

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860
 Name: Castle Resources Inc.
 Address: PO Box 87
 City/State/Zip: Schoenchen, KS 67667
 Purchaser: _____
 Operator Contact Person: Jerry Green
 Phone: (785) 625-5155
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Jerry Green
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-22-04 6-27-04 6-27-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 163-23396-00-00
 County: Rooks
S/2-SE-SE-NE Sec. 34 Twp. 10 S. R. 17 East West
2785 feet from (S) N (circle one) Line of Section
390 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Richmond-Comeau Well #: 1
 Field Name: Brungardt NW
 Producing Formation: Lansing-KC
 Elevation: Ground: 2000 Kelly Bushing: 2005
 Total Depth: 3625 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 233 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3625
 feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT II with
 Chloride content 6000 ppm Fluid volume 200 bbls
 Dewatering method used allowed to dry & backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 11/9/04
 Subscribed and sworn to before me this 9th day of NOVEMBER,
2004.
 Notary Public: KATHERINE BRAY
 Date Commission Expires: 7-3-08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 10 2004
KCC WICHITA

KATHERINE BRAY
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-3-08

ORIGINAL

Operator Name: Castle Resources Inc. Lease Name: Richmond-Comeau Well #: _____
 Sec. 34 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation (Top), Depth and Datum Name Top Datum Anhydrite 1220-56 +785 Topeka 2929 -924 Heebner 3154 -1149 Toronto 3174 -1169 Lansing-KC 3196 -1191 Base-KC 3436 -1431 Congl. chert 3470 -1465 Simpson sand 3570 -1565 Arbuckle 3581 -1576 LTD 3624 -1619
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
RAG CDL CNL & MICRO		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13 3/4	8 5/8	23#	233	common	160	2% gel 3% CC
long string	7 7/8	5 1/2	15.5#	3623	ACHD	600	5% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1 hole	3380.5	J-LKC	Natural		
1 hole	3365	I-LKC	natural		
1 hole	3337	H-LKC	natural		

TUBING RECORD		Size 2 7/8	Set At 3425'	Packer At	Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method Flowing Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 220	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

17100

Federal Tax I.D.#

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-23-04</u>	SEC. <u>34</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT <u>1:30 Am</u>	ON LOCATION <u>2:45 Am</u>	JOB START <u>6:30 Am</u>	JOB FINISH <u>6:45 Am</u>
LEASE <u>Richmond</u>	WELL # <u>COMEAY</u>	LOCATION <u>CADOL RUR RD JCT</u>		COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>3N 1/2W 1/4S</u>					

CONTRACTOR MURFIN DRLG. Rig 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 232'

CASING SIZE 8 5/8 DEPTH 232'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 Com 2% gel
3% CC

COMMON	<u>160</u>	@	<u>765</u>	<u>1224.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.25</u>	<u>210.00</u>
MILEAGE	<u>54/56</u>	/ MILE		<u>336.00</u>
				TOTAL <u>1953.00</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER GLENN HELPER PAUL

BULK TRUCK # 2 DRIVER RUFUS

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: Castle Resources Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 4.00 160.00

8 5/8 wiper plug @ 45.00

TOTAL 725.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McPennis

LOUIS MCPENNIS
PRINTED NAME

ALLIED CEMENTING CO., INC.

10418

Federal Tax I.D. _____

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/27/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:15 A.M.</u>	JOB START	JOB FINISH <u>11:30 A.M.</u>
<u>Richmond</u> LEASE <u>Comeau</u>	WELL # <u>1</u>	LOCATION <u>Cadell & Riv Rd 3N</u>		COUNTY <u>W</u>	STATE <u>Ks</u>	COUNTY <u>Rooks</u>	
OLD OR NEW (Circle one)				<u>W INTO</u>			

CONTRACTOR Murfin #8
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8" T.D. 3225'
 CASING SIZE 5 1/2" DEPTH 3224'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 27.25'
 CEMENT LEFT IN CSG. 27'
 PERFS. _____
 DISPLACEMENT 88 Bbl

OWNER _____
 CEMENT
 AMOUNT ORDERED 450 ALHD 1/4# F10
150 ALHD 5% Oil
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ALHD 600 @ 13.30 7980.00
 Gilsomite 705# @ 50¢ 352.50
 Flo Seal 113# @ 1.40 158.20
 HANDLING 600 @ 1.25 750.00
 MILEAGE 54 1/2 MILE 1200.00

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 306 HELPER Shane
 BULK TRUCK
 # 222 DRIVER Rufus
 BULK TRUCK
 # 213 DRIVER Gary
 # 377 — Fuzzy

TOTAL 10,440.00

REMARKS:

SERVICE

Cent. on # 1, 5, 9, 13, 17, 25, 29
Basket on # 17, 25, 29
Mixed 400 SX @ 11.200g. 150 SI @ 15.00g.
Displaced Plug. Plug landed
Float Welded
Cement Circulated
16" SX Rathole

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 4.00 160.00
 PLUG 5 1/2 Rubber @ _____ 50.00

TOTAL 1240.00

CHARGE TO: Castle Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

Wide shoe @ _____ 150.00
AFU Incent @ _____ 235.00
4 Basket @ 128.00 512.00
7 Centralizer @ 50.00 350.00

TOTAL 1247.00

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Laura Mc Penon

Louis McKenna
 PRINTED NAME