KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1998

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20468-0000
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NE_SE_NW_NE_Sec. NE_SE_NW_NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec. NE_Sec.
City/State/Zip: Dallas, TX 75201	843 feet from S /N (circle one) Line of Section
Purchaser:	1331 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Wright Well #: 41-08
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3537' Kelly Bushing: 3549'
New Well Re-Entry Workover	Total Depth; 1210' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 368" csg @ 381 Feet
GasSIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT I
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
10/23/2006 10/25/2006 10/25/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
herein are complete and correct to the best of my knowledge.	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received
Signature: C/annous Section 1	KCC Office Use ONLY
Title: 100000000 ASST. Date: 11-28-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of 100 lmbb	If Denied, Yes Date:
20.06	Wireline Log Received
NOTON PUBLIC HOAT LAND FROM I LAND	Geologist Report Received
Total y Home	UIC Distribution
Date Commission Expires: 6-3-69	RECFIVED
	— TO ALGORITO TOPOS CONTROL OF SECULO DE SECUE DE SECULO DE SECUE DE SECUE DE SECULO DE SECULO DE SECUE DE SEC

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Operator Name: Ros	sewood Resource	s, Inc.		Leas	e Name:_	Wright		Well #: 41-0	8
Sec. 41 Twp. 7			✓ West	Count	ty: Sherr	nan			
NSTRUCTIONS: SI ested, time tool oper emperature, fluid red Electric Wireline Log-	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, surface test,	, whether s along with	shut-in pr	essure reache	d static level, hyd	rostatic pressure	es, bottom hole
Drill Stem Tests Take		Ye	es √ No		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	.og Forma	ation (Top), Depth	and Datum	Sample
(Attach Additional Sheets) Samples Sent to Geological Survey			es ✓ No		Nan	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)			es 🗸 No		Niobrara			1034'	КВ
List All E. Logs Run:							2 - 1		
Platform Expr GR	ess Resitivity,	Porosi	ty, Densit	ty ML-					·
		Repor		RECORD		ew Used ermediate, produ	uction, etc.		
Purpose of String	Report all string Size Hole Size Casing Set (In O.D.) 9 1/2" 7" On N/A N/A ADDI				eight /Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		 	(17#		381'	Neat	100	
Production	N/A	N/A		N/A		N/A	Neat	N/A	
		1	ADDITIONA	L CEMENT	ING / SQ	JEEZE RECOR	RD		in a second seco
Purpose: Depth Top Bottom — Protect Casing — Plug Back TD — Plug Off Zone		Туре	of Cement	#Sack	s Used		Type and	Percent Additives	
Shots Per Foot			D - Bridge Plu Each Interval Pe		e		racture, Shot, Ceme Amount and Kind of I		d Depth
N/A N/A						N/A			
							<u>, , , , , , , , , , , , , , , , , , , </u>	<u>.</u>	
		,							
TUBING RECORD no	Size ne	Set At		Packer	At .	Liner Run	Yes V N	lo	
Date of First, Resumen	d Production, SWD or E	Enhr.	Producing Me	thod	Flowin	g Pum	ping Gas I	Lift Othe	r (Explain)
Estimated Production Per 24 Hours	oil none	Bbls.	Gas none	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIC				Production Int	erval		
Vented Sold	Used on Lease		☐ Open Hole ✓ Other (Spec	Per		Qually Comp.	Commingled		
			E Cinc. (Open			.,	1	RE(CEIVED

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SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032 FIELD REPORT SURFACE CASING, DRILLING AND CEMENTI

DRILLING DATE 10-23-06

	4. ·		
WELL NAME & LEASE # Wright 41-08			ine en Yasan Sana Sana
MOVE IN, RIG UP, DIG PITS ETC. DATE 10-23-06	TIME 11:4	IS ⊠AM [ĴΡN
SPUD TIME 12:30 DAM SHALE DEPTH 290	TIME 2:0	DAM I	⊠PN
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CÎRCULĂȚE, T.O.O.H., SET, 368:15 FT CASING 381:15	KB FT ŐE	PTH .	
9 JOINTS 7 0D #/FT □14 □15.5 □17 □20 □23 €			
PUMP 100 SAC CEMENT: 554 GALDISP. CIRG. 4 BBL	TOPIT-		
PLUG DOWN TIME 5:15: □AM ☑PM DATE	10-23-06		, e , y
CEMENT LEFT IN CSG. 50' TYPE: PORTLAND CENTRALIZER 1 CEMENT COST \$ 10		/II ASTM C	150
ELEVATION 3537 +12KB 3549			
PIPE TALLY			

1. 41.53

2: 40.80

3. 40.80

.4! 41.14

3: 40.95 (a) 6: 40.70 (c)

7. 40.70

8. 40.58

9. 40.95

10

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12.

13

368.15

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FIELD SERVICE TICKET AND INVOICE

A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC. LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA; COLORADO 86759 Phone: 970-848-0799 Fax: 970-848-0798

0867

						DATE 10-25-06 TICKET NO.								
PATE OF JOB		DISTRICT	J				NE VVE		OLD C	J PROD [' ^M ' [] \	NDW [CUSTOMER ORDER NO.:	
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SIZE HOLE: \0") DEPTI	**************************************	SACKS 90	BRAND	TYPY		h GEL	ADM	IIXES	ARRIVED AT JOE	,		AM PM	
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FIELD SERVICE ORDER NO

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

DEC 0 4 2006

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