September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019 .	API No. 15 - 181-20465-0000
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NE_SW_SW_SE_Sec. 22 Twp. 6 S. R. 38 ☐ East West
City/State/Zip: Dallas, TX 75201	484 feet from S/ N (circle one) Line of Section
Purchaser:	2005 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (970) 324-1686	(circle one) NE (SE) NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Cochran Well #: 34-22
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3444' Kelly Bushing: 3456'
New Well Re-Entry Workover	Total Depth: 1250' Plug Back Total Depth: NA
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 378 csg @ 379 351 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt,
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Contained the Person of the Person o
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9/11/2006 9/12/2006 9/12/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Janul Gelle	KCC Office Use ONLY Continue of Confidentiality Received
Title: Haduchon ASSt Date: 11-28-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 28 day of 100	If Denied, Yes Date: Wireline Log Received Geologist Report Received LIIC Dietribution
20 06 / / /	Wireline Log Received
KAHILIJEKAN IN	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 16-3-070	
	DEC 0 4 2006
	KCC WICHITA
	NUC WICHTIA

perator Name: Ro	sewood Resource	es, Inc.		ame: Cochran		Well #: 34-22					
ec. 22 Twp.	6 S. R. 38	_ East ☑ West	County: _	Sherman	*						
sted, time tool ope mperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations of g and shut-in pressures as if gas to surface test, final geological well site	, whether shut along with fina	-in pressure reach	ed static level, hyd	rostatic pressu	res, bottom hole				
rill Stem Tests Tak		Yes VNo		✓Log Form	ation (Top), Depth	and Datum	Sample				
		☐ Yes 🗸 No		Name		Тор	Datum				
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)				Niobrara		1049'	КВ				
ist All E. Logs Run	;										
Platform Exp	ress Resitivity	, Porosity, Densi									
				New Used ce, intermediate, prod	fuction, etc.						
Purpose of String	Size Hale Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Type of Cement	# Sacks Used	Type and Percent Additives				
Surface	9 1/2"			351'	Neat	95					
Production	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
		ADDITIONA	L CEMENTING	/ SQUEEZE RECO	RD						
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Us	ed	Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone											
	PERFORAT	ION RECORD - Bridge Plu	uns Set/Tyme	Acid	Fracture, Shot, Ceme	nt Squaza Boss	and .				
Shots Per Foot	Specify	Footage of Each Interval Pe			(Amount and Kind of Material Used) Depth						
/A	N/A			N/A							
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes V	0	<u> </u>				
ate of First, Resume N/A	rd Production, SWD or 6	Enhr. Producing Me	r	Flowing Pun	nping Gas L	.ift Oth	er (Explain)				
stimated Production Per 24 Hours	none	Bbls. Gas N/A	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity				
isposition of Gas	METHOD OF	COMPLETION		Production In	terval		*** ***********************************				
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DEC 0 4 2006 KCC WICHITA

SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032 FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-11-06		
WELL NAME & LEASE # Cochran 34-22		
MOVE IN, RIG UP, DIG PITS ETC. DATE 9-11-06	• TIME 2:30	. □AM ⊠ PM
SPUD TIME 4:00 - MAM MPM SHALE DEPTH 280;	TIME 6:00	- □ам ⊠рм
HOLE DIA. 9 1/2 FROM 0 TO 343 TO	TIME 6:30	∵ □АМ ⊠ РМ
CIRCULATE, T.O.O.H., SET, 338.31 FT CASING 35	.31 ж.	T-DEPTH
8 JOINTS → 7 . OD #/FT □14 □15.5 □17 □20	□ 23	
PUMP 95 SAC CEMENT 537. GAL.DISP. CIRC 1/	2 BBL TO PIT-	
PLUG DOWN TIME 8:30	ATE 9-11-06: ,7	
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ELEVATION 3443 +12KB 3455		
PIPETALLY.		
1 42 45		
2 42 36 3 42.52		
4. 42.35 5. 42.25		
2. 6. 42:30. 7 7. 42:33		
8. 41.75		
12. 13. TOTAL 33831		
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RECEIVED: DEC 0 4 2006 KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

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DATE OF 108 9-12-06 DISTRICT							NE -WE			OLD C	J PROD [INA []	WDW	CUSTOME ORDER NO			
DATE OF 12.06 DISTRICT CUSTOMER ROSewood							LEASI	: 2		hro	n 34	-22	***********	WELL NO			
ADDRESS							COUNTY STATE								***************************************		
CITY STATE							***************************************	SERVICE CREW Brian avan & maric									
AUTHORIZE	DEY	***************************************		 				EQUI		***********	. 4.74		×11.17.11.6	***************************************			
TYPE JOB:	8140	DEPTH	FT.	CEMENT	ATA: BU	×Ο	s	AND DA		SACK	s D	TRUCK CALLE	T	Widolish to September 1981	DATE AM	TIME	
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TELL	~~	·		·				S		ED:_		ed Drilling Techn	PERATOR, CON	ITRACT	OR OR AGENT)	
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