

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 N. Market, Suite #500  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Joe Baker

**KCC**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

08/04/06 08/07/06 08/18/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26734-00-00  
County: Chautauqua  
SW/4 SE/4 SE/4 Sec. 23 Twp. 32 S. R. 10  East  West  
330 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Arrington Well #: 5  
Field Name: Landon-Floyd  
Producing Formation: Mississippian  
Elevation: Ground: 1077' Kelly Bushing: 1084'  
Total Depth: 2038' KB Plug Back Total Depth: 1993'  
Amount of Surface Pipe Set and Cemented at 126' 8 5/8" @ 133' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2038' KB  
feet depth to Surface w/ 300 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Art J. Whelan*  
Chloride content 3000 ppm Fluid volume 500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Petroleum Engineer Date: September 29, 2006

Subscribed and sworn to before me this 29th day of September,  
2006.

Notary Public: Ginger L. Kelley  
Notary Public - State of Kansas Date Commission Expires: 07/01/2008  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 29 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Arrington Well #: 5
Sec. 23 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

- 1. Compensated Neutron / Density PE Log.
2. Dual Induction Log.
3. Sonic Cement Log.

[X] Log Formation (Top), Depth and Datum [X] Sample

Table with 3 columns: Name, E-Log, Sample. Rows include Pawnee, Fort Scott, Cherokee Shale, Mississippian Chert, Mississippian Ls.

CASING RECORD [X] New [ ] Used. Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD. Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type. Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated SEP 29 2006.

TUBING RECORD. Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled 1938' - 1960'
METHOD OF COMPLETION: [ ] Other (Specify)
Production Interval: 1938' - 1960'



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 207917

Invoice Date: 08/11/2006 Terms:

Page 1

STELBAR OIL CORP., INC.  
155 N. MARKET ST, SUITE 500  
WICHITA KS 67202  
(316)264-8378

ARRINGTON #5  
10470  
08-04-06

**KCC**  
SEP 29 2006  
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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	11.2500	900.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6400	144.00
1107	FLO-SEAL (25#)	20.00	1.8000	36.00

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	275.00	275.00
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 29 2006  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	1080.00	Freight:	.00	Tax:	68.04	AR	2200.54
Labor:	.00	Misc:	.00	Total:	2200.54		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

# KCC

SEP 29 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10470

LOCATION Eureka

FOREMAN Troy Stricker

## CONFIDENTIAL

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-06	7396	Arrington #5	23	32	10	CG
CUSTOMER <u>Stelbar Oil Corp. Inc.</u>			C+G			
MAILING ADDRESS <u>155 N. Market, Suite 500</u>						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67202</u>				
TRUCK #						
			<u>446</u>	<u>Calin</u>		
			<u>439</u>	<u>Justin</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 132' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 134' K.R. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8" SLURRY VOL 16.8Bbl WATER gal/sk 5.2 CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 7.2Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 8 5/8" casing. Break circulation w/15Bbl.  
Mixed 80sks Reg. Cement w/ 3% Cacl<sub>2</sub> + 1/4" Floccle @ 14.8" Pw/gal.  
Displace w/ 7.2Bbl water. Shut down. Shut casing in. Good Cement to surface.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
1104S	80sks	Class 'A' Cement	11.25	900.00
1102	225*	Cacl <sub>2</sub> 3%	.64*	144.00
1107	20*	Floccle 1/4" Pw/sk	1.80"	36.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 29 2006				
Thank You!				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2132.50
			632 SALES TAX	68.04
			ESTIMATED TOTAL	2200.54

001917

AUTHORIZATION Called by Cotton

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 207921

Invoice Date: 08/11/2006 Terms: Page 1

STELBAR OIL CORP., INC.  
 155 N. MARKET ST, SUITE 500  
 WICHITA KS 67202  
 (316)264-8378

ARRINGTON #5  
 10460  
 08-07-06

**KCC**  
 SEP 29 2006  
**CONFIDENTIAL**

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	9.3500	1870.00
1118A	S-5 GEL/ BENTONITE (50#)	1050.00	.1400	147.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
1126A	THICK SET CEMENT	100.00	14.6500	1465.00
1110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
1135	FL - 110 (FLUID LOSS)	60.00	6.5000	390.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1123	CITY WATER	3000.00	.0128	38.40
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
WASH- WASH OR SWIVEL HEAD	1.00	52.00	52.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
479 TON MILEAGE DELIVERY	352.50	1.05	370.13
502 TON MILEAGE DELIVERY	352.50	1.05	370.13

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 SEP 29 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Parts:	5249.40	Freight:	.00	Tax:	330.72	AR	7689.88
Labor:	.00	Misc:	.00	Total:	7689.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269

KCC

SEP 29 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10460  
LOCATION Eureka  
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-06	739b	Arrington #5				<del>Wichita</del> <b>Wichita</b>
CUSTOMER			C+G			
MAILING ADDRESS			Rig 1			
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			463	ALAN		
ZIP CODE			479	Kyle		
Wichita			502	CLIFF		
KS			434	JIM		
67202						

JOB TYPE longstring HOLE SIZE 7 7/8 HOLE DEPTH 2039 CASING SIZE & WEIGHT 5 1/2 New 14 #  
 CASING DEPTH 2045 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 13.4 SLURRY VOL 85 Bbl WATER gal/sk 800 CEMENT LEFT in CASING 40'  
 DISPLACEMENT 4B 1/4 DISPLACEMENT PSI 750 MIX-RSI Bump Plug 1350# RATE \_\_\_\_\_

REMARKS: safety meeting Rig up to 5 1/2 casing w/ Rotating Head. Break  
Circulation w/ 5 Bbl Fresh water, pump 15 Bbl mud pre/flush, 5 Bbl  
Spacer Mix 200 SKs 60/40 Pozmix 6% Gel 1/4 Floccle @ 12.8" yield 1.53  
TAIL IN w 100 SKs Thick set cement w/ 4" Kalscal per/sk @ 13.4" w/  
yield 1.68 wash out pump + lines Release 5 1/2 hatch Down Plug Displace  
w/ 48 1/2 Bbl water Final Pump PSI 750# Bump Plug to 1350# wait 2  
Min check float Head. Good cement Returns to surface w/ 18 Bbl slurry  
To pit Job complete, Tear Down.

Thank you Russell McCoy

RECEIVED  
KANSAS CORPORATION COMMISSION

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	200 SKs	60/40 Pozmix	9.35	1870.00
1118 A	1050 #	Gel = 6%	.14	147.00
1107	50 #	Floccle 1/4 # per/sk	1.80	90.00
1126 A	100 SKs	Thick set cement	14.65	1465.00
1110 A	400 #	Kalscal 4# per/sk	.36	144.00
1135	60 #	FL 110 Fluid loss	6.50	390.00
1111 A	100 #	Metasilicate mud sweep	1.65	165.00
5407 A	14.1 TONS	50 miles BULK Trucks	1.05	740.26
5502 C	4 hrs	80 Bbl VAC Truck	90.00	360.00
1123	3,000 gals	city water	12.80	38.40
4159	1	5 1/2 AFV FLOAT shoe	300.00	300.00
4130	10	5 1/2 x 7 7/8 Centralizers	42.00	420.00
4454	1	5 1/2 hatch Down Plug	220.00	220.00
5611	1	Rental on 5 1/2 Rotating Head	52.00	52.00
		Sub Total		7,359.16
		SALES TAX		330.72
		ESTIMATED TOTAL		7,689.88

AUTHORIZATION Called by Roscoe

TITLE CO/Rep

DATE 8-7-06

801921