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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003	API No. 15 - 047-20,031-00-03
Name: McCOY PETROLEUM CORPORATION	County: EDWARDS
Address: 8080 E. CENTRAL, SUITE 300	sw _sw Sec. 25 Twp. 26 S. R. 19 ☐ East  West
City/State/Zip: WICHITA, KS 67206	feet from S / N (circle one) Line of Section
Purchaser:	feet from E / (Circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _ 636-2737	(circle one) NE SE NW (SW)
Contractor: Name: POST & MASTIN WELL SERVICE	Lease Name: FOX 'A' SWD Well #: 2-25
License: # 8438	Field Name: TITUS
Wellsite Geologist:	Producing Formation: MISSISSIPPIAN
	Elevation: Ground: 2221' Kelly Bushing:
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4500' Plug Back Total Depth: 4394'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at415 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  Yes Vo
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: NORTHERN PUMP COMPANY	feet depth to sx cmt.
Well Name: BLANCHE KING # 1	
Original Comp. Date: 7/24/1968 Original Total Depth: 4810'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  12-11-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used STEEL PITS
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No. D28,772	Operator Name: GREENSBURG OILFIELD SERVICES
8-30-2006 9-06-2006 9-20-2006	Lease Name: COPELAND SWD License No.:, 32966
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 29 Twp. 28S S. R. 19 East V West  County: KIOWA Docket No.: C-20,041
Kansas 67202, within 120 days of the spud date, recompletion, worked Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Scott Haup!	KCC Office Use ONLY
Title: VICE PRESIDENT-PRODUCTION Date: 9-28/2006	Letter of Confidentiality Received
MC. manager and a second secon	If Denied, Yes Date:
Subscribed and sworn to before me this <b>28</b> day of <b>Suptember</b>	, Wireline Log Received
20.06	Geologist Report Received
Notary Public: Yerye 9.4	
MY COMMISSIO	N EXPIRES III

2-07-2010

Date Commission Expires: 2-07-2

RECEIVE

OCT - 4 2006

perator Name:N	Accoy,PETROLEL	JM CORPOR	ATION	Leas	e Name: F	DX 'A' SWD		_ Well #:2-25		. !
ec. 25 Twp. 26	S. R. 19	☐ East 🗸	West	Coun	ED!	WARDS		WWW 481011-WYW		
STRUCTIONS: Shisted, time tool open mperature, fluid reco	and closed, flowing overy, and flow rates	g and shut-in p s if gas to surf	oressures, v ace test, al	vhether s ong with	hut-in pres	sure reached	static level, hydro	ostatic pressure	s, bottom h	nole,
ill Stem Tests Taker (Attach Additional S		Yes	<b>√</b> No		Lo	-	on (Top), Depth a			nple
imples Sent to Geo	logical Survey	Yes	<b>✓</b> No		Name			Тор	Dat	tum :
ores Taken ectric Log Run		☐ Yes ☐ Yes	✓ No ✓ No							:
(Submit Copy) st All E. Logs Run:										
CEMENT BON	ND LOG									
	VIII VIII VIII VIII VIII VIII VIII VII	Report all	CASING F			v Used mediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addi	l Percent tives
SURFACE	12 1/4"	10 3				415'		400 sx		
RODUCTION	7 7/8"	5 1/2	2"			4809'		200 sx		
INER		4 1/2	2"			4437'	A-CON	60 sx		1
	and the same of th	A	DDITIONAL	CEMENT	ING / SQU	EEZE RECORD	)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sack	ks Used		Type and	Percent Additives		
Shots Per Foot		ON RECORD - Footage of Each			е		cture, Shot, Cemer mount and Kind of M			Depth
4	OREAD		4016 - 4	026' 5000 GAL 15%			% HCL W/100 B	ALL SEALERS		
4	OREAD	undunka ipi pagamini kini akti ak sa sa sa sa sa sa	3982 - 3	998'		4007				
										void de montain little - un little
TUBING RECORD	Size 2 3/8"	Set At 3960'		Packer 3964		Liner Run	✓ Yes No	)		
Pate of First, Resumero	d Production, SWD or E	Enhr. P	oducing Meth	nod	Flowing	Pumpi	ng 🔲 Gas L	ift	r (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETION	According to the second se			Production Inte	rval	the second second		
Vented Sold	Used on Lease		Open Hole Other (Special	<b>√</b> Pe	rf. D	ually Comp.	Commingled		RE	CEI

OCT - 4 2006 KCC WICHITA

TREATMENT REPORT  TREATMENT RESUME  County C wo MS  TREATMENT RESUME  TREATMENT REPORT  TREATMENT RESUME  TREATMENT RESU	AGY		/	week-				4											
State   Fox   A   West   2   SWD   9-12-06   State   Fox   A   West   2   SWD   State   Swapped   State   Swapped	SERV			54		7 1								•					
State   Fox   A   West   2   SWD   9-12-06   State   Fox   A   West   2   SWD   State   Swapped   State   Swapped	nt by	EGY.	<b>5</b> ∈	RV	/IC	ES	;						•	Į	TREA	TMEN	TRE	POR	
County   C	the C		· ·										Date		<del></del>	•			
Station   Program   Prog	- or Homely	10coy F	-e+	• 	1	- N	/ell# /	, ,	$C(\cdot)$		•			<b>a</b> .	12-6	) <i>(</i>		•	
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Fize Tubing Size Shots Fig. 18 13.6 296 CC 60.5 Ki.A.—Con RATE PERSON SIP  PRESS SHOW Trees From To Pad Min 10 Min.  May 8085 Max Press From To Frac May 15 Min.  May 8085 Max Press From To Frac May 15 Min.  Plug Depth Packer Depth From To Flush H2O Gas Volume Total Load  Customer Representative Colvin Station Manager D. Scett Treater Scott  Service Units 288 303 571 128  Service Units 288 303 571 128  Service Units 28 303 571 128  Service Units 28 303 571 128  Service Units 28 303 571 28  Service Units 30 504 10 10 10 10 10 10 10 10 10 10 10 10 10	Field Order	# Statio	$\mathcal{D}_{\mathcal{D}}$	<u>. 4</u>	4	Щ.			Casing	4117	Dept	bu	County	له تم	1.00 No	<u> </u>	State	1/ <	
PIPE DATA  PERFORATING DATA  FLUID USED  TREATMENT RESUME  TREATMENT RESUME  PROBLEM  PROBLEM		14			C	). (u)	,			Fo				Ca		escription	- 19	<u>مي</u> س	
PROBLET PROPERTY From To Page 1 Same	PIF		1		ORA	TING					USED			TREATMENT RESUME					
PROBLET PROPERTY From To Page 1 Same	Casing Size	Tubing S	ize :	Shots/F	1.18	12	٠,6	Agi	go CC				PRESS PRESS				ISIP		
Volume   Volume   From   To   Pad   Min   10 Min   10 Min   Max Press   From   To   Frac   Avg   15 Min   15 Mi																5 Min.			
Well Connection Annulus Vol.  Prom To To HHP Used Annulus Pressure  Plug Depth Packer Depth From To Flush H2O Gas Volume Total Load  Customer Representative (a V N N Station Manager D. Scott  Service Units 128 303 571 128  Driver Names Meuric G. VON Relft Scott  Time Prassure Pressure Bibls. Pumped Rate Service Log  IblS O 900 10 2 Fst Cinc Good Returns  1635 900 23.2 2.5 mix (m+2) 12.6 pag 60.5 ki.  1645 0 5 3 Close In a Wash Pump of ince  1698 600 3 Release Plug & St. Disp Wilzon  1710 1500 69 0 Plug Down & psi Tast Cs g  17120 0 Received Depth M20  RECEIVED	Volume /	Volume	ı	From	·	То										10 Min.			
Plug Depth Packer Depth From To Flush H2O Gas Volume Total Load  Customer Representative Ca   Vi N   Station Manager D. Scott Treater Scott  Service Units 28 303 571 28   Driver Names Movine G. Von Geldt Scott Service Log  Time Casing Tubing Pressure Pressure Bbls. Pumped Rate On Loc 4 Trks Safety Mtg  Rig up To 4/7 Liner  1630 900 10 2 65t Cinc Good Returns  1635 900 23.2 25 mix (m+2) 21.6 pag 60.5ki  1645 0 5 3 Close In + (bash Pump thine)  1698 600 3 Release Plug & St D, sp Mtz O  1710 1500 69 0 Plug Down & psi Fast Cs g  17120 0 Received  RECEIVED	Max Press 2000	Max Pres	ss	From		То		Fra	c			Avg				15 Min.			
Customer Representative (a v'n Station Manager D. Scott Treater Scott  Service Units 28 8 303 571 128  Driver MGvire G. Von Gld+ Scott  Time Pressure Pressure Bbls. Pumped Rate  Don Loc 477ks Safetx Mtg  Rig up To 412 Liner  Research  Release Plug 4 St Dish The Up To b  No Cmt Returns  RECEIVED	Well Connect	tion Annulus	Vol.	From		То						HHP Used	1			Annulus	Pressur	е	
Service Units 288 303 571 /28  Driver Names  Mevire G. Von Gelft Scott  Time Pressure  Time Pressure  Driver Pressure  Driver  Time Pressure  Driver  Time Pressure  Driver  Time Pressure  Driver  Ala Service Log  Driver  Casing  Time Pressure  Driver  Ala Service Log  Driver  Ala Service Log  Driver  Driver  Ala Service Log  Driver  Driver  Ala Service Log  Driver  Ala Service Log  Driver  Names  Driver  Ala Service Log  Driver  Names  Driver  No Case Trial Wash  Driver  Dr				From		То			77(			Gas Volur	ne			Total Loa	id		
Service Units   28   303   571   128	Customer Re	presentative	(al	vi n			Statio	n Man	$^{\text{ager}}\mathcal{D}$ .	Sce	#		Trea	ک <sup>ter</sup>	coff	,			
Names Movine Casing Tubing Pressure Bibls. Pumped Rate On Loc 4 Trks Safeth Mta  Rig up To 4/12 Liner  1630 900 10 2 Est Cinc Good Returns  1635 900 23.2 25 Mix Cm+2 12.6 ppg 60 ski,  1645 0 5 3 Close In + Wash Pumper line  1698 600 3 Release Plug + St Dish W/12 0  1710 1500 60 1.2 Decrease Rate Good Returns  1715 1650 69 0 Plug Down + psi Tast Cs g  1720 0 Release psi Held  Cood Cinc Thru Job  No Cmt Returns  RECEIVED		128	30	3	57													<del></del>	
Time		MGuire	G.	Von	Geld	1+	Scot	7											
Rig up To 4/7 Liner   1630 900   10   2   Est Cinc Good Returns   1635 900   23.2   2.5   mix Cm+2 12.6 ppg 60 ski   1645	Time				Bbls	. Pum	ped		Rate	<u> </u>		/		Servi	ce Log	· · · · · · · · · · · · · · · · · · ·		·	
1630 900   10   2   Est Cinc Good Returns   1635 900   23.2   2.5   mix Cm+2 /2.6 ppg 60 ski   1645 0   5   3   Close In + Wash Pump + line   1698 600   3   Release Plug + St D, sp W/Hz O   1710 1500   60   1,2   Decrease Rate Good Returns   1715 1650   69   0   Plug Down + psi Tast Cs g   1720 0   Release psi Held   Good Cinc Thru Job   No Cmt Returns   No Cmt Returns   RECEIVED	1615									<del></del>		.oc 4	TrK	<u></u>	Safi	etx M	tq_		
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KCC WICHITA

	2t5	5tz	7/7	Subject 1	to Correction	FIELD O	RDER 1	3960
JE 1	agy 5	ERVIC	RS.	Lease Fox	A	2 5WD	25-26s	- 19w
2º Q-12	1-0b	Customer ID		County Edwo	rds	State	Station	5
c MCC	D-1	roleum (	Corp	Depth	1	394	Shoe Joint	í )
H - III	7			Casing 412	Casing Depth	TO43 95	Job Type	O.W.
G G				Customer Represe	ntative	Treater	). 5co#	
E					///	1001		
AFE Number		PO Number		Materials Received by	LEKTU	tokkel		
Station Code	Product Code	QUANTITY			MENT, and SERVICE	S USED	UNIT PRICE	AMOUNT
P	D201	60 sks	A-Co	И				· · · · · · · · · · · · · · · · · · ·
<u> </u>	C244	29 Lbs			ducer			
<u> </u>	(310	114 Lbs	Calciu	m Chlo	ride	. <u> </u>		
<u> </u>	F190	1 89	Guide	Shoe	41/2			
P	F170	1 89	L.D. P	lug + Baf	Fle "	)( 		
<u>P</u>	E 100	2 89	Trkn	i' lway	40 mi	<u> </u>		
<u>P</u>	EVOL	Fa	Picku	p Mi /wa	y 40 mi			i
_P	FLOY	125 +m	Bulk	Dely Che	inge			
<u> P</u>	E 107	60 sks	Cmf S	Serv Ch	orge	· .		
<u> </u>	R209	1 89	Pump	Charge	<u> </u>			
P	R701	1 89	CMT	Head R	en tal			
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10244 N	E Hiway 61	• P.O. Box 861	3 • Pratt. KS 6	67124-8613 • (62	20) 672-1201 • Fa	ax (620) 672-5383	TOTAL3	745 NI
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