

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address: P.O. Box 1913  
City/State/Zip: Enid, OK 73702  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jonathan Allen  
Phone: (580) 242-3732  
Contractor: Name: L.D. Drilling  
License: 6039  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>01-10-2006</u>	<u>01-16-2006</u>	<u>01-17-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24415 - 00-00

County: Ness

110'S C E/2 Sec. 2 Twp. 18 S. R. 24  East  West

2530 feet from (S) N (circle one) Line of Section

1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Haas-Meeds Well #: 1-2

Field Name: Miner

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2390' Kelly Bushing: 2395'

Total Depth: 4500' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

*ALT II with  
12-11-07*

Chloride content 13,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. FEB 16 2006 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen

Title: President Date: 02-14-2006

Subscribed and sworn to before me this 14th day of February

Notary Public: Dee Ann Ledezji

Date Commission Expires: 6-20-2007

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: BlueRidge Petroleum Corporation Lease Name: Haas-Meeds Well #: 1-2  
 Sec. 2 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDN, Micro, DIL, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1692</td> <td>+703</td> </tr> <tr> <td>Lansing</td> <td>3814</td> <td>-1419</td> </tr> <tr> <td>Marmaton</td> <td>4203</td> <td>-1808</td> </tr> <tr> <td>Ft. Scott</td> <td>4323</td> <td>-1928</td> </tr> <tr> <td>Mississippian Osage</td> <td>4432</td> <td>-2037</td> </tr> </table>	Name	Top	Datum	Anhydrite	1692	+703	Lansing	3814	-1419	Marmaton	4203	-1808	Ft. Scott	4323	-1928	Mississippian Osage	4432	-2037
Name	Top	Datum																	
Anhydrite	1692	+703																	
Lansing	3814	-1419																	
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Ft. Scott	4323	-1928																	
Mississippian Osage	4432	-2037																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	219	Common	165	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>FEB 16 2006</b> <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., INC.

22462

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Neosho City

DATE <u>1-10-06</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Neosho</u>	WELL # <u>2</u>	LOCATION <u>Neosho City 4N 2W 1/2N 14W</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L D Donly  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 222  
 CASING SIZE 8 5/8 DEPTH 219  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
165 Com 3%cc 2%del  
 COMMON 165Acf @ 8.70 1435.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3Acf @ 14.00 42.00  
 CHLORIDE 5Acf @ 38.00 190.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Mike  
 # 224 HELPER J. Weighous  
 BULK TRUCK  
 # 260 DRIVER Terry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 FEB 16 2006  
 KCC WICHITA  
 HANDLING 173Acf @ 1.60 276.80  
 MILEAGE 7 @ 173.00 1211.00  
 TOTAL 2,124.30

REMARKS:  
New 24#  
circ 8 5/8 casing pump  
mix cement, drop plug 13 882  
Cemt deal Circ  
Thanks

SERVICE  
 DEPTH OF JOB 219  
 PUMP TRUCK CHARGE \_\_\_\_\_ 670.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 7 @ 5.00 35.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 705.00

CHARGE TO: Blue Ridge Petro Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
8 5/8 Top Wood @ 55.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

22467

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>1-17-06</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:10 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Haas- mead</u>	WELL # <u>1-2</u>	LOCATION <u>Ness City 4N 2W 1/2N 1/4W</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L D Drey  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4500  
 CASING SIZE 8 5/8 DEPTH 219  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

**CEMENT**

AMOUNT ORDERED \_\_\_\_\_

215 6 3/4 6 7/8  
1/4 # 7 1/2 Seal per 5x

COMMON 129 cu. @ 8.70 1,122.30

POZMIX 86 cu. @ 4.70 404.20

GEL 11 gal. @ 14.00 154.00

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

7 seal 5 1/2 @ 1.70 91.80

RECEIVED @

FEB 16 2006 @

KCC WICHITA @

HANDLING 228 cu. @ 1.60 364.80

MILEAGE 7 228 cu. @ 0.60 mi 180.00

TOTAL 2317.10

**EQUIPMENT**

PUMP TRUCK CEMENTER MIKE

# 224 HELPER Justin

BULK TRUCK

# 357 DRIVER Don

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

50 x e 1740'

80 x e 840

50 x e 250

20 x 60

15 x RN

Thanks

CHARGE TO: Blue Ridge Petro Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 1740'

PUMP TRUCK CHARGE \_\_\_\_\_ 665.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 7 @ 5.00 35.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 700.00

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

Bill Owen

Bill Owen

PRINTED NAME

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