

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/16/06</u>	<u>8/18/06</u>	<u>8/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26898-00-00
 County: Wilson
 _____ ne se Sec. 5 Twp. 28 S. R. 16 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bentley, Bruce Well #: 5-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 973 Kelly Bushing: n/a
 Total Depth: 1287 Plug Back Total Depth: 1282.50
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1282.50
 feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan *Act II rgr 10/29/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/14/06
 Subscribed and sworn to before me this 15th day of December,
 20 06.
 Notary Public: Jorra Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 19 2006

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Bentley, Bruce Well #: 5-2
 Sec. 5 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1282.50	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	956-958/1001-1003/920-923/903-905	400gal 15% HCl w/ 29 bbls 2% KCl water, 629bbls water w/ 2% KCl , Biocide, 14000# 30/70 sand	956-958/1001-1003 920-923/903-905
4	828-834/818-822	300gal 15% HCl w/ 44 bbls 2% KCl water, 588bbls water w/ 2% KCl , Biocide, 13700# 30/70 sand	828-834/818-822

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1005.54	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.7mcf	60.1bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

81806

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/18/06
Lease: Bentley, Bruce
County: Wilson
Well#: 5-2
API#: 15-205-26898-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	741-744	Lime
20-238	Shale	744-748	Coal
238-256	Lime	748-768	Lime
256-281	Shale	768-770	Black Shale
281-298	Lime	770-799	Shale
298-344	Black Shale	799-800	Coal
344-372	Lime	800-819	Lime
372-390	Shale	811	Gas Test 10" at 1/4" Choke
390-401	Sand	819-825	Black Shale
401-415	Lime	825-831	Lime
415-420	Sand	828	Gas Test 10" at 1/4" Choke
420-431	Lime	831-834	Black Shale
431-458	Shale	834-835	Coal
458-482	Sand	835-850	Sandy Shale
482-501	Lime	836	Gas Test 5" at 1/4" Choke
501-560	Shale	850-860	Sand
560-586	Lime	860-902	Shale
586-611	Lime and Shale	902-904	Coal
611-635	Shale	904-920	Shale
635-637	Black Shale	920-922	Lime
637-647	Lime and Shale	922-924	Coal
647-660	Shale	924-947	Sandy Shale
660-665	Sand	947-950	Coal
665-741	Shale	950-1002	Shale

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1764

FIELD TICKET REF #

FOREMAN *Joe / Craig*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-23-06	Bentley Bruce 5-2			5	28	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:45		903427		3.75	<i>Joe B</i>
Craig G	6:45					4	
Wes T	7:00			903197		3.75	<i>Wes T</i>
MAVRIK D	7:00					3.75	
MARK T	7:00					3.75	
David C	7:00			931415		3.75	<i>David C</i>
Troy W	6:30					4.25	
Russell A	7:00			extra		3.75	<i>Russell A</i>

JOB TYPE *long string* HOLE SIZE *6 3/4* HOLE DEPTH *1287* CASING SIZE & WEIGHT *4 1/2 10.5*
 CASING DEPTH *1282.50* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *14.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *20.45* DISPLACEMENT PSI _____ MIX PSI _____ RATE *4bpm*

REMARKS:

Installed cement head. Ran 2 sks gel & 12 bbl dye & 161 sks of cement to get due to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	<i>1282.50</i>	<i>ft 4 1/2 Casing</i>	
	<i>6</i>	<i>Centralizers</i>	
<i>931300</i>	<i>1.75 hr</i>	<i>Casing tractor</i>	
<i>607253</i>	<i>1.75 hr</i>	<i>Casing trailer</i>	
<i>903427</i>	<i>3.75 hr</i>	Foreman Pickup	
<i>903197</i>	<i>3.75 hr</i>	Cement Pump Truck	
<i>903206</i>	<i>3.75 hr</i>	Bulk Truck	
<i>1104</i>	<i>150 SK</i>	Portland Cement	
<i>1124</i>	<i>1</i>	<i>50/50 POZ Blend Cement 3 1/2 Baffle</i>	
<i>1126</i>	<i>1</i>	<i>OWC - Blend Cement 4 1/2 wiper plug</i>	
<i>1110</i>	<i>16 SK</i>	Gilsonite	
<i>1107</i>	<i>1.5 SK</i>	Flo-Seal	
<i>1118</i>	<i>2 SK</i>	Premium Gel	
<i>1215A</i>	<i>1 gal</i>	KCL	
<i>1111B</i>	<i>3 SK</i>	<i>Sodium Silicate Calchloride</i>	
<i>1123</i>	<i>7000 gal</i>	City Water	
<i>903415</i>	<i>3.75 hr</i>	<i>Transport Truck 80VAC</i>	
		Transport Trailer	
<i>903615</i>	<i>4.25 hr</i>	80 Vac	
<i>Ravin 4513</i>	<i>1</i>	<i>4 1/2 Float shoe</i>	

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2006

CONSERVATION DIVISION
WICHITA, KS