

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc. **KCC**
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, Kansas 67202
Purchaser: Plains Marketing, LLC
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/17/06 07/22/06 08/14/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26732-00-00
County: Chautauqua
SE/4 NE/4 SE/4 Sec. 23 Twp. 32 S. R. 10 East West
1650 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arrington Well #: 3
Field Name: Landon-Floyd
Producing Formation: Mississippian
Elevation: Ground: 1124' Kelly Bushing: 1131'
Total Depth: 2391' KB Plug Back Total Depth: 2246'
Amount of Surface Pipe Set and Cemented at 126' 8 5/8" @ 133' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2292' KB
feet depth to Surface w/ 465 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II WWH 12-14-07*
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: September 29, 2006
Subscribed and sworn to before me this 29th day of September,
20 06.

Notary Public:
GINGER L. KELLEY
Date Commission Expires: 7/01/2008
My Appt. Expires _____

Ginger L. Kelley
(Ginger L. Kelley)

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Arrington Well #: 3
 Sec. 23 Twp. 32 S. R. 10 East West County: Chautauqua

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	E-Log	Sample
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee	1592 - 461	1594 - 463
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Fort Scott	1638 - 507	1640 - 509
List All E. Logs Run:		Cherokee Shale	1679 - 548	1679 - 548
Dual Induction Log.		Mississippian Chert	1956 - 825	1954 - 823
Compensated Density / Neutron PE Log.		Mississippian Ls.	1962 - 831	1962 - 831
Sonic Cement Bond Log.		Kinderhook	2249 - 1118	2246 - 1116
		Arbuckle	2294 - 1163	2293 - 1162

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	133' KB	Common	80 sx.	3% cc
Production	7 7/8"	5 1/2"	14#	2292' KB	250 sx. 60/40 poz mix cont. 6% gel, followed by 100 sx. thick-set cement 4#/sk. ko-seal & 1% FLAC. One inch to surface using 115 sx.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippian / 1964' - 1976' / 12'	Acidize well w/2000 gals. 20% NEFE HCL	1964' - 1976'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1980'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
08/30/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	20	TSTM	40	N/A	36		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 1964' - 1976'

Other (Specify) _____

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 KANSAS CORPORATION COMMISSION
 SEP 29 2006
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 207049

Invoice Date: 07/19/2006 Terms:

Page 1

STELBAR OIL CORP., INC.
155 N. MARKET ST, SUITE 500
WICHITA KS 67202
(316)264-8378

ARRINGTON #3
10328
07-17-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	11.2500	900.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6400	144.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
	Description	Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	275.00	275.00
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

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SEP 29 2006

CONSERVATION DIVISION
WICHITA, KS

Parts: 1089.00 Freight: .00 Tax: 68.61 AR 2210.11
Labor: .00 Misc: .00 Total: 2210.11
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005

EUREKA, Ks
820 E. 7th 67045

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067

GILLETTE, WY
300 Enterprise Avenue 82716

THAYER, Ks
8655 Dorn Road 66776

KCC

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

SEP 29 2006

CONFIDENTIAL

TICKET NUMBER 10328

LOCATION EUREKA

FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-06	7396	Arlington #3				CG
CUSTOMER Stelbar Oil Corp. Inc.			TRUCK #			
MAILING ADDRESS 155 N. Market suite 500			DRIVER CALIN		TRUCK #	
CITY Wichita			DRIVER CLIFF		TRUCK #	
STATE KS		ZIP CODE 67202				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 132' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 126' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 7.6 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Pump 3 bbl dye water. Mixed 80 sacks class "A" cement w/ 3% Cacl2 + 1/4" perlite flocc. Displaced w/ 7.6 bbl fresh water. Shut casing in w/ good cement return to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
11043	80 sacks	CLASS "A" cement	11.25	900.00
1102	225#	Cacl2 3%	.64#	144.00
1107	25#	Flocc 1/4" perlite	1.80#	45.00
5407		Tan-mileage Busk TAX	m/c	275.00
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			subtotal	2141.50
			6.3% SALES TAX	68.61
			ESTIMATED TOTAL	2210.11

000049

AUTHORIZATION Called By Cotton Gulick

TITLE _____

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 208347

Invoice Date: 08/23/2006 Terms: Page 1

STELBAR OIL CORP., INC.
 155 N. MARKET ST, SUITE 500
 WICHITA KS 67202
 (316)264-8378

KCC

SEP 29 2006
CONFIDENTIAL

ARRINGTON #3
 10608
 08-09-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	115.00	9.3500	1075.25
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1400	49.00
4310	MISC. EQUIPMENT	1.00	80.0000	80.00
	Description	Hours	Unit Price	Total
434	70 BBL VACUUM TRUCK (CEMENT)	3.00	75.00	225.00
463	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
479	MIN. BULK DELIVERY	1.00	275.00	275.00

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 CONSERVATION DIVISION
 WICHITA, KS

Parts:	1204.25	Freight:	.00	Tax:	75.87	AR	2557.62
Labor:	.00	Misc:	.00	Total:	2557.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207217

Invoice Date: 07/25/2006 Terms:

Page 1

STELBAR OIL CORP., INC.
 155 N. MARKET ST, SUITE 500
 WICHITA KS 67202
 (316)264-8378

ARRINGTON #3
 10339
 07-21-06

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	9.3500	2337.50
1118A	S-5 GEL/ BENTONITE (50#)	1290.00	.1400	180.60
1107	FLO-SEAL (25#)	60.00	1.8000	108.00
1126A	THICK SET CEMENT	100.00	14.6500	1465.00
1110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
1135	FL - 110 (FLUID LOSS)	60.00	6.5000	390.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1123	CITY WATER	3000.00	.0128	38.40
4130	CENTRALIZER 5 1/2"	15.00	42.0000	630.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1500.0000	1500.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
479 TON MILEAGE DELIVERY	406.26	1.05	426.57
502 TON MILEAGE DELIVERY	406.25	1.05	426.56

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WICHITA, KS

Parts:	7178.50	Freight:	.00	Tax:	452.25	AR	9801.38
Labor:	.00	Misc:	.00	Total:	9801.38		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

KCC

SEP 29 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10339

LOCATION Eureka

FOREMAN Troy Strickler

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TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06	7396	Arrington #3				CG
CUSTOMER						
Stelbar Oil Corp. Inc.						
MAILING ADDRESS						
155 N. Market Suite 500						
CITY						
Wichita		STATE	ZIP CODE			
		KS	67202			
TRUCK # DRIVER TRUCK # DRIVER						
446		Calin				
502		Kyle L				
479		Larry T				
436		Ed				

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2391' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 2295' DRILL PIPE _____ TUBING _____ OTHER PSTD 2253'
 SLURRY WEIGHT 12.2-13.4 SLURRY VOL 59.88bl WATER gal/sk 8' CEMENT LEFT in CASING 0'
 DISPLACEMENT 558bl DISPLACEMENT PSI 500 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation + Set Packer shoe w/ 1000PSI. Pump 58bl Fresh water. Pump 158bl Mud Sweep, 58bl water spacer Mixed 250sk 60/40 Poz-mix w/ 6% Gel + 1/4" Floccle Pw/sk @ 12.8# Pw/sk Yield 1.53. Tail in w/ 100sk ThickSet Cement w/ 4" Kol-Seal Pw/sk @ 13.4# Pw/sk Yield 1.68. Wash out Pump + lines. Release latch down Plug. Displace w/ 558bl Water. With 178bl away in Displacement lost Circulation + Pressure dropped from 200PSI. To 50PSI. Never regained Circulation. Final Pump Pressure 500PSI Bump Plug to 1200PSI. Wait 2mins. Release Pressure. Float + Plug Held.

Job Complete.

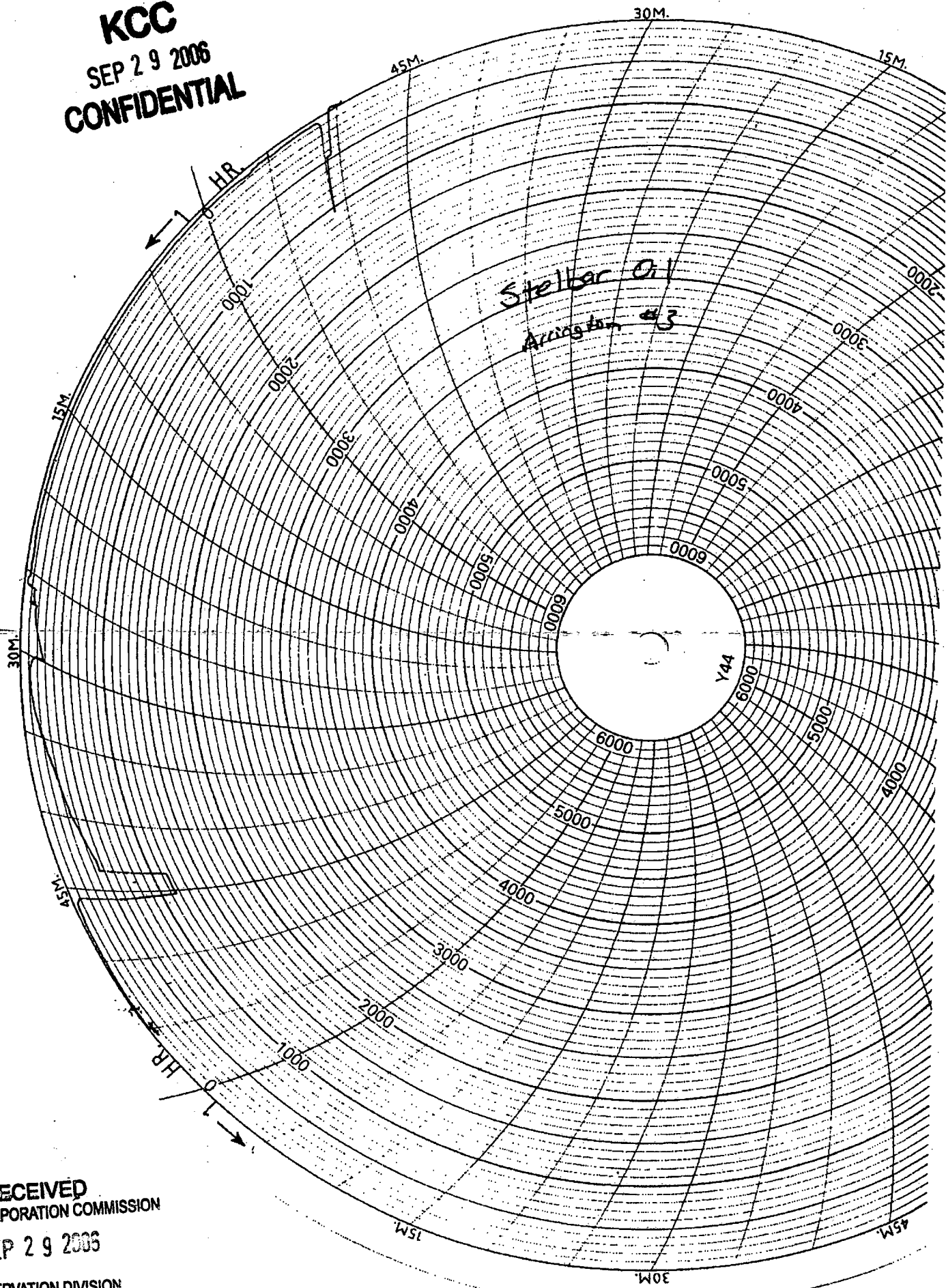
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	250sk	60/40 Poz-mix Cement	9.35	2337.50
1118A	1290#	Gel 6% } Lead	.14#	180.60
1107	60#	Floccle 1/4" Pw/sk	1.80#	108.00
1126A	100sk	ThickSet Cement } Tail	14.65	1465.00
1110A	400#	Kol-Seal 4" Pw/sk	.36#	144.00
1135	60#	FL 110 Fluid loss	6.50#	390.00
1111A	100#	Metasilicate Mud Sweep	1.65#	165.00
5407A	16.25 Ton	50 miles Bulk Truck	1.05	853.13
5502C	4hrs	80 Bbl Vac Truck	90.00	360.00
1123	300gal	City Water	12.80	38.40
4130	15	5 1/2 x 7 7/8" Centralizers	42.00	630.00
4454	1	5 1/2" Latch down Plug	220.00	220.00
4253	1	5 1/2" x 7 7/8" Packer Shoe	1500.00	1500.00
		Thank You!		
			Sub Total	9349.13
			6.32 SALES TAX	452.25
			ESTIMATED TOTAL	9801.38

AUTHORIZATION witnessed by Roscoe

TITLE Co-Rep

DATE _____

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SEP 29 2006
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Stellar Oil
Aurora #3

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CONSERVATION DIVISION
WICHITA, KS