

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc. **KCC**
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, Kansas 67202
Purchaser: Plains Marketing, LLC
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/24/06 07/27/06 07/31/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26733-00-00
County: Chautauqua
NW/4 SE/4 SE/4 Sec. 23 Twp. 32 S. R. 10 East West
990' feet from S / (circle one) Line of Section
990' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arrington Well #: 4
Field Name: Landon-Floyd
Producing Formation: Mississippian

Elevation: Ground: 1102' Kelly Bushing: 1109'
Total Depth: 2069' KB Plug Back Total Depth: 2010' KB
Amount of Surface Pipe Set and Cemented at 125' 8 5/8" @ 132' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2044' KB
feet depth to Surface w/ 395 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II when 12-14-07*
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: September 29, 2006

Subscribed and sworn to before me this 29th day of September,
20 06

Notary Public:
GINGER L. KELLEY
Date Commission Expires: 07/01/2008
My Appt. Expires

Ginger L. Kelley
(Ginger L. Kelley)

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006

Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Arrington Well #: 4
Sec. 23 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

- 1. Compensated Density / Neutron PE Log
2. Dual Induction Log
3. Sonic Cement Bond Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Pawnee, Fort Scott, Cherokee Shale, Mississippian Chert, Mississippian Ls.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 1958' - 1982'



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # **207297**

Invoice Date: **07/26/2006** Terms: Page **1**

STELBAR OIL CORP., INC.
 155 N. MARKET ST, SUITE 500
 WICHITA KS 67202
 (316)264-8378

ARRINGTON #4
 10362
 07-24-06

KCC
SEP 29 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	11.2500	900.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6400	144.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
	Description	Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	275.00	275.00
463	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

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KANSAS CORPORATION COMMISSION
SEP 29 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	1089.00	Freight:	.00	Tax:	68.61	AR	2210.11
Labor:	.00	Misc:	.00	Total:	2210.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

Well File

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207437

Invoice Date: 07/31/2006 Terms: Page 1

STELBAR OIL CORP., INC.
 155 N. MARKET ST, SUITE 500
 WICHITA KS 67202
 (316)264-8378

ARRINGTON #4
 10365
 07-27-06

KCC
 SEP 29 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	9.3500	1870.00
1118A	S-5 GEL/ BENTONITE (50#)	1050.00	.1400	147.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
1126A	THICK SET CEMENT	100.00	14.6500	1465.00
1110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
1135	FL - 110 (FLUID LOSS)	60.00	6.5000	390.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1123	CITY WATER	3000.00	.0128	38.40
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
442 TON MILEAGE DELIVERY	352.50	1.05	370.13
WASH- WASH OR SWIVEL HEAD	1.00	52.00	52.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
502 TON MILEAGE DELIVERY	352.50	1.05	370.13

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 SEP 29 2006

Parts:	5249.40	Freight:	.00	Tax:	330.72	AR WICHITA, KS	7689.88
Labor:	.00	Misc:	.00	Total:	7689.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

KCC

SEP 29 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 10365
LOCATION Eureka
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-06	13916	Arrington # 4				CO
CUSTOMER Stelbar Oil Corp Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N market Suite 500			463	Alan		
CITY Wichita			442	JERRID		
STATE KS			502	CLIFF		
ZIP CODE 67202			436	J.P		

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 2069 CASING SIZE & WEIGHT New 5 1/2 14 #
 CASING DEPTH 2037 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.4 SLURRY VOL 85 8bl WATER gal/sk 8.0 gal/w CEMENT LEFT in CASING 33 (1st Joint)
 DISPLACEMENT 48 3/4 DISPLACEMENT PSI 400 MIX PSI 1000 Bump Plug RATE

REMARKS: Safety meeting, Rig up to 5 1/2 casing w/ Rotating Head, Break Circulation w/ 5 8bl water. Pump 15 8bl mud sweep, Follow w/ 5 8bl water sweep. Mix 200 SKs 60/40 Pozmix w/ 6% Gel 1/4 Floccle At 12.8# per/gallon w/ yield 1.53. Tail In w/ 100 SKs T.S. cement w/ 4# Kalseal per/sk At 13.4# per/gallon w/ yield of 1.68 Wash out Pump + hinge Release Plug Displace 5 1/2 hatch Down Plug w/ 49 8bl water. Final Pump PSI was 400# Bump plug to 1000# wait 2 min check float float held. Good circulation During mixing of light cement, lost circulation 1/2 way Done mixing T.S. + Never Did Regain Circulation. Job Complete, Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	200 SKs	60/40 Pozmix cement	9.35	1870.00
1118 A	1050 #	6% Gel	.14	147.00
1107	50 #	Floccle 1/4 # per/sk	1.80	90.00
1126 A	100 SKs	Thick set cement	14.65	1465.00
1110 A	400 #	Kalseal 4 # per/sk	.36	144.00
1135	60 #	FL 110 Fluid loss	6.50	390.00
1111 A	100 #	Metasilicate mud sweep	1.65	165.00
5407 A	14.1 Tons	50 miles Bulk Trucks	1.05	740.26
5502 C	4 hrs	80 8bl VAC Truck	90.00	360.00
1123	3000 gallons	city water	12.80	38.40
4159	1	5 1/2 AFV Float Shoe	300.00	300.00
4130	10	5 1/2 x 7 7/8 Centralizers	42.00	420.00
4454	1	5 1/2 hatch Down Plug	220.00	220.00
5611	1	5 1/2 Rotating Head (Rental)	52.00	52.00
		Sub Total		7359.16
		6.3%	SALES TAX	330.72
			ESTIMATED TOTAL	7,689.88

201437

AUTHORIZATION Witnessed by Rusloe

TITLE Co. Rep

DATE 7-27-06



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 208345

Invoice Date: 08/23/2006 Terms:

Page 1

STELBAR OIL CORP., INC.
155 N. MARKET ST, SUITE 500
WICHITA KS 67202
(316)264-8378

ARRINGTON #4
10607
08-04-06

KCC
SEP 29 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	95.00	9.3500	888.25
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
502	MIN. BULK DELIVERY	1.00	275.00	275.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	930.25	Freight:	.00	Tax:	58.61	AR	2041.36
Labor:	.00	Misc:	.00	Total:	2041.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
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