

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: Mitchell Drilling
License: 33803
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/21/06	8/24/06	8/28/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26639-00-00
 County: Neosho
 _____ NW SE Sec. 2 Twp. 27 S. R. 17 East West
2083 feet from N (circle one) Line of Section
1878 feet from W (circle one) Line of Section

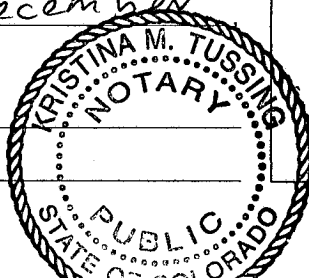
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Quinn Well #: 10-2
 Field Name: Humboldt-Chanute
 Producing Formation: Mulberry Coal, Labette Black Shale
 Elevation: Ground: 988 Kelly Bushing: _____
 Total Depth: 1195.5 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. II KGR 10/29/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 12/5/06
 Subscribed and sworn to before me this 5th day of December
20 06
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 06 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 10-2
 Sec. 2 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density-Neutron (No Mudlog)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>695'</td> <td>293'</td> </tr> <tr> <td>Riverton</td> <td>N/A</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>1105</td> <td>-117</td> </tr> </table>	Name	Top	Datum	Excello	695'	293'	Riverton	N/A		Mississippian	1105	-117
Name	Top	Datum											
Excello	695'	293'											
Riverton	N/A												
Mississippian	1105	-117											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21'	Portland	125	
Production	6 3/4	4 1/2	9.5	1202'	Thickset		Kol & Flo Seal; Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	617' - 619'	3600# 20/40 sand; 2300# 12/20 sand; 449 bbls water;	617 - 619
	637' - 639'	300 gal 15% HCL acid	637 - 639

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION DEC 06 2006
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08818
 LOCATION Ottawa Ks
 FOREMAN Fred Madra

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-06	1067	Quinn # 10-2	2	27	17	AL

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Admiral Bay Resources	410 N State St	Jola	KS	66749

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred Madra	237	Gar And
368	Caskan		
505-7106	Max Madra		
122	Ric Arb		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1206' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1202' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 19.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200* Premium Gel Flush
Mix Pump 13 BBL Tall take dye ahead of 132 s/s
Thickset Cement 5# Kol Seal 1/4" Flo Seal. Flush pump
lines clean. Displace 4 1/2" Rubber Plug to casing TD.
w/ 19.1 BBL Fresh Water. Pressure to 700* PSI. Release
pressure to set Float Valve. Check plug depth w/
wire line.
Fred Madra

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump. 368		800. ⁰⁰
5406	2mi	MILEAGE Pomp Truck 368		6. ³⁰
5407A	4.277	Top Mileage 122		314. ³⁶
5407B	1.927	Top Mileage 237		141. ⁶³
5501C	3hrs	Transport 505-7106		294. ⁰⁹
RECEIVED KANSAS CORPORATION COMMISSION				
1126A	1253KS	Thickset Cement	DEC 06 2006	1831. ²⁵
1118B	200*	Premium Gel		28. ⁰⁰
1110A	660*	Kol Seal	CONSERVATION DIVISION WICHITA, KS	237. ⁶⁰
1107	33#	Flo Seal		59. ⁴⁰
4404	1	4 1/2" Rubber Plug		40. ⁰⁰
Sub Total				3752. ⁵¹
Tax @ 6.3%				138. ³⁶
SALES TAX				
ESTIMATE TOTAL				3890. ⁹¹

TITLE WGT# 208680

DATE _____

AUTHORIZATION _____

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Monday
DATE 8/28/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral bay

LEASE # Quinn WELL # #10-2

JOB DESCRIPTION cem

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1206

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 132 sks Thickset

% OF GEL NEEDED: _____

MATERIALS: 125 sks thickset, 660# kolseal, 33# floseal, 200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB

506-FM, 368-CK, 122-RA, 237-GA, 505/T106-MM

ORDER TAKEN BY: Jim Green

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 06 2006
CONSERVATION DIVISION
WICHITA, KS