

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5429
Name: Bryce F. Hayes Oil & Gas
Address: PO Box 108
City/State/Zip: Attica, KS 67009
Purchaser: N/A
Operator Contact Person: Bryce F. Hayes
Phone: (620) 254-7204
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Tim Pierce
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-5-06 12-12-06 12-13-06
Spud Date or per G.R. - KCC-Dlg
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 077-21569-0000
County: Harper
NW NW NW Sec. 19 Twp. 32S S. R. 9 East West
510 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Ricke Well #: 1-19
Field Name: Sharon

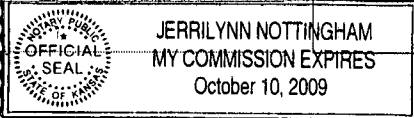
Producing Formation: Mississippi
Elevation: Ground: 1433' Kelly Bushing: 1441'
Total Depth: 4464' Plug Back Total Depth: 4395'
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 8000 ppm Fluid volume 480 bbls
Dewatering method used Haul off 240 bbls
Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas
Lease Name: Sanders 3-A SWD License No.: 3282
Quarter SW Sec. 20 Twp. 31S S. R. 8 East West
County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryce F. Hayes
Title: Owner Date: 2-8-07
Subscribed and sworn to before me this 8th day of FEBRUARY,
2007.
Notary Public: Jerrilynn Nottingham
Date Commission Expires: 10-10-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 09 2007
CONSERVATION DIVISION WICHITA, KS

Operator Name: Bryce F. Hayes Oil & Gas Lease Name: Ricke Well #: 1-19
 Sec. 19 Twp. 32S S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologists Report Dual Compensated Porosity Log Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3398</td> <td>-1957</td> </tr> <tr> <td>Lansing</td> <td>3614</td> <td>-2173</td> </tr> <tr> <td>Stark Shale</td> <td>4055</td> <td>-2614</td> </tr> <tr> <td>Cherokee Shale</td> <td>4283</td> <td>-2842</td> </tr> <tr> <td>Mississippi</td> <td>4328</td> <td>-2887</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3398	-1957	Lansing	3614	-2173	Stark Shale	4055	-2614	Cherokee Shale	4283	-2842	Mississippi	4328	-2887
Name	Top	Datum																	
Heebner Shale	3398	-1957																	
Lansing	3614	-2173																	
Stark Shale	4055	-2614																	
Cherokee Shale	4283	-2842																	
Mississippi	4328	-2887																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	180	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4464'	60/40 Poz ASC	25 100	4%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1' - 4 SPF	4400' - 4401' No cement in area to perf. for prod		
1' - 4 SPF	4364' -4365' Set cement retainer at 4395' sting into retainer & mix 50 sks type H cement & circulate cement behind pipe		
21' - 4 SPF	4333'-4354' PPI acid job & frac. 900 bbls jelled fluid & 40,000# sand		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4347'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of <u>First</u> Resumerd Production, SWD or Enhr. First - Pumping frac. loadback 2/6/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 105962

Invoice Date: 12/18/06

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION
WICHITA, KS

Sold Bryce Hayes Oil & Gas
To: P. O. Box 108
Attica, KS
67009

Cust I.D.....: Hayes
P.O. Number...: Ricke 1-19
P.O. Date.....: 12/18/06

Due Date.: 01/17/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
Pozmix	20.00	SKS	5.8000	116.00	T
Gel	3.00	SKS	16.6500	49.95	T
ASC	100.00	SKS	13.1000	1310.00	T
ClaPro	13.00	GAL	25.0000	325.00	T
KolSeal	500.00	LBS	0.7000	350.00	T
FL-160	47.00	LBS	10.6500	500.55	T
Mud Clean	500.00	GAL	1.0000	500.00	T
Sod. Met.	17.00	LBS	1.9500	33.15	T
Handling	193.00	SKS	1.9000	366.70	E
Mileage	14.00	MILE	17.3700	243.18	E
193 sks @>09 per sk per mi					
Prod. Casing	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	14.00	MILE	6.0000	84.00	E
Head Rental	1.00	PER	100.0000	100.00	E
AFU Float Shoe	1.00	EACH	263.0000	263.00	T
Latch Down	1.00	EACH	375.0000	375.00	T
Spiralizers	3.00	EACH	237.0000	711.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 732.20
ONLY if paid within 30 days from Invoice Date

Subtotal: 7322.03
Tax.....: 305.75
Payments: 0.00
Total....: 7627.78

and furnish concrete and rebar to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 1349.00

TAX _____
TOTAL CHARGE ~~7627.78~~
DISCOUNT ~~732.20~~ IF PAID IN 30 DAYS

SIGNATURE

Tim Pierce

*

TIM PIERCE

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 105800

Invoice Date: 12/11/06

Sold Bryce Hayes Oil & Gas
To: P. O. Box 108
Attica, KS
67009

Cust I.D.....: Hayes
P.O. Number...: Ricke 1-19
P.O. Date.....: 12/11/06

Due Date.: 01/10/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	188.00	SKS	1.9000	357.20	E
Mileage min.	1.00	MILE	240.0000	240.00	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	14.00	MILE	6.0000	84.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 350.69
ONLY if paid within 30 days from Invoice Date

Subtotal: 3506.95
Tax.....: 101.27
Payments: 0.00
Total....: 3608.22

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23467

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *M. Hodge*

DATE <i>12-5-06</i>	SEC. <i>19</i>	TWP. <i>32S</i>	RANGE <i>09U</i>	CALLED OUT <i>11:15 AM</i>	ON LOCATION <i>12:00 PM</i>	JOB START <i>2:00 PM</i>	JOB FINISH <i>2:30 PM</i>
LEASE <i>Richie</i>	WELL.# <i>1-19</i>	LOCATION <i>Barber/Hayes County line</i>		COUNTY <i>Hayes</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>Old</i>				<i>Yes E into</i>			

CONTRACTOR *Dube #5* OWNER *Hayes Oil + Gas*

TYPE OF JOB *Surface*
HOLE SIZE *12 1/4* T.D. *253*
CASING SIZE *8 5/8* DEPTH *252*
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH

CEMENT AMOUNT ORDERED *180 of 60/40*
2+3 sec

PRES. MAX <i>20</i>	MINIMUM <i>100</i>	COMMON <i>108 A</i>	@ <i>10.65</i>	<i>1150.20</i>
MEAS. LINE	SHOE JOINT	POZMIX <i>72</i>	@ <i>5.80</i>	<i>417.60</i>
CEMENT LEFT IN CSG. <i>15 ft</i>		GEL <i>3</i>	@ <i>16.65</i>	<i>49.95</i>
PERFS.		CHLORIDE <i>5</i>	@ <i>46.60</i>	<i>233.00</i>
DISPLACEMENT <i>15 bbls water</i>		ASC	@	

EQUIPMENT

PUMP TRUCK # <i>312</i>	CEMENTER <i>Mark</i>			
	HELPER <i>Darin</i>			
BULK TRUCK # <i>364</i>	DRIVER <i>Clint</i>			
BULK TRUCK #	DRIVER			

HANDLING <i>188</i>	@ <i>1.90</i>	<i>357.20</i>
MILEAGE <i>14 x 18.8 x .08</i>		<i>240.00</i>
<i>M:n chg.</i>		TOTAL <i>2447.95</i>

REMARKS:
*Pipe on bottom - circulate
pump & free mix 180 of
60/40 2+3. Direct down
pumps - release plug
start displacement
pump 15 bbls - shut in
Cement did circulate*

CHARGE TO: *Bryce Hayes Oil + Gas*
STREET
CITY STATE RECEIVED ZIP
KANSAS CORPORATION COMMISSION

SERVICE

DEPTH OF JOB <i>252'</i>		
PUMP TRUCK CHARGE		<i>815.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>14</i>	@ <i>6.00</i>	<i>84.00</i>
MANIFOLD	@	
<i>Head rental</i>	@ <i>100.00</i>	<i>100.00</i>
		TOTAL <i>999.00</i>

NOV 30 2007

To Allied Cementing Co., CONSERVATION DIVISION
WICHITA, KS
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>		
<i>1-wooden plug</i>	@ <i>60.00</i>	<i>60.00</i>
		TOTAL <i>60.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *[Signature]*
Thank you

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *NFI OF*

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26193

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE	12-13-06	SEC	19	TWP	32s	RANGE	9W	CALLED OUT	2:00 A.M.	ON LOCATION	3:30 A.M.	JOB START	6:00 A.M.	JOB FINISH	8:00 A.M.
LEASE	Ricke	WELL #	1-19	LOCATION	Barber/HAPER Co. line			COUNTY	Barber	STATE	KS				
OLD OR NEW	(Circle one)		on 60, 18s - F/Into												

CONTRACTOR Duke #2
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4464'
 CASING SIZE 5/2 x 15.5 DEPTH 4453'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 MINIMUM 300
 MEAS. LINE SHOE JOINT 43.80
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 106 1/2 Bbls. 2% KCL

OWNER Bryce Hayes Oil & Gas
 CEMENT
 AMOUNT ORDERED 50 Sx 60' 40' 4 + 4% SMS
100 Sx Asc + 5# Kol Seal + 5% FL-160, 500 gal. Mud-clean

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Drilling
 # 414-302 HELPER Dennis C.
 BULK TRUCK
 # 364 DRIVER Mike B.
 BULK TRUCK
 # DRIVER

COMMON	30	A	@	10.65	319.50
POZMIX	20		@	5.80	116.00
GEL	3		@	16.65	49.95
CHLORIDE			@		
ASC	100		@	13.10	1310.00
Clapp	1300s		@	25.00	325.00
Kol Seal	500 #		@	70	350.00
FL-160	47 #		@	10.65	500.55
Mud clean	500 gal		@	1.00	500.00
Sodium Metasilicate	17 #		@	1.95	33.15
HANDLING	193		@	1.90	366.70
MILEAGE	17 x 193 x .09				243.18
TOTAL					4114.03

REMARKS:

Pipe on Bottom - Break Line.
 Pump 20 Bbls 2% KCL - 500 gals
 mud-clean Plug RH + MH w/ 25 Sx
 60' 40' 4 + SMS. Pump 25 Sx 60' 40' 4
 + SMS Fall out w/ 100 Sx Asc + 5 #
 Kol Seal + 5% FL-160. Wash lines
 Release Plug. Displace 106 1/2 Bbls
 2% KCL Bump + Latch Plug. Release PSI
 Held.

SERVICE

DEPTH OF JOB	4453'			
PUMP TRUCK CHARGE				1675.00
EXTRA FOOTAGE		@		
MILEAGE	14	@	6.00	84.00
MANIFOLD		@		
Head Rental		@	100.00	100.00
TOTAL				1859.00

CHARGE TO: Bryce Hayes Oil & Gas

STREET

CITY STATE ZIP

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2007

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

5/2				
1-APU Float Shoe	@	263.00		263.00
1-latch Plug	@	375.00		375.00
3-Spicalizers	@	232.00		711.00
TOTAL				1349.00

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Tim Piere

TIM PIERCE
PRINTED NAME