

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Steven Tedesco  
Phone: (303) 350-1255  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: Brian Walsh

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/01/06	9/01/06	9/05/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

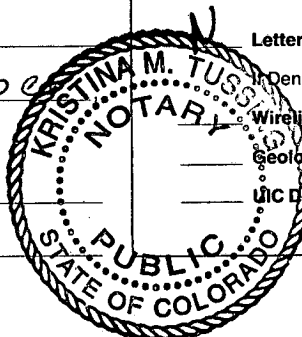
API No. 15 - <sup>29430</sup>~~001-29340-00-00~~  
County: Allen  
NE SW Sec. 25 Twp. 26 S. R. 17  East  West  
2145 feet from (S) N (circle one) Line of Section  
1780 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Quinn Well #: 11-25  
Field Name: Humboldt-Chanute  
Producing Formation: Upper Riverton  
Elevation: Ground: 936' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1160 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. II RGR 10/29/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
Title: Land Administrator Date: 12/5/06  
Subscribed and sworn to before me this 5th day of December  
2006  
Notary Public: Kristina M. Jermig  
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received  
Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
LIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 06 2006

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 11-25  
 Sec. 25 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density-Neutron, Mud Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>646</td> <td>290</td> </tr> <tr> <td>Upper Riverton</td> <td>1049</td> <td>-113</td> </tr> <tr> <td>Mississippian</td> <td>1064</td> <td>-128</td> </tr> </table>	Name	Top	Datum	Excello	646	290	Upper Riverton	1049	-113	Mississippian	1064	-128
Name	Top	Datum											
Excello	646	290											
Upper Riverton	1049	-113											
Mississippian	1064	-128											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21	Portland	130	
Production	6 3/4	4 1/2	9.5	1153	Thickset		Kol & Flo Seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1048.5' - 1051.5'	no information	

TUBING RECORD	Size 2 3/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<p style="text-align: right;"><b>RECEIVED</b></p> <p style="text-align: center;"><b>KANSAS CORPORATION COMMISSION</b></p>

DEC 06 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08863  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-06	1067	Ruin # 11-25	25	26	17	AL
CUSTOMER Admiral Bay Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 410 N. State St			506	Fred Mad	369	Garland
CITY Tola			164	Rick Arb	370	Northham
STATE KS			122	Max Mad		
ZIP CODE 66749			237	Rod Bas		

JOB TYPE long string HOLE SIZE 6 5/8 HOLE DEPTH 1165' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1153' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 18.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 413 PM

REMARKS: Establish Circulation. Mix Pump 200# Premium Gel Flush. Mix Pump 12.5 BBL Telltale dye. Mix Pump 137 SK Thickset Cement 5" Kol Seal 1/4 Flo Seal Flush pump & lines clean Displace 4 1/2" rubber plug to casing TD w/ 18.7 BBL Fresh Water. Pressure to 700# PSI. Release pressure to set Float Valve. check plug depth w/ measuring line.  
*Fred*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	-0-	MILEAGE Pump Truck 164		N/C
5407A	4.559 Ton	Ton Mileage 237		335.09
5407A	1.88 Ton	Ton Mileage 122		139.18
5502C	2 hrs	80 BBL Vac Truck 369		180.00
5502C	2 hrs	80 BBL Vac Truck 370		180.00
1126A	130 SKS	Thickset Cement		1904.50
1108B	200#	Premium Gel		28.00
1107	34#	FLO-Seal		61.20
1110A	685#	Kol Seal		246.69
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3913.57
Tax @ 6.37%				143.16
SALES TAX				
ESTIMATED TOTAL				4057.23

AUTHORIZATION \_\_\_\_\_

TITLE W# 208889

DATE \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 08 2006  
CONSERVATION DIVISION  
WICHITA, KS

EM RA  
KH GA  
RB MM

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.  
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Tues  
DATE 9 5 10:00  
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Quinn WELL # 11-25 + 14-25

JOB DESCRIPTION long string X 2

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1150 or 50

TYPE OF RIG:  AIR  MUD

AMOUNT OF CEMENT NEEDED: 325 sk

% OF GEL NEEDED: 4

MATERIALS: Throset, 5# hole seal  
1/4# flo seal

TRUCKS:  VAC  TRANSPORT

LOCATION OF JOB 400 + Arkansas

ORDER TAKEN BY: AM Jim Green

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WICHITA, KS