

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: WEST WICHITA GAS GATHERING, LLC
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: FORREST ENERGY
License: 33436
Wellsite Geologist: N/A

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APR 25 2005

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: MACK OIL CO.
Well Name: #1 HIBBS
Original Comp. Date: 5/26/66 Original Total Depth: 4535'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/15/04</u>	<u>11/19/04</u>	<u>4/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-30058-00-01
County: KINGMAN
C NE NW Sec. 16 Twp. 29 S. R. 8 East West
660 feet from S / (N) Line of Section
1980 feet from E / (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE (NW) SW
Lease Name: ROBINSON Well #: 1
Field Name: WILDCAT
Producing Formation: MISS.
Elevation: Ground: 1653 Kelly Bushing: 1670'
Total Depth: 4382 Plug Back Total Depth: 4358
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

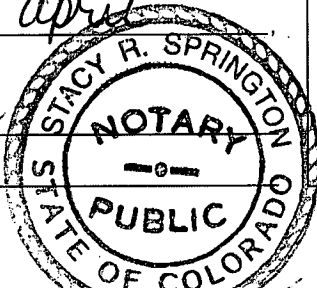
Drilling Fluid Management Plan ALT I WITH
12-14-07
Chloride content 69000 ppm Fluid volume 240 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: CORAL PRODUCTION
Lease Name: CLOUSE #1 License No.: 32639
Quarter SE Sec. 16 Twp. 29 S. R. 8 East West
County: KINGMAN Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4/21/05

Subscribed and sworn to before me this 21 day of April
2005
Notary Public: Stacy R. Springton
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: CORAL PRODUCTION CORP. Lease Name: ROBINSON Well #: 1
 Sec. 16 Twp. 29 S. R. 8 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum MISSISSIPPIAN 4162 -2502
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DUAL RECEIVER CEMENT BOND LOG
3400'-4325'; GR NEUTRON CCL 3400'-4325'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	4 1/2"	10.5	4360	ASC	150	.7% GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4162-4166'	500 GAL 10% MIRA	4166'
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TUBING RECORD		Size <u>2 7/8"</u> Set At <u>4140'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/6/05</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<u>100</u>	<u>240</u>	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 17745

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS.

DATE 11-20-04	SEC. 15	TWP. 29s	RANGE 8W	CALLED OUT 8:00P.M.	ON LOCATION 2:00A.M.	JOB START 10:30A.M.	JOB FINISH 11:45A.M.
LEASE Robinson		WELL # 1	LOCATION Zenda 7N-SE-1S-1/2E		COUNTY Kingman	STATE KS.	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			S/S				

CONTRACTOR Forest #7
 TYPE OF JOB Prod. Csq.
 HOLE SIZE 7 7/8 T.D. 4382'
 CASING SIZE 4 1/2 x 10.5 DEPTH 4360'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300 MINIMUM 200
 MEAS. LINE SHOE JOINT 30'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 71 Bbls. 2% KCL water

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 #368-302 HELPER Dwayne West
 BULK TRUCK
 # 364 DRIVER Jerry C.
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom - Break Circ.
 Pump 20 Bbls. 2% KCL Flush. 500gal.
 mud-clean. Plug RH w/ 15sx 60:40:4
 Pump 150sx Asc + 5# Kol-Seal + .7%
 GAS Block. Wash out pump + lines
 Release Plug. Displace Plug w/ 71
 Bbls. 2% KCL water. Bump Plug
 Release PST. Float Held

CHARGE TO: Coral Production
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x *J. Borla*

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

OWNER Coral Production

CEMENT
 AMOUNT ORDERED 15sx 60:40:4% Gel
 150sx Asc + 5# Kol-Seal + .7% GAS Block
 9 Gal. Cla Pro - 500gal. mud-Clean

COMMON	9	A	@ 7.85	70.65
POZMIX	6		@ 4.10	24.60
GEL	1		@ 11.00	11.00
CHLORIDE			@	
ASC	150		@ 9.80	1470.00
Kol Seal	750	#	@ 1.50	375.00
GAS Block	99	#	@ 7.00	693.00
Cl. Pro	9	gal	@ 22.90	206.10
Mud Clean	500	gal	@ 1.00	500.00
			@	
			@	
			@	
HANDLING	210		@ 1.35	283.50
MILEAGE	35	x 210 x .05		367.50
				TOTAL 4001.35

SERVICE

DEPTH OF JOB	4360'	
PUMP TRUCK CHARGE		1245.00
EXTRA FOOTAGE	@	
MILEAGE	35	@ 4.00 140.00
		@
		@
		@
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APR 25 2005
 KCC WICHITA
 TOTAL 1385.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
1-Guide Shoe	@ 125.00	125.00
1-AFU Insert	@ 210.00	210.00
4 Centralizers	@ 45.00	180.00
1-Rubber Plug	@ 48.00	48.00
TOTAL 563.00		

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE x *Joe Borla*
 PRINTED NAME