

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: BC Steel McGowan Drilling
 License: 5786
 Wellsite Geologist: Chris Ryan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/27/06</u>	<u>8/08/06</u>	<u>8/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

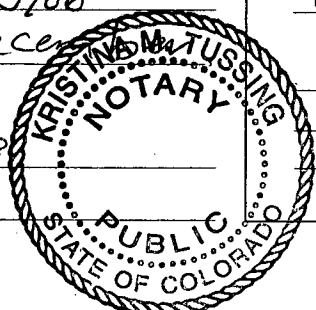
API No. 15 - 133-26635-00-00
 County: Neosho
SE SW Sec. 1 Twp. 27 S. R. 17 East West
340 feet from (S) / N (circle one) Line of Section
2090 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Quinn Well #: 14-1
 Field Name: Humboldt-Chanute
 Producing Formation: Squirrel, Bevier, V Shale / Croweberg
 Elevation: Ground: 956' Kelly Bushing: _____
 Total Depth: 1163' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. II KJR 10/29/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 12/5/06
 Subscribed and sworn to before me this 5th day of December
2006
 Notary Public: Steve M. Jung
 Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 06 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 14-1
 Sec. 1 Twp. 27 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Mudlog, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>667'</td> <td>289</td> </tr> <tr> <td>Mississippian</td> <td>1049'</td> <td>-93</td> </tr> </table>	Name	Top	Datum	Excello	667'	289	Mississippian	1049'	-93
Name	Top	Datum								
Excello	667'	289								
Mississippian	1049'	-93								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21'	Portland	122	
Production	6 3/4	4 1/2	9.5	1154'	Thickset	128	Kol & Flo Seal; Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	704 - 714	no information in file	
	753.5 - 755.5		
	773 - 775		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION DEC 06 2006 CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08790
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	1067	Quinn #14-1	1	27	17	NO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources MAILING ADDRESS 410 N. State CITY Iola STATE KS ZIP CODE 66749	506	Fred Mad		
	290	Casper		
	195	Allie		
	489-7103	Geo Taylor (Thayer)		

JOB TYPE Long string HOLE SIZE 6 5/8 HOLE DEPTH 1163 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 9154 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 18.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash in casing. Mix + Pump 200# Premium Gel Flush
Mix + Pump 12.5 BBL Teltah dye ahead of 128 sks
Thickset Cement with 5# Kol Seal 1/4" Flo Seal per sock.
Flush Pump + lines clean. Displace 4 1/2" Rubber plug to
Casing TD w/ 18.3 BBL Fresh water. Pressure to
700# O.P.S.I. Release pressure to set Float Valve. Check
Plug depth w/ measuring line.
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	290	800.00
5406	70 mi	MILEAGE Pump Truck	290	203.00
5407A	6.016 Ton	Ton Mileage	195	442.18
5501C, 10	3 hrs	Transport 489-7103		294.00
RECEIVED				
1126A	122 sks	Thickset Cement		787.30
1118B	200#	Premium Gel		28.00
1110A	640#	Kol Seal		230.40
1107	32 #	Flo Seal		57.60
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3899.00
Tax @ 6.3%				135.03
WOT# 208133				
208134				
SALES TAX ESTIMATED TOTAL				4035.01

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Thursday
DATE 8/10/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Quinn WELL # 14-1

JOB DESCRIPTION: cem

PIPE SIZE 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1154

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED 128 sks thickset

% OF GEL NEEDED: _____

MATERIALS: 122 sks thickset, 640# kolseal, 32# floseal, 200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: _____

506-FM, 290-CK, 195-AH, Thayer

*Geo Tom
489/1103*

ORDER TAKEN BY: _____ Jim Green

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