

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

08/02/06	08/03/06	08/03/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20401-00-00  
County: Sherman  
SE NW SE NE Sec. 14 Twp. 7 S. R. 39  East  West  
1876 feet from S  (circle one) Line of Section  
856 feet from  (circle one) E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Beachner Bros Well #: 42-14  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3600 Kelly Bushing: 3612  
Total Depth: 1240 Plug Back Total Depth: 1235  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I KGR 10/30/07  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Gervel  
Title: Production Asst. Date: 11-21-06  
Subscribed and sworn to before me this 21 day of November  
2006  
Notary Public: Kathy Raelfs  
Date Commission Expires: 6-3-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 04 2006**  
**KCC WICHITA**



Operator Name: Rosewood Resources, Inc. Lease Name: Beachner Bros Well #: 42-14  
 Sec. 14 Twp. 7 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1031 KB
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.5"	7"	17#	435'	Neat	115	
Production	6.25"	4.5"	10.5#	1235.13'	Neat	60	2% CAL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1034' - 1062'	Frac w/48,075 gals of Mavfoam 70q & 100,260#	
		16/30 unlimited sand scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

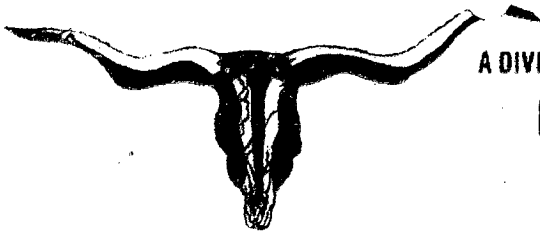
Date of First, Resumerd Production, SWD or Enhr. <b>11/20/2006</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	19	N/A	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

RECEIVED  
 DEC 04 2006  
 KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET  
 AND INVOICE**

DATE 8-3-06 TICKET NO. 0694

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	IN <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>Rosewood</u>	LEASE <u>Beachner Bros 42-14</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Dave - MARK</u>					
AUTHORIZED BY	EQUIPMENT <u>#111</u>						
TYPE JOB:	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM TIME
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	SACKS <u>75</u>	BRAND	TYPE <u>1-71</u>	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL.	LBS. / GAL.	RELEASED		
		VOLUME OF SLURRY	MILES FROM STATION TO WELL				
		<u>75</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH <u>1222.15</u> FT.		MAX PRESSURE		PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge Cement Mileage AS PER CONTRACT				4000 00
300-2	4 1/2 PVC SEAL FLOAT SHOE		1		267 07
300-4	4 1/2 LATCH DOWN Baffle + PLUG		1		226 00
300-6	4 1/2 CENTRALIZERS		6		215 04
300-8	4 1/2 SCRATCHERS		8		278 40
300-11	7" CENTRALIZER		1		36 44
300-12	Cement Basket		1		39 85
400-2	Clay Stay		2.5		118 12
400-4	KCL		200lb		53 16
					<u>5234 08</u>
12-42	Mud Flush 10				
12-45	Cement 17.6				
12-53	Wt. sp. placement 194				
12-59	Bump Plug @ 2000 PSI				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
<b>TOTAL</b>	

Thank you

SERVICE REPRESENTATIVE <u>Mark J. Thompson</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Wayan Inda</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

**RECEIVED**  
 DEC 04 2006  
 KCC WICHITA

SCHAAL DRILLING, CO.  
PO BOX 416  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-2-06

WELL NAME & LEASE # Beachner Bros. 42-14

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-1-06 TIME 2:00  AM  PM

SPUD TIME 7:00  AM  PM SHALE DEPTH 315 TIME 9:15  AM  PM

HOLE DIA. 9 1/2 FROM 0 TO 424 ID TIME 10:30  AM  PM

CIRCULATE, T.O.O.H., SET 421.75 FT CASING 434.75 KB FT DEPTH

10 JOINTS 7 0D #/FT  14  15.5  17  20  23

PUMP 115 SAC CEMENT 700 GAL DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 12:15  AM  PM DATE 8-2-06

CEMENT LEFT IN CSG. 50 FT  
CENTRALIZER 1

TYPE: PORTLAND CEMENT III ASTM C 150  
CEMENT COST \$ 1664.22

ELEVATION 3600  
+12KB 3612

PIPE TALLY

1. 41.70  
2. 42.30  
3. 42.25  
4. 42.25  
5. 42.10  
6. 42.30  
7. 42.25  
8. 42.20  
9. 42.30  
10. 42.10  
11.  
12.  
13.  
14.  
15.  
TOTAL 421.75

RECEIVED  
DEC 04 2006  
KCC WICHITA