	637	639				
shale	179	193	lime	639	640				
lime	193	198	b.shale	640	662				
shale	198	206	shale	662	671				
b.shale	206	209	coal	671	672				
shale	209	313	shale	672	702				
lime	313	316	coal	702	703				
shale	316	320	shale	703	775				
lime	320	323	coal	775	776				
shale	323	458	shale	776	927				
lime	458	480	coal	927	928				
shale	480	482	shale	928	934				
b.shale	482	484	coal	934	935				
shale	484	519	shale	935	992				

Comments: 458'-480'-pink; 482'-484'-lex; 570'-573'-sum; 593'-598'-mulky; 636'-637'-bw; 640'-662'-crow; 671'-672'-flen; 927'-928'-rowe; 934'-935'-?; 908'-coal; 916'-947'-miss

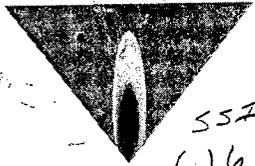
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1784**

FIELD TICKET REF #

FOREMAN Joe / Craig

SSF#
616910

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-30-06	Lee Roger 6-2			6	31	18	LTB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe		1:30				1	<i>Joe</i>
Craig	12:30	3:30		903427		3	<i>Craig</i>
Wes		3:30		903197		3	<i>Wes</i>
MAVERICK		5:30		903103		5	<i>Maverick</i>
DAVID		5:00		903401		4.5	<i>David</i>
TROY		5:00		931415		4.5	<i>Troy</i>
Russell		3:00		extra		2.5	<i>Russell</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1125 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.94 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Ran 2 sks gel & 12 bbl dye & 140 sks of cement to get to dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1125	Ft 4 1/2" Casing	
	6	Centralizer	
	1	4 1/2" Casing Clamp	
	1	4 1/2" Float shoe	
903427	4 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903230	5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	1	50/50 POZ-Blend Cement Baffle 3 1/2	
1126	1	OWC-Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903401	4.5 hr	Transport Truck	
	4.5 hr	Transport Trailer	
931415	4.5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2006
CONSERVATION DIVISION
WICHITA, KS