

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Corrected

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6006
Name: MOLZ OIL COMPANY
Address: 19159 SW CLAIRMONT
City/State/Zip: KIOWA, KANSAS 67070
Purchaser: WEST WICHITA - CENTRAL KANSAS CRUDE
Operator Contact Person: JIM MOLZ
Phone: (620) 296-4558
Contractor: Name: D & B DRILLING
License: 3935434
Wellsite Geologist: ARDEN RATZLAFF

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-26-07</u>	<u>03/07/2007</u>	<u>03/27/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007/23103/0000
County: BARBER
C SW SW SE Sec. 29 Twp. 32 S. R. 10 East West
330' feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TRAFFAS 4 Well #: 1
Field Name: GOEMANN
Producing Formation: MISSISSIPPI
Elevation: Ground: 1481 Kelly Bushing: 1488
Total Depth: 4920 Plug Back Total Depth: 4918
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I RGR 12/10/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Company
Lease Name: GARNER SWD License No.: 6006
Quarter _____ Sec. 11 Twp. 32S S. R. 10W East West
County: BARBER Docket No.: D-28060

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 04/03/2007
Subscribed and sworn to before me this _____ day of _____, 20____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 13 2007

Operator Name: MOLZ OIL COMPANY

Lease Name: TRAFFAS 4

Well #: 1

Sec. 29 Twp. 32 S. R. 10 East West

County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DUAL COMP POROSITY LOG / DUAL INDUCTION LOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3522	3519
PAWNEE	4354	4352
CHEROKEE	4405	4400
MISSISSIPPI	4458	4459
KINDERHOOK	4650	4650
VIOLA	4739	4743
SIMPSON	4826	4826
TD	4920	4918

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		301	60/40 POZ	275	CELL FLAKE/CALCIUM CHLORIDE
CASING		5 1/2	15.5	4912	AA2	200	FLA-322 SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4912/4920	60/40 Poz	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4452-4482	RECEIVED KANSAS CORPORATION COMMISSION	SET PACKER 4452 1000 GAL 7 1/2% HCL	
4	4452-4482		1000 GAL 15% HCL 1000 GAL FE ACID/1000 GAL NI ACID	4452	
NOV 13 2007					
CONSERVATION DIVISION WICHITA, KS					

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4000	4422	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03/26/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28	250	70/30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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Purchaser: WEST WICHITA - CENTRAL KANSAS CRUDE
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Phone: (620) 296-4558
Contractor: Name: D & B DRILLING
License: 9935434 33789
Wellsite Geologist: ARDEN RATZLAFF

Designate Type of Completion:
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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/19/2007</u>	<u>03/07/2007</u>	<u>03/27/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007/23103/0000
County: BARBER
C SW SW SE Sec. 29 Twp. 32 S. R. 10 East West
330' feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TRAFFAS 4 Well #: 1
Field Name: GOEMANN

Producing Formation: MISSISSIPPI
Elevation: Ground: 1481 Kelly Bushing: 1488
Total Depth: 4920 Plug Back Total Depth: 4918
Amount of Surface Pipe Set and Cemented at 301 Feet
Cementing Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Company
Lease Name: GARNER SWD License No.: 6006
Quarter _____ Sec. 11 Twp. 32S S. R. 10W East West
County: BARBER Docket No.: D-28060

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 04/03/2007
Subscribed and sworn to before me this 4th day of April,
20 07.
Notary Public: Dorothy D. Humphrey
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
DOROTHY D. HUMPHREY
My Appt. Expires 12-23-08

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MÖLZ OIL COMPANY Lease Name: TRAFFAS 4 Well #: 1
 Sec. 29 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3522</td> <td>3519</td> </tr> <tr> <td>PAWNEE</td> <td>4354</td> <td>4352</td> </tr> <tr> <td>CHEROKEE</td> <td>4405</td> <td>4400</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4458</td> <td>4459</td> </tr> <tr> <td>KINDERHOOK</td> <td>4650</td> <td>4650</td> </tr> <tr> <td>VIOLA</td> <td>4739</td> <td>4743</td> </tr> <tr> <td>SIMPSON</td> <td>4826</td> <td>4826</td> </tr> <tr> <td>TD</td> <td>4920</td> <td>4918</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3522	3519	PAWNEE	4354	4352	CHEROKEE	4405	4400	MISSISSIPPI	4458	4459	KINDERHOOK	4650	4650	VIOLA	4739	4743	SIMPSON	4826	4826	TD	4920	4918
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DUAL COMP POROSITY LOG / DUAL INDUCTION LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		301	60/40 POZ	285	CELL FLAKE/CALCIUM CHLORIDE
CASING		5 1/2	15.5	4912	AA2	200	FLA-322 SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4482			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	4452-4482	SET PACKER 4452 1000 GAL 7 1/2% HCL		4452
4	4452-4482	1000 GAL 15% HCL 1000 GAL FE ACID/1000 GAL NI ACID		4452

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	4000	4422		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
03/26/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	28	250	70/30			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: MOLZ OIL COMPANY RT 2 BOX 54 KIOWA, KS 67070 <i>505060 #16392</i>	5748880	Invoice	Invoice Date	Order	Station
		701170	01/26/07	15056	Pratt
	Service Description				
	<u>Cement</u>				
Customer Rep		Lease	Well	Well Type	
Lyle		Traffas	4	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ	SK	275	\$10.71	\$2,945.25 (T)
C194	CELLFLAKE	LB	68	\$3.70	\$251.60 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	533	\$1.60	\$852.80
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total: \$7,021.05
Discount: \$1,123.03
Discount Sub Total: \$5,898.02
Barber County & State Tax Rate: 6.30% **Taxes:** \$211.52
(I) Taxable Item **Total:** \$6,109.54

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NOV 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date	2-20-07	Customer ID	Lease	Traffas	Well #	4	Legal	29-32S-10W
C H A R G E	Molz Oil Company		County	Barber	State	KS.	Station	Pratt
	Depth		Formation		Shoe Joint		18.60 Feet	
	Casing	3 1/2" 15.5 Lb.	Casing Depth	4,712 Ft.	TDL	4,920 Ft.	Job Type	Long String-New Well
AFE Number		PO Number	Customer Representative	Ron Molz	Creator	Clarence R. Messick	Materials Received by <i>x Ron Molz by Clarence R. Messick</i>	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200 sk.	AA-2		
P	D203	25 sk.	60/40 Poz		
P	C195	151 Lb.	FLA-322		
P	C221	1,038 Lb.	Salt (Fine)		
P	C243	47 Lb.	Defoamer		
P	C312	188 Lb.	Gas Blok		
P	C321	999 Lb.	Gilsonite		
P	C141	5 Gal.	JSCC-1		
P	C302	500 Gal.	Mud Flush		
P	C304	500 Gal.	Super Flush II		
P	F101	7 ea.	Turbolizer, 5 1/2"		
P	F121	2 ea.	Basket, 5 1/2"		
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F191	1 ea.	Guide Shoe - Regular, 5 1/2"		
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	45 mi.	Pickup Mileage, 1-Way		
P	E104	473 tm.	Bulk Delivery		
P	E107	225 sk.	Cement Service Charge		
P	R210	1 ea.	Cement pumper : 4,501 Ft. To 5,001 Ft.		
P	R701	1 ea.	Cement Head Rental		
P	R401	1 ea.	Standby Cement Pumper		
			Discounted Price =		\$ 12,504.4:
			Plus Taxes		

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CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Company Molz Oil Company		Lease No.	Date 2-20-07	
Lease Traffas		Well # 4		
Field Order # 15,951	Station Pratt	Casing 5 1/2"	Depth 15.5Lb. 4,912Ft.	County Barber State KS.
Type Job Long String-New Well	Formation	Legal Description 29-325-10W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 15.5 Lb./Ft.	Shots/Ft		Cement	200 Sacks AA-2	2	With 2.5% Defoamer
Depth 4,912Ft.	Depth	From	To	.8% FLA-522	10%	8 Salt	1% Gas Blok
Volume 116.9 Bbl.	Volume	From	To	5 Lb./sk. Gilsonite			10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To	15 Lb./Gal.	6.23 Gal./sk.	14	15 CU.FT./sk.
Well Connection Plug Container	Annulus Vol	From	To	25 sacks 60/40 Poz to plug rat hole			Annulus Pressure
Plug Depth 4,873.4Ft.	Backer Depth	From	To	Flush 116.5 Bbl. 2% KCL			Total Load

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	314	406
Driver Names Messick/McGuire/Willis	346	570

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00 PM					Cementer and Float Equipment on location
1:30					Trucks on location and hold safety meeting
12:00 A.M.					D and B Drilling start to run Regular Guide Shoe, Shoe join with Auto-Fill Insert screwed into collar and a total of 116jt new 15.5lb./Ft. 5 1/2" casing. Ran Baskets on joints # 2 and # 8. Ran Turbolizers on collars # 3, 4, 6, 9, 10, 12 and 13.
6:00					Casing in well. Circulate for 1 hour.
7:07	600			6	Start Freshwater Pre-Flush.
	650		20	6	Start Mud Flush.
	700		32	6	Start Fresh Water Spacer.
	750		35	6	Start Super Flush II.
	800		47	6	Start Fresh Water Spacer.
			50		Stop pumping. Shut in well.
7:20	-0-		4	2	Plug rat hole. Open Well.
7:23				6	Start mixing 200 sacks AA-2
			51		Stop Pumping. Shut in well. Wash pump and lines. Release plug. Open well.
7:35	500			7.5	Start 2% KCL Displacement.
7:49	500		94	5	Start to lift cement.
7:54	1,000		116.5		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held

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 CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services

Pratt

PAGE 1 of 1	CUST NO 1970-MOL001	INVOICE DATE 03/23/2007
INVOICE NUMBER 1970000018		

B I L L
MOLZ OIL CO
RT. 2 BOX 54

KIOWA KS 67070
ATTN:

J O B S I T E
LEASE NAME: Traffas
WELL NO.: 4
COUNTY: Barber
STATE: KS
JOB DESCRIPTION: Acid-Clean Tub/Casing-New W
JOB CONTACT:

510015
#16972

JOB # 1970-00019	EQUIPMENT # 303	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 04/22/2007
---------------------	--------------------	--------------------	----------------------	------------------------

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/09/2007 to 03/09/2007				
1970-00019				
- 1970-15719 Acid-Clean Tub/Casing-N 3/9/07				
Pump Charge-Hourly	1.00	Hour	700.000	700.00
Mileage	1.00	DH	225.000	225.00
Pickup	1.00	Hour	135.000	135.00
Acid	1.00	GA	2250.000	2,250.00
Additives	1.00	EA	94.000	94.00

Ad.
3-26-07
ck.# 19642
2,723.20

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NOV 13 2007
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	680.80
		SUBTOTAL	2,723.20
		TAX	0.00
		INVOICE TOTAL	TOTAL 2,723.20



FIELD ORDER 15719

Subject to Correction

Date	3-9-07	Customer ID		Lease	Tra Gas	Well #	4	Legal	29-32-10
C H A R G E				County	Barber	State	Ks	Station	Pratt
Mabr Oil				Depth		Formation		Shoe Joint	
Mabr Oil				Casing	5 1/2	Casing Depth		TD	
				Customer Representative	Ron Mabr	Treater	J. Fischer	Job Type	Acid Breakdown W/
AFE Number				PO Number		Materials Received by X Ron Mabr by John Fisher			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	A304	1000 gal	7 1/2% HCL Northern Division		
P	G110	2 gal	JSC1A-1 EP		
P	A310	1000 gal	MCA Acid Conversion		
P	EKO	45 mi	Heavy Vehicle Mileage		
P	E101	45 mi	Pickup Mileage		
P	E200	1 eq	Acid Pump Service, 0-3000psi		
			Discounted Price		
			+ Tax		

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 NOW 1 5 2007
 CONSERVATION DIVISION
 W2-155A KS

TOTAL 2,722.30
 Taylor Printing, Inc. 620-672-3656

Customer <i>Pratt 211</i>	Lease No.	Date <i>3-9-07</i>
Lease <i>Trallon</i>	Well # <i>4</i>	
Field Order # <i>15119</i>	Station <i>Pratt</i>	Casing <i>3 1/2</i>
		Depth
Type Job <i>Acid Blank Run - New Well</i>	Formation	County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>29-32-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft <i>4</i>		Acid <i>175M / 10A</i>	RATE	PRESS	-ISIP <i>250</i>	
Depth	Depth	From <i>4100</i>	To <i>4400</i>	Pre Pad	Max		5 Min.	
Volume	Volume <i>45.9</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>4900</i>	From	To	Flush <i>10000 7000L</i>	Gas Volume		Total Load <i>15 1/2</i>	

Customer Representative <i>Don / 1011</i>	Station Manager <i>J. Smith</i>	Treater <i>T. Fisher</i>
Service Units <i>19916 202</i>		
Driver Names <i>J. Fisher / P. Smith</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On location / 50 sets / 149 m / 10A
9:44		0	5	4.1	Hook up 2 7/8 tubing Pump 20000 / 10A
9:47		0	10	4.1	
9:49		0	70	4.1	Stop Down 2 gal / 2 joints Set Packer
10:09	0	0	21	4	Work to bar side
10:12	0	0	32	4	
10:15	0	0	44	4	
10:19	0	0	60	4	
10:25	0	0	71	0	Loaded the base kit
10:26	400	0	71.1	0	
10:32		75	72	1.3	Hook up tubing Start Acid
10:34		0	76	4.1	
10:37		50	86	1.8	
10:38		100	88.5	.8	
10:48		100	94.5	.4	
10:51		100	96	.4	Out of Acid On Water
10:56		100	97.6	.3	Acid on Parts
10:59		700	98.5	.6	
11:01		1100	99.5	.8	
11:02		1200	100.5	4.5	
11:04		1150	112	4.5	
11:06		1150	124	4.5	Job Complete / T. Fisher

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 CONSERVATION DIVISION
 WICHITA, KS



Pratt

B I L L
 MOLZ OIL CO
 RT. 2 BOX 54
 KIOWA KS 67070
 ATTN:

J O B
 LEASE NAME Traffas
 WELL NO. 4
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Acid-Clean Tub/Casing-New W
 JOB CONTACT

PAGE 1 of 1	CUST NO 1970-MOL001	INVOICE DATE 03/23/2007
INVOICE NUMBER 1970000021		

510015
#16970

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00022	303		Net 30 DAYS	04/22/2007
For Service Dates: 03/12/2007 to 03/12/2007				
1970-00022				
1970-14968 Acid-Clean Tub/Casing-N 3/12/07				
Pump Charge-Hourly		1.00	Hour	700.00
Ball Gun (Injector)		1.00	EA	300.00
Mileage		1.00	DH	225.00
Pickup		1.00	Hour	135.00
Acid		1.00	GA	2270.00
Additives		1.00	EA	426.00
			UNIT PRICE	INVOICE AMOUNT

Ad.
3-26-07
ck. # 19641
3,123.12

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT -932.88 SUBTOTAL 3,123.12 TAX 0.00 INVOICE TOTAL 3,123.12
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00872
FIELD ORDER 14968

Subject to Correction

Date 3/12/07		Customer ID		Lease WAF 11	Well # 4	Legal 29.325-100
CHARGE		MOLZ OIL		County W.B.C.	State KS	Station PRAT
Depth		Formation MISL 1121		Shoe Joint		
Casing 5/8"		Casing Depth		TD	Job Type MID BELL JOB A	
Customer Representative MOLZ				Treater 11 11 G.W.R.		

AFE Number	PO Number	Materials Received by X
------------	-----------	--------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	A302	1000gal	15% NEW NORTHWEST DIVISION		
P	A312	1000gal	15% NEW NORTHWEST DIVISION		
P	A311	1000gal	15% NEW NORTHWEST DIVISION		
P	C110	2gal	2500-1 EP		
P	C141	3gal	2500-1		
P	C170	100	B.M.S. H.P. 1.356 7/8"		
P	E100	45mi	HAND VEHICLE MAINTENANCE		
P	E101	45mi	VAN MAINTENANCE		
P	E200	1	NEW PUMP SERVICE 0.3000 \$/1		
P	E701	1	BALL INDICATOR		
DISCOUNTED PRICE - TAX					# 3123 ¹²

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 CONSERVATION DIVISION
TAYLOR PRINTING, INC.

Taylor Printing, Inc. 620-672-3556

Customer MOLZ OIL	Lease No.	Date 3-12-07
Lease TRAFFAL	Well # 4	
Field Order # 14963	Station PRATT	Casing 5"
	Depth	County BARBER
Type Job ACID BALL JOB	Formation MISSISSIPPI	Legal Description 29-32S-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5"	Tubing Size 3 1/2"	Shots/Ft 4		Acid 1000ppm 15% HCl	RATE	PRESS	ISIP 300	
Depth	Depth	From 1452	To 4452	Pre Pad	Max 5	1300	Min. VAC	
Volume	Volume 25.6	From	To	Pad	Min 4.5	820	10 Min.	
Max Press	Max Press	From	To	Frac	Avg 4.75	1060	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Plunger Depth 4478	From	To	Flush 2% KCL	Gas Volume		Total Load 51	

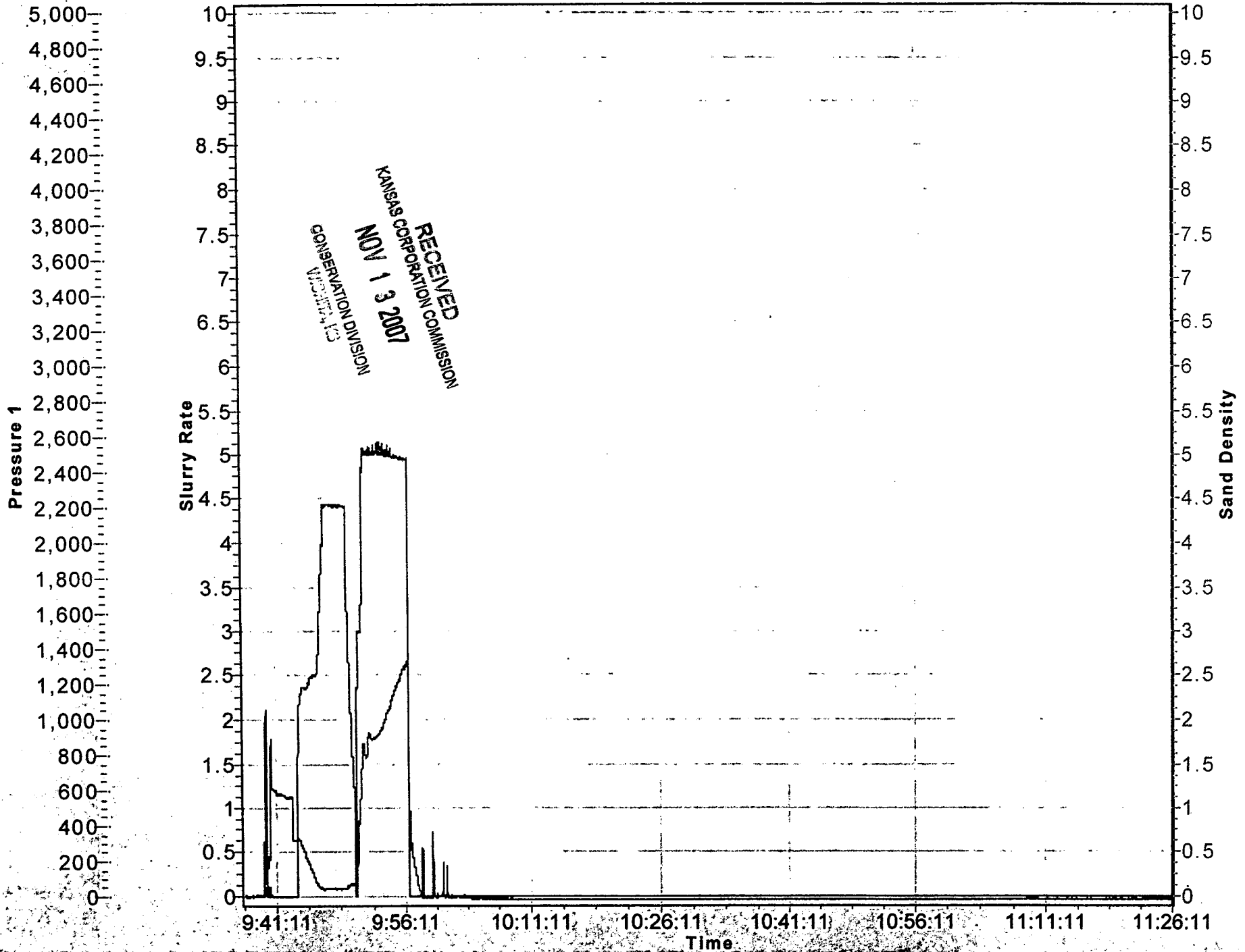
Customer Representative MOLZ	Station Manager D. Smith	Treater M. McWirt
Service Units 19874	19839	
Driver Names M. McWirt	R. Park	

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
1010					ON LOCATION / SAFETY 1176
1040		750			PRESSURE UP GAS PRESSURE
1043		50		4.5	START ACID & BALLS
1049			25 ³		BALLS and 7.45 ACID IN ENTIRE
1050		520		5	UP RATE
1051		710	25 ³	5	BALL ACTION
1053		930	34 ⁷	5	
1053		1000	37 ⁶		BALL ACTION
1054		1050	40		" "
1054		1100	41 ⁷	5	
1055		1220	46 ⁵	5	TREATING
1055		1300	49 ³	5	
1056		300	51 ³		FLUSH IN SHOT DOWN
1057		VAC			
					JOB COMPLETE
					THANK YOU

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[Handwritten Signature]

Molz Oil



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CONSERVATION DIVISION
Wichita, KS



P.O. BOX 781624 WICHITA, KANSAS 67278
620-254-7893

Invoice

510
#16968

Bill To	Invoice #	Date	Terms
Molz Oil Company 19159 SW Clairmont Kiowa, KS 67070-8801	70325	3/16/07	Net 30
	Service Date	Service	
	3/16/07	Completion	

Rig #	Operator	Lease Name	Well No.	County
4	Terry	Traffas	4	Barber

Serviced	Item	Description	Quantity	Rate	Amount
3/7/07		Move in and rig up. Make up casing tools and change over for tubing. Hook up flow lines to pit. Swab casing down to 4,000'. Shut in well.			
	U101	Unit (Hours)	5.5	78.00	429.00
	U102	Unit Operator (Hours)	5.5	39.00	214.50
	U103	Floor Hands (2) (Hours)	5.5	60.00	330.00
	A180	Oil Saver Rubbers (Each)	1	17.27	17.27
	A208	Swab Cups (5 1/2" V) (Each)	10	21.28	212.80
	E140	Master Gate Valve (Each)	1	130.00	130.00
3/8/07		Wait on log tech. Rig up log tech to perforate well. Rig down log tech. Run 5 1/2" x 2 7/8" Model R Packer, seat nipple, 6' 2 7/8" handling sub and 138 joints of 2 7/8" tubing. Install stripping rubbers. Land tubing and pack off well. Rig up swab and swab down tubing. Pressure on casing 370#. Shut down.			
	U101	Unit (Hours)	11	78.00	858.00
	U102	Unit Operator (Hours)	11	39.00	429.00
	U103	Floor Hands (2) (Hours)	11	60.00	660.00
	U105	Extra Man (1) (Hours)	8.5	28.00	238.00
	E200	Tubing Tongs (Trip)	1	64.00	64.00
	A280	Thread Dope (Bucket)	1	40.00	40.00
	A180	Oil Saver Rubbers (Each)	1	17.27	17.27
	A190	Solvent (Gal.)	2	3.92	7.84
	A203	Swab Cups (2 3/8" MV) (Each)	2	21.70	43.40
	A202	Swab Cups (2 7/8" TA) (Each)	2	23.61	47.22
	E140	Master Gate Valve (Each)	1	130.00	130.00

Ad.
3-26-07
ck. #19640
15,404.33

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: Shawnee Well Service Inc P.O. Box 781624, Wichita, KS 67278-1624 Page 1	Subtotal
	Sales Tax (6.3%)
	Payments/Credits
	Balance Due



P.O. BOX 781624 WICHITA, KANSAS 67278
620-254-7893

Invoice

Bill To	Invoice #	Date	Terms
Molz Oil Company 19159 SW Clairmont Kiowa, KS 67070-8801	70325	3/16/07	Net 30
	Service Date	Service	
	3/16/07	Completion	

Rig #	Operator	Lease Name	Well No.	County
4	Terry	Traffas	4	Barber

Serviced	Item	Description	Quantity	Rate	Amount
3/9/07		Pressure on well casing 740# and 75# on tubing. Hook up swab and swab down tubing. Blow down tubing, 1st swab run fluid level at 1.700'. Make pull from 2,600' having 500' of free oil out of 800' of fluid on run. Well starts to flow at end of run. Hook up to acidize well. Pull 2 joints, set packer, land and pack off well head. Hook up to squeeze acid. Swab back load of 60 barrels and shut in ell.			
	U101	Unit (Hours)	9	78.00	702.00
	U102	Unit Operator (Hours)	9	39.00	351.00
	U103	Floor Hands (2) (Hours)	9	60.00	540.00
	U105	Extra Man (1) (Hours)	9	28.00	252.00
	A180	Oil Saver Rubbers (Each)	2	17.27	34.54
	A202	Swab Cups (2 7/8" TA) (Each)	4	23.61	94.44
3/12/07		Pressure on tubing 760#. Hook up to blow tubing down to take and make swab run. Make 1st run, tag fluid at 3.300'. Pull 800' of fluid with 500' of free oil, 300' of water. Make second run to clean up tubing. Hook up to acidize. Hook up to swab back load. Swab down with show of oil, 61 barrels recovery at shut in. Shut down.			
	U101	Unit (Hours)	10	78.00	780.00
	U102	Unit Operator (Hours)	10	39.00	390.00
	U103	Floor Hands (2) (Hours)	10	60.00	600.00
	U105	Extra Man (1) (Hours)	10	28.00	280.00
	A180	Oil Saver Rubbers (Each)	2	17.27	34.54
	A202	Swab Cups (2 7/8" TA) (Each)	4	23.61	94.44

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WICHITA, KS

PLEASE REMIT TO: Shawnee Well Service Inc P.O. Box 781624, Wichita, KS 67278-1624 <div style="text-align: center;">Page 2</div>	Subtotal
	Sales Tax (6.3%)
	Payments/Credits
	Balance Due



P.O. BOX 781624 WICHITA, KANSAS 67278
620.254.7893

Invoice

Bill To	Invoice #	Date	Terms
Molz Oil Company 19159 SW Clairmont Kiowa, KS 67070-8801	70325	3/16/07	Net 30
	Service Date	Service	
	3/16/07	Completion	

Rig #	Operator	Lease Name	Well No.	County	
4	Terry	Traffas	4	Barber	
Serviced	Item	Description	Quantity	Rate	Amount
3/13/07		Pressure on tubing 600#. Hook up to blow down tubing. Hook up to swab down and test. Tag fluid at 3,400' in hole all oil on 1st run with no water. Make clean up run having 300' of fluid with 1/2 hour runs until noon. Make 1 hour runs until 4 PM. Shut in well.			
	U101	Unit (Hours)	9.5	78.00	741.00
	U102	Unit Operator (Hours)	9.5	39.00	370.50
	U103	Floor Hands (2) (Hours)	9.5	60.00	570.00
	U105	Extra Man (1) (Hours)	9.5	28.00	266.00
	A180	Oil Saver Rubbers (Each)	2	17.27	34.54
	A202	Swab Cups (2 7/8" TA) (Each)	4	23.61	94.44
3/14/07		Pressure on tubing 740#. Blow down tubing and hook up to make swab run to check fluid level. Have 300' of oil on run. Break down swab and swab line. Release packer, run 3 joints of tubing in to clear perms. Pull tubing, 6' handling sub, seat nipple, 5 1/2 packer. Install orbit valve for fracture. Shut in well.			
	U101	Unit (Hours)	6	78.00	468.00
	U102	Unit Operator (Hours)	6	39.00	234.00
	U103	Floor Hands (2) (Hours)	6	60.00	360.00
	U105	Extra Man (1) (Hours)	6	28.00	168.00
	E200	Tubing Tongs (Trip)	1	64.00	64.00
	A180	Oil Saver Rubbers (Each)	1	17.27	17.27
	A190	Solvent (Gal.)	2	3.92	7.84
	A202	Swab Cups (2 7/8" TA) (Each)	2	23.61	47.22
3/15/07		Have vacuum on casing. Wait on frac. crew. Help hook up to orbit on well. Stay on location for fracture. Put on guide wire.			

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CONSERVATION DIVISION
WICHITA, KS

Subtotal

Sales Tax (6.3%)

Payments/Credits

Balance Due

PLEASE REMIT TO: Shawnee Well Service Inc P.O. Box 781624, Wichita, KS 67278-1624



P.O. BOX 781624 WICHITA, KANSAS 67278
620-254-7893

Invoice

Bill To		Invoice #	Date	Terms			
Molz Oil Company 19159 SW Clairmont Kiowa, KS 67070-8801		70325	3/16/07	Net 30			
		Service Date	Service				
		3/16/07	Completion				
Rig #	Operator	Lease Name		Well No.	County		
4	Terry	Traffas		4	Barber		
Serviced	Item	Description			Quantity	Rate	Amount
3/16/07	U101	Unit (Hours)			10.5	78.00	819.00
	U102	Unit Operator (Hours)			10.5	39.00	409.50
	U103	Floor Hands (2) (Hours)			10.5	60.00	630.00
	Pressure on casing 75#. Blow down pressure until dead. Remove wellhead adaptor. Run mud anchor, seat nipple, 5 joints, 5 1/2 anchor catcher and remainder of tubing. Set anchor catcher and land tubing. Pack off well and change over for rods. Run 16' pump and 180 - 7/8" rods to tag bottom. Pull 180th out, run 8' - 7/8" sub, 22' polish rods. Seat in pump, load tubing and press up to 400#. Rig down and move out.						
	U101	Unit (Hours)			10	78.00	780.00
	U102	Unit Operator (Hours)			10	39.00	390.00
	U103	Floor Hands (2) (Hours)			10	60.00	600.00
	U105	Extra Man (1) (Hours)			7	28.00	196.00
	E200	Tubing Tongs (Trip)			1	64.00	64.00
	A280	Thread Dope (Bucket)			1	40.00	40.00
A190	Solvent (Gal.)			3	3.92	11.76	
					Subtotal		\$15,404.33
					Sales Tax (6.3%)		\$0.00
					Payments/Credits		\$0.00
					Balance Due		\$15,404.33

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WICHITA, KS

PLEASE REMIT TO: Shawnee Well Service Inc P.O. Box 781624, Wichita, KS 67278-1624