

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
 Name: JTC Oil, Inc.
 Address: P.O. Box 910
 City/State/Zip: Louisburg, KS 66053
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Tom Cain
 Phone: (913) 208-7914
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 7-31-06 8-1-06 8-17-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 059-25,147-00-00
 County: Franklin
SW NW SW SW Sec. 29 Twp. 15 S. R. 21 East West
825 feet from (S) / N (circle one) Line of Section
165 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Moldenhauer Well #: 41
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 802' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan Alt. II KGR 10/30/07
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres. Date: 11-28-06
 Subscribed and sworn to before me this 28 day of November
 2006
 Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 DEC 04 2006

KCC WICHITA

TERRI S. GRATWICK
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/29/2010

TERRI S. G.
 NOTARY
 STATE OF
 My Appt. Exp. _____

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 41
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run: *Hanna Roy / Newton PCL*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.0	Portland	5	
Completion	5 5/8"	2 7/8"		800'	Portland	105	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	730.0 to 740.0		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08799
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-06	4015	Molderhauer # 48	29	15	21	Fr
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JTC			386	Alan Mader		
MAILING ADDRESS			164	Rex Ark		
P.O. Box 910			122	Ken Ham		
CITY	STATE	ZIP CODE				
Louisburg	KS	66053				

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 802 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 799 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

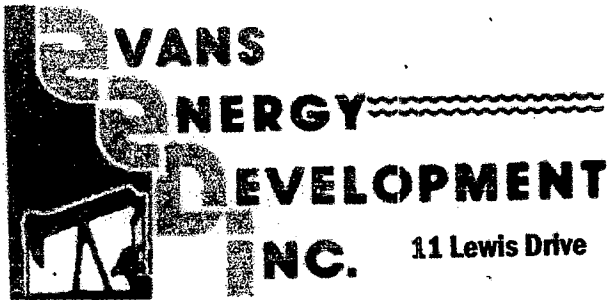
REMARKS: Established circulation. Mixed & pumped 200 # gel followed by 10 50/50 water. Mixed & pumped 106sx 50/50 por, 5 # Kol-seal, 3 # salt, 2 # gel, 1/4 # Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 1/2 plug to pin @ 799'. Well held 800 PSI. Closed valve. Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	800.00
5406	15	MILEAGE	164	47.25
5402	799'	Casing footage	164	N/C
5407A	1/2 adm:n	ten miles	122	137.50
1107	27 #	Flo-seal		48.10
1110A	530 #	Kol-seal		190.90
1111	265 #	salt	RECEIVED	76.85
1118B	412 #	gel	DEC 04 2006	57.68
1124	94 50x	50/50 por		831.90
11402	1	2 1/2 rubber plug	KCC WICHITA	200.00
		Sub		2210.58
			6.8	SALES TAX 83.35
				ESTIMATED TOTAL 2293.93

AUTHORIZATION _____

TITLE WOOD# 207821 DATE Alan Mader



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

J.T.C. Oil Company
Moldenhauer #41
API # 15-059-25,147
July 31 - August 1, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
36	sand & shale	42
30	shale	72
25	lime	97
5	shale	102
8	lime	110
8	shale	118
22	lime	140
34	shale	174
22	lime	196
78	shale	274
30	lime	304
1	shale	305
9	lime	314
60	shale	374
26	lime	400
6	shale	406
23	lime	429
5	shale	434
14	lime	448 base of the Kansas City
177	shale	625
9	lime	634
8	shale	642
3	lime	645
7	shale	652
6	lime	658
14	shale	672
4	lime	676
6	shale	682
14	lime	696
20	shale	716
2	lime	718
8	shale	726
4	lime & sand	730
12	oil sand	742
16	broken sand	758
44	shale	802

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Moldenhauer #41

Page 2

Drilled a 9 7/8" hole to 20'.
Drilled a 5 5/8" hole to 802'.

Set 20' of new plain end 7" steel surface casing cemented with 5 sack cement.

Set 802' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 bolt through the bottom,
1 clamp.

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