

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 05 2005

KCC WICHITA ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Coil Tubing Solutions
License: 33532
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/13/2004 7/31/2004 10/1/2005⁴
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20357-00-00
County: Sherman
SW NE SW SE Sec. 35 Twp. 8 S. R. 40 East West
665 feet from (S) N (circle one) Line of Section
1745 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Berringer Well #: 2-35
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3712 Kelly Bushing: 3723
Total Depth: 1245' Plug Back Total Depth: 1219'
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I RGR 12/05/07
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Raels
Title: Production Asst. Date: 11-18-05
Subscribed and sworn to before me this 18th day of November
2005.
Notary Public: Janet Jensen
Date Commission Expires: August 24, 2008

JANET JENSEN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 8/24/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Berringer Well #: 2-35
Sec. 35 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Niobrara 1028' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 1/25/2005
Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

ALLIED CEMENTING CO., INC. 13811

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAK KS

DATE <u>7-31-04</u>	SEC <u>35</u>	TWP.	RANGE	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>6:45am</u>	JOB FINISH <u>7:00am</u>
BECKWITH LEASE	WELL # <u>2-35</u>	LOCATION <u>Goodland 1" 25. 2 1/2 N M</u>			COUNTY <u>Sherman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CTS

TYPE OF JOB Prod string

HOLE SIZE _____ T.D. _____

CASING SIZE 2 7/8 DEPTH 1206'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7 RBLs

EQUIPMENT

PUMP TRUCK CEMENTER T-274

383 HELPER Andrew

BULK TRUCK

377 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

OWNER same

CEMENT

AMOUNT ORDERED 50 SKS ASC

290cc 1 1/4" 2 1/2" seal

COMMON _____	@ _____	
POZMIX _____	@ _____	
GEL _____	@ <u>11.00</u>	<u>11.00</u>
CHLORIDE _____	@ _____	
ASC <u>50</u>	@ <u>10.65</u>	<u>532.50</u>
_____	@ _____	
<u>12-seal 13#</u>	@ <u>1.40</u>	<u>18.20</u>
_____	@ _____	
HANDLING <u>5.1</u>	@ <u>1.35</u>	<u>68.85</u>
MILEAGE <u>51 x .05 x 53</u>		<u>135.15</u>
		<u>70</u>
		TOTAL <u>765</u>

REMARKS:

M + Pump 10 RBLs KCH water

Followed by 50 SKS ASC 290cc

1 1/4" 2 1/2" seal, wash out pump

1 1/2" 2 1/2" plug D seal

plug to assay, 4.40 5 1/2 RBL

1 1/2" plug @ 1200' @

5-12-computer @ 7:00am

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KCC WICHITA

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>570.00</u>
EXTRA FOOTAGE <u>906</u>	@ <u>1.50</u> <u>453.00</u>
MILEAGE <u>53</u>	@ <u>4.20</u> <u>212.00</u>
PLUG _____	@ _____
_____	@ _____
_____	@ _____
	TOTAL <u>1235.00</u>

CHARGE TO: Pacwood Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-2 7/8 G. shoe</u>	
<u>1-2 7/8 latidaw</u>	@ _____
<u>3-2 7/8 cent</u>	@ _____
<u>6-2 7/8 sealhops</u>	@ _____
_____	@ _____
_____	@ _____
	TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SCHAAL DRILLING, CO.
FIELD DRILLING REPORT

DATE 7-13-05

WELL NAME AND LEASE # Berringer 2-35

SPUD TIME _____ SHALE @ 273

DRILL FROM 0' TO 350 TD @ _____ HOLE DIA. 8

TD TIME _____ CIRCULATE TIME _____ T.O.O.H. TIME _____

RUN CASING # OF JOINTS 8 1/2 OD 5 1/2 WT. ^{14#} 17 20 23

SET CASING @ 350 CEMENT WITH 54 SACKS ADDITIVES 100#
Bentonite

DISPLACEMENT 380 GALLONS

CIRCULATE _____ BBLs CEMENT TO PIT

PLUG DOWN @ TIME _____

R.D.M.O. _____ CEMENT COST \$ 652.50

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