

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/18/06</u>	<u>9/4/06</u>	<u>9/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24024-00-00
 County: Labette
 - ne - sw Sec. 12 Twp. 31 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: O'Brien, Edward J. Well #: 12-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 942 Kelly Bushing: n/a
 Total Depth: 1034 Plug Back Total Depth: 1010.62
 Amount of Surface Pipe Set and Cemented at 20' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1010.62
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt. II RGR 10/29/07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/15/06
 Subscribed and sworn to before me this 15th day of December,
 2006.
 Notary Public: Dora Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 19 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: O'Brien, Edward J. Well #: 12-1
 Sec. 12 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5	1010.62	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	924-927/869-871/863-865	300gal 15%HCLw/ 26 bbls 2%kcl water, 482bbls water w/ 2% KCL, Blockde, 8700# 30/70 sand	924-927/869-871 863-865
4	712-714/639-641/601-604/577-579	400gal 15%HCLw/ 36 bbls 2%kcl water, 722bbls water w/ 2% KCL, Blockde, 13700# 30/70 sand	712-714/639-641 601-604/577-579
4	493-497/475-479	300gal 15%HCLw/ 25 bbls 2%kcl water, 522bbls water w/ 2% KCL, Blockde, 13800# 30/70 sand	493-497/475-479

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>977</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9/29/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>19.3mcf</u>	Water Bbls. <u>244.9bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 12	T. 31	R. 18E	GAS TESTS	
API #	099-24024	County:	Labette		387'	0
Elev:	942'	Location	Kansas		419'	1 - 1/2" 6.27
					450'	2 - 1/2" 8.87
Operator: Quest Cherokee, LLC					485'	2 - 1/2" 8.87
Address: 9520 N. May Ave, Suite 300					856'	2 - 1/2" 8.87
Oklahoma City, OK. 73120					888'	4 - 1/2" 12.5
Well #	12-1	Lease Name O'Brien, Ed J.			928'	4 - 1/2" 12.5
Footage Location		1,980 ft from the (S) Line			950'	4 - 1/2" 12.5
		1,980 ft from the (W) Line			1,035'	4 - 1/2" 12.5
Drilling Contractor:		TXD SERVICES LP				
Spud Date: 8/18/06		Geologist:				
Date Completed: 9/04/06		Total Depth: 1,035'				

Surface	Production	
Size Hole 12-1/4"	6-3/4"	
Size Casing 8-5/8"		
Weight 21' 6"		
Setting Depth 24#		
Type Cement portland		
Sacks	4	

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	41	coal	736	737			
lime	41	63	shale	737	927			
shale	63	200	coal	927	929			
b. shale	200	202	shale	929	933			
shale	202	238	lime	933	1,035			
lime	238	246						
shale	246	253						
lime	253	262						
shale	262	373						
lime	373	398						
shale	398	400						
b. shale	400	403						
shale	403	448						
lime	448	475						
shale	475	477						
b. shale	477	481						
shale	481	483						
lime	483	492						
b. shale	492	496						
lime	496	505						
shale	505	600						
b. shale	600	602						
shale	602	736						

373'-398' pink; 448'-475' 0; 477'-481' summit; 492'-496' mulky

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1791

FIELD TICKET REF #

FOREMAN Joe/Craig

SSI
616800

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9.5.06	DBrien 12-1	12	31	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00			903427		3.5	<i>[Signature]</i>
Craig G	6:30	10:30		903197		3.5	<i>[Signature]</i>
Wes T	7:00			903103		3.5	<i>[Signature]</i>
MARK B	7:00			903400	932705	3.75	<i>[Signature]</i>
MAUCVICK D	7:06			931415		3.75	<i>[Signature]</i>
DAVID C	6:45			extra		3.5	<i>[Signature]</i>
TROY W	6:45						
Russell A	7:00						

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1034 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1010.62 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head. Ran 2 SKS gel & 12 bbl dye & 140 SKS of
Cement to get dye surface. Flush pump. Pump wiper plug to bottom of
Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1010.62	Ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 clamp	
	1	4 1/2 float shoe	
903427	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	1 1/2 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903400	3.75 hr	Transport Truck	
932705	3.75 hr	Transport Trailer	
931415	3.75 hr	80 Vac	

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