

Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/6/2006	6/8/2006	6/9/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20414-0000
County: Sherman
SE SE NE NE Sec. 29 Twp. 7 S. R. 39 East West
455 feet from S / (N) (circle one) Line of Section
744 feet from (E) W (circle one) Line of Section

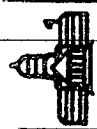
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Duell Well #: 41-29
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3620 Kelly Bushing: 3632
Total Depth: 1230' Plug Back Total Depth: 1225'
Amount of Surface Pipe Set and Cemented at 382 csg @ 395 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Amended Alt I KGR 12/5/06*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Poels
Title: Production Asst Date: 10-30-06
Subscribed and sworn to before me this 30th day of October
2006
Notary Public: Jane S. Jensen

JANE S. JENSEN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 8/21/2008


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 01 2006
KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Duell Well #: 41-29
 Sec. 29 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1038' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 "	7"	17#	395'	Neat	103	
Production	6 1/4"	4 3/4"	10.5#	1225'	Neat	65	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1042' to 1072'	Frac w/48,904 gals MavFoam 70q & 101,860#	
		16/30 SC 340,000 scf n2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 10/24/2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf 17	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

RECEIVED

NOV 01 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
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 Original Comp. Date: _____ Original Total Depth: _____
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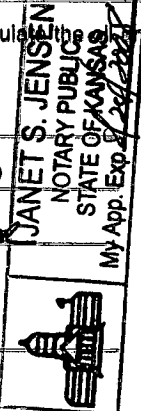
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 Total Depth: 1230' Plug Back Total Depth: 1225'
 Amount of Surface Pipe Set and Cemented at 382 csg @ 395 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan AKI KJR 12/05/07
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
 Title: Production Asst. Date: 10-3-06
 Subscribed and sworn to before me this 3rd day of October
 2006
 Notary Public: David Jensen



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 OCT - 4 2006
 KCC WICHITA

Operator Name: Rosewood Resources, Inc. Lease Name: Duell Well #: 41-29
 Sec. 29 Twp. 7 S. R. 39 East West County: Sherman

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 Samples Sent to Geological Survey Yes No
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Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1038' KB

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Platform Express Resistivity, Porosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
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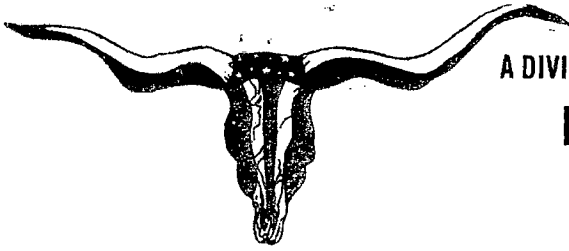
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2	1042' to 1072'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
none						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. waiting on Pipeline			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mof	Water Bbls.	Gas-Oil Ratio	Gravily		
	none						

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 6-8-06 TICKET NO. 0696

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>	LEASE <u>Duell</u>						WELL NO. <u>41-29</u>
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Duell</u>					
AUTHORIZED BY	EQUIPMENT <u>#112</u>						
TYPE JOB <u>Longstring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE HOLE:	DEPTH FT.	<u>0.55</u>		<u>T-II</u>			ARRIVED AT JOB
SIZE & WT. CASTING <u>NEW 2 USED 0 4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED
		VOLUME OF SLURRY					AM PM
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					MILES FROM STATION TO WELL
MAX DEPTH <u>1213.36</u> FT.		MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>001-2</u>	<u>Depth Charge Cement mileage As per contract</u>				<u>4000 00</u>
<u>300-2</u>	<u>4 1/2 Accu Seal Float Shoe</u>		<u>1</u>		<u>267 07</u>
<u>300-4</u>	<u>4 1/2 Latch Down Baffle + plug</u>		<u>1</u>		<u>226 00</u>
<u>300-6</u>	<u>4 1/2 Centralizer</u>		<u>7</u>		<u>250 88</u>
<u>300-8</u>	<u>4 1/2 Scratcher</u>		<u>8</u>		<u>278 40</u>
<u>300-11</u>	<u>7" Centralizer</u>		<u>1</u>		<u>36 44</u>
<u>300-12</u>	<u>Cement Basket</u>		<u>1</u>		<u>39 85</u>
<u>400-2</u>	<u>clay stay</u>		<u>2.5</u>		<u>118 12</u>
<u>400-4</u>	<u>Kcl</u>		<u>10016</u>		<u>26 58</u>
					<u>5243 44</u>
<u>2120</u>	<u>Mud Flush</u>	<u>89</u>			
<u>2125</u>	<u>Cement</u>	<u>14.6</u>			
<u>2135</u>	<u>Displacement</u>	<u>19.2</u>			
<u>2140</u>	<u>Bump Plug @ 1400 psi</u>				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

RECEIVED
OCT - 4 2006

THANK YOU

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

KCC WICHITA

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-6-06

WELL NAME & LEASE # Duell 41-29

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-5-06 TIME 5:00 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 310 TIME 11:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 388 TD TIME 12:00 AM PM

CIRCULATE, T.O.O.H., SET 382.40 FT CASING 395.40 KB FT DEPTH

9 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 103 SAC CEMENT 630 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 2:00 AM PM DATE 6-06-06

CEMENT LEFT IN CSG. 50 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1505.42

ELEVATION 3521
+12KB 3533

PIPE TALLY

1. 43.25
2. 43.30
3. 42.75
4. 43.45
5. 43.15
6. 42.75
7. 42.63
8. 42.67
9. 38.45
10.
11.
12.
13.
TOTAL 382.40

RECEIVED
OCT - 4 2006
KCC WICHITA