KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCR

73

Operator: License # 32210

	5 - 109-20751-0000
County: L	
1775	. <u>SW</u> - <u>NW</u> Sec. <u>27</u> Twp. <u>11</u> S. R. <u>33</u> ☐ East
330	leet from 5 / N (circle one) Line of Section
	feet from E / (circle one) Line of Section
Footages (Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Lease Nan	ne: Gelwicks Trust Well #: 1
Field Name	
Producing	Formation: Johnson
Elevation:	Ground: 3123 Kelly Bushing: 3128
Total Depth	h:4695 Plug Back Total Depth:
Amount of	Surface Pipe Set and Cemented at 255 Fee
Multiple St	age Cementing Collar Used?
If yes, show	w depth setFee
If Alternate	e II completion, cement circulated from
feet depth	to_surface w/sx cm
	uld Management Plan (Julm 12-11-C
Chloride co	pontent ppm Fluid volume 500 bble bble pmethod used Evaporation
Location of	f fluid disposal if hauled offsite:
Operator N	lame:
Lease Nan	ne: License No.:
	Sec TwpS. R 🔲 East 🗌 Wes
	Docket No.:
. County	DOCKET NO.
or conversion months if rec d geologist v	orporation Commission, 130 S. Market - Room 2078, Wichita, on of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Quested in writing and submitted with the form (see rule 82-3-well report shall be attached with this form. ALL CEMENTING 11 form with all temporarily abandoned wells.
	gas industry have been fully complied with and the statement
the oil and	
the oil and	KCC Office Use ONLY
the oil and	KCC Office Use ONLY Letter of Confidentiality Received
the oil and	
the oil and	Letter of Confidentiality Received

Name: Harry A. Spring	County: Logan
Address: P.O. Box 1788	
City/State/Zip: Ardmore, OK 73402	feet from S (N)(circle one) Line of Section
Purchaser: SemCrude	feet from E / (W)(circle one) Line of Section
Operator Contact Person: Harry A. Spring	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>580</u>) <u>226-3800</u>	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Gelwicks Trust Well #: 1
License:	Field Name:
Wellsite Geologist: Michael A. Davignon	Producing Formation: Johnson
Designate Type of Completion:	Elevation: Ground: 3123 Kelly Bushing: 3128
New Well Re-Entry Workover	Total Depth: 4695 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 255 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to_surfacew/sx cmt.
Well Name:	Drilling Fluid Management Plan WHM 12-11-0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7/13/05 7/31/05 8/17/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title Owner Date: 9/29/05	Letter of Confidentiality Received
Subscribed and sworm to before the this 29th day of September	If Denied, Yes Date:
135	, Wireline Log Received
	Geologist Report Received
Notary Public: (1) Mark (1) factor (1) #0200	UIC Distribution
Date Commission Expires: HAN 15, 2006 #010	RECEIVED
	FEB 1 5 2006
I	KCCWICHITA

Operator Name: H	arry A. Spring		Lease	e Name:	Gelwicks Trust		Well #:1	······································	
	11 S. R. 33	☐ East		y: Logar				···	
tested, time tool ope temperature, fluid re	en and closed, flowing ecovery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	, whether s along with	hut-in pre	essure reached	static level, hyd	ostatic pressur	es, bottom hole	
Drill Stem Tests Tak		✓ Yes		VL	og Formati	on (Top), Depth	and Datum	Sample	
Samples Sent to Ge	·	☐ Yes ☐ No		Nam	e) 4695		Тор	Datum	
Cores Taken		Yes No		1	ssippian		4667		
Electric Log Run		✓ Yes		Johns			4608	•	
(Submit Copy)				Base	Kansas City	·	4347		
List All E. Logs Run	:			Stark	Shale		4289		
,				Lans	ing		4068		
ļ.		ь		Heeb			4027		
				Anhy			2606		
		CASING Report all strings set	RECORD -conductor, s	Ne urface, inte		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We Lbs.	ight / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives	ent
surface	12 1/4"	8 5/8"	20	711.	266	reg	225	3% cc 2% ge	el
production	7 7/8"	5 1/2"	17		4684	ASC	200		· · ·
,									
:		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORD)			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone		~							-
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemer		d Dep	ith
4	Johnson Zone 4613	3-4625							
4	Lansing "K" Zone 4	302-4308							
14	Lansing "I" Zone 42	252-4262							
4	Lansing "H" Zone 4	218-4224							
								-	
TUBING RECORD	Size 2 7/8"	Set At	Packer A	At	Liner Run	Yes No)		
Date of First, Resumer	rd Production, SWD or E	nhr. Producing Me	-	. Flowing	Pumpir	ng 🔲 Gas L	ift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r Bi	bls.	Gas-Oil Ratio	Gravit	l y
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter	val			
Vented Sold	_	Open Hole	✓ Perf	. <u> </u>	ually Comp.	Commingled _			
(If vented, Su	ubmit ACO-18.)	Other (Spec	cify)	•			RE	CEIVED	

FEB 1 5 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33306	API No. 15109-20751-00-00
Name: Blake Exploration L.L.C.	County: LOGAN
Address: Box 150	CNWSWNW_Sec27_Twp11_SR33East West
City/State/Zip: BOGUE KANSAS 67625	1775 feet from S / ((circle one) Line of Section
Purchaser: S.T.G.	330' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Mike Davignon	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 421-2921	(circle one) NE SE (NW) SW
Contractor: Name: MURFIN DRLG. INC.	Lease Name: GELWICKS TRUST Well #: #1
30606	Field Name:
Wellsite Geologist: Mike Davignon	Producing Formation: JOHNSON/ LANSING
	Elevation: Ground: 3123 Kelly Bushing: 3133
Designate Type of Completion: New Well Re-Entry Workover	4605 4660
_	_ · · · · · · · · · · · · · · · · · · ·
•	Amount of Surface Pipe Set and Cemented at 266 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2556
Operator:	feet depth to SURFACE w/ 325 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) ALT II with
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	·
Other (SWD or Enhr.?) Docket No	Operator Name:
7/20/DE 7/20/DE 0/47/DE	Lease Name: License No.:
7/22/05 7/30/05 8/17/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
1	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regul	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: What I	KCC Office Use ONLY
V P	Letter of Confidentiality Received
Subscribed and sworn to before me this 2Wday of MAY	If Denied, Yes Date:
20 06 -	Wireline Log Received
Notary Public: Many Lay Davigson	Geologist Report Received RECEIVED
0 2 2 2 2 2	MAY 1 5 2006
Date Commission Expires: VIO 3(100	
Notary Public State of Kansas Mary Kay Davignon	KCC WICHITA

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill siems tests giving interval tested, time tool open and closed, flowing and shut-in-pressure. Swhether Auchier pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Writerine Logs surveyed. Attach final geological well silor report. Prill Stem Tests Taken	Operator Name: Bla	ake Exploration L.L.C). 		Lease	Name:.	GELWICKS T	RUST	Well #: #1		
tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached state level, hydrostatic pressures, bottom hole temperature, falling recovery, and fice make if year to surface to stat, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken				t 🗹 West	County	: LOGA	N				
Name	tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether sh long with f	nut-in pre	essure reached	d static level, hydr	ostatic pressur	es, bottom hole	
Samples Sent to Geological Survey	7		Y	es 🗸 No		∑ L	.og Forma	tion (Top), Depth	and Datum	Sample	
Cores Taken Yes No Heabner 4028	Samples Sent to Ge	ological Survey	□ Y	′es ℤ No		1			•		
Submit Capy JOHNSON ZONE 4608	Cores Taken			es 🗸 No		1					
CASING RECORD Vew Used Report all strings set-conductor, surface, informediate, production, etc. Purpose of String Size Hole Size Casing Weight Set (in 0.02.) Weight	, •		₹ Y	es No		Lans	ing				
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String						JOH	NSON ZONE		4608	-1475	
Report all strings set-conductor, surface, intermediate, production, etc.)									•
Purpose of String Size Hole Drilled Size (n.D.D.) Use /Ft. Depth Depth Depth Depth Size (n.D.D.) Size Ask Size (n.D.D.) Size Set At Size (n.D.D.) Size (n.D			_		+ +		-				
Surface 12 1/4" 8 5/8" 24# 266 225 3%GEL, 2% GEL Production 7 7/8 5 1/2" 15.5# 4684 ASC 200 2% GEL **Porticipation** **Purpose:** **Porticipation** **Porticipat	Birman of String	Size Hole	,	<u> </u>	·		1		# Sacks	Type and Perce	ent
Purpose:		Drilled	Se		Lbs.		Depth		Used	Additives	*******
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pug Boitom Seak TD Plug Off Zone Shots Per Foot Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 4SPF 4613 TO 4625,4302 TO 4308, 4252 TO4262, 1000G 20% MUD ACID, 4000G 28% NE3005 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumend Production, SWD or Enhr. 8720/05 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours NETHOD OF COMPLETION Production Interval Vented Stold Used on Lease (If vented, Submit ACO-18.) Other (Septimit ACO-18.) Other (Septimit) Per 2. Dually Comp. Commingled RECEIVED				<u> </u>				ASC		-	>EL
Purpose: Perforate Profice Casing Plug Bokt T0 Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated ASPF 4613 TO 4625,4302 TO 4308, 4252 TO4262, TUBING RECORD Size Set At Packer At Liner Run 2 7/8* 3005 TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. 8/20/05 Set Material Production, SWD or Enhr. 8/20/05 Set Material Production Record Size Set At Packer At Liner Run Producing Method Flowing Pumping Gas Lift Other (Explain) Set Material Production Per 24 Hours METHOD OF COMPLETION Producing Method Per Double Per Not Dually Comp. RECEIVED RECEIVED	production	1 110	3 1/2		13.5#		4004	AGC	200	Z/0 GEL	
Purpose: Perforate Profice Casing Plug Bokt T0 Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated ASPF 4613 TO 4625,4302 TO 4308, 4252 TO4262, TUBING RECORD Size Set At Packer At Liner Run 2 7/8* 3005 TUBING RECORD Size Set At Packer At Liner Run Production, SWD or Enhr. 8/20/05 Set Material Production, SWD or Enhr. 8/20/05 Set Material Production Record Size Set At Packer At Liner Run Producing Method Flowing Pumping Gas Lift Other (Explain) Set Material Production Per 24 Hours METHOD OF COMPLETION Producing Method Per Double Per Not Dually Comp. RECEIVED RECEIVED	<u> </u>		<u> </u>	ADDITIONAL	CEMENTI	NG / SOI	JEEZE BECOE	חו			
Performed Casing Plug Back TD Plug Off Zone	Purpose:		Туре		T				Percent Additives	i	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4SPF 4613 TO 4625,4302 TO 4308, 4252 TO4262, 1000G 20% MUD ACID, 4000G 28% NE3005 TUBING RECORD Size Set At Packer At Liner Run 2 7/8" 3005 Date of First, Resumerd Production, SWD or Enhr. 8/20/05 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 10 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED	Protect Casing Plug Back TD		СОММ	ON	325						
TUBING RECORD Size Set At Packer At Liner Run 2 7/8" 3005 Date of First, Resumerd Production, SWD or Enhr. 8/20/05 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled RECEIVED	Shots Per Foot	A					1				h
2 7/8" 3005 Date of First, Resumerd Production, SWD or Enhr. 8/20/05 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 1. Dually Comp. Commingled Per 1. Dually Comp.	4SPF	4613 TO 4625,430	2 TO 430	8, 4252 TO426	2,		1000G 20%	MUD ACID, 4000	G 28% NE30(05	
2 7/8" 3005 Date of First, Resumerd Production, SWD or Enhr. 8/20/05 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 1. Dually Comp. Commingled Per 1. Dually Comp.					· · · · · · · · · · · · · · · · · · ·						
2 7/8" 3005 Date of First, Resumerd Production, SWD or Enhr. 8/20/05 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 1. Dually Comp. Commingled Per 1. Dually Comp.					**				·		
8/20/05	1				Packer A	t	Liner Run	Yes No	,		
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)	Date of First, Resumer			Producing Meth	,_	Flowin	n			or /Evnlain)	
Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled RECEIVED (If vented, Submit ACO-18.)	Estimated Production	1	Bbis.	Gas					<u> </u>		, ,
(If vented, Submit ACO-18.)	Disposition of Gas		OMPLETIO	DN .		A-80-17-	Production Inte	erval		D=c-	
						c	Dually Comp.	Commingled _			

KCC WICHITA

ALLIED CEMENTING CO. INC. 22150

REMIT TO P.O. B RUSSI	OX 31 ELL, KANSAS 6766	Federal Ta:		SERV	ICE POINT:	e y
DATE WICKS THE WILL ST		RANGE 33W LOCATIONOLKI	CALLED OUT	ON LOCATION 3.00 PM	JOB START	JOB FINISH STATE STATE
OLD OR NEW Cir	Control of the Contro		y / w = -	2 / 2 / 2	10300	
CONTRACTOR A	Murfin Orla	, <i>Co</i>	OWNER	sone		
HOLE SIZE CASING SIZE			CEMENT AMOUNT OF 450 sk	5 Lite ky	* 140 S	201 <u> </u>
PRES. MAX 🏒		TH TH 3556' IMUM	<u> </u>	3255k5		
MEAS: LINE CEMENT LEFT IN PERFS.	transport of the second second section and the second section is the second second second section as the second second section section second section second section second second section section second section second section secti	E JOINT	POZMIX GEL CHLORIDE _	and the second of the second of the second	_@ 	
DISPLACEMENT	EQUIPMENT		ASC		@	
PUMPTRUCK (# <i>323-28/</i>) BULK TRUCK	CEMENTER //	egn ow		1967 19325 7 877	_0 <u>/ 770</u> _0 _0	2860,6 737.3
# 399 I BULK TRUCK	DRIVER M, K DRIVER	<u>e</u>			_@ _@	
	and the second second			485 s ts 64 251 /s	11/2	<u> 291.cx</u>
TOOL TO 10	REMARKS: 2 2556 Pr. 00 OK 0	Den Tool		SERVI		. <u>4069.</u>
<u>Combit Circ</u> 14 Bbls Clo	ce Tool dress	oform, Dien	EXTRA FOO	K CHARGE	@	785.0
Vacan Pur	and old cities	Lice you will be the state of t	MANIFOLD 2		@ @ @	
STREET		rnon, x.L.C.	/xye-ye-x		TOTAL	. <u>875. 6</u>
CITY	STATE	ZIP		PLUG & FLOAT	EQUIPME	NT
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or					_@	
contractor to do w done to satisfactio contractor. I have	ork as is listed. The and supervision of read & understand	e above work was of owner agent or the "TERMS AND	TAX	RECEIV MAY 15	'ED _{ТОТАІ} 2006	
COMPLICING II	sted on the reverse	Side.		KCC WIC		ID IN 30 DAV

PRINTED NAME

ALLIED CEMENTING CO., INC.

21608

KCC WICHITA

PRINTED NAME

Federal Tax I.D.# REMITTO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 OAKLEY JOB FINISH 5 60 A M JOB START CALLED OUT LOCATION DAKIEY 7W-OLD OR NEW (Circle one) RTL*14 OWNER CONTRACTOR TYPE OF JOB HOLE SIZE CEMENT T.D. CASING SIZE AMOUNT ORDERED DEPTH 200 SK: ASC **TUBING SIZE** DEPTH DRILL PIPE Spo GAL WER-DEPTH TOOL DEPTH PRES. MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG GEL PERFS. CHLORIDE DISPLACEMENT BRL EQUIPMENT **(**a) .5006 **(**a) PUMPTRUCK # /9/ CEMENTER___ HELPER BULK TRUCK # 2/8 (0) DRIVER @ **BULK TRUCK** DRIVER HANDLING_215 **(**a) REMARKS: TOTAL 34/0 SERVICE DEPTH OF JOB WATER PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE (a) 🍮 MANIFOLD @ @ TOTAL 1370 STREET STATE __ ZIP PLUG & FLOAT EQUIPMENT 1-64201E SMOC @ **55** To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL **326** done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX CONDITIONS" listed on the reverse side. RECEIVED TOTAL CHARGE MAYIF 1450 2006 DAYS DISCOUNT

SIGNATURE-