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T 26 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

(KCC WICHITA)

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/19/05/</u>	<u>9/23/05</u>	<u>9/24/05</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 179-21139-00-00  
County: Sheridan  
SE SW NW SE Sec. 21 Twp. 9 S. R. 26  East  West  
1480 feet from (S) N (circle one) Line of Section  
2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Foster Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: none  
Elevation: Ground: 2677 Kelly Bushing: 2682  
Total Depth: 4169 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT J W H W H*  
(Data must be collected from the Reserve Pit) *12-11-07*  
Chloride content 4600 ppm Fluid volume 900 bbls  
Dewatering method used Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 25<sup>th</sup> day of OCTOBER,  
20 05.  
Notary Public: Katherine Bray  
Date Commission Expires: 7-3-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-3-08

Operator Name: Castle Resources Inc. Lease Name: Foster Well #: 1  
 Sec. 21 Twp. 9 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2320-54</td> <td>364</td> </tr> <tr> <td>Topeka</td> <td>3666</td> <td>-984</td> </tr> <tr> <td>Heebner</td> <td>3874</td> <td>1182</td> </tr> <tr> <td>Toronto</td> <td>3896</td> <td>-1214</td> </tr> <tr> <td>Base Toronto</td> <td>3909</td> <td>-1227</td> </tr> <tr> <td>Lansing-KC</td> <td>3918</td> <td>-1236</td> </tr> <tr> <td>Base-KC</td> <td>4142</td> <td>-1460</td> </tr> <tr> <td>LTD</td> <td>4174</td> <td>-1492</td> </tr> </table>	Name	Top	Datum	Anhydrite	2320-54	364	Topeka	3666	-984	Heebner	3874	1182	Toronto	3896	-1214	Base Toronto	3909	-1227	Lansing-KC	3918	-1236	Base-KC	4142	-1460	LTD	4174	-1492
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	28	255'	common	170	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED  
 OCT 26 2005  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

21867

Federal Tax I.D.# \_\_\_\_\_

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>9-19-05</u>	SEC <u>21</u>	TWP. <u>7S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>Poster</u>	WELL # <u>1</u>	LOCATION <u>Quinter I 70 13 1/4 N 1/2 E</u>		COUNTY <u>Sheridan</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W & W Drig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 256'

CASING SIZE 8 5/8 DEPTH 256'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/4 Bbls

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 170 SKS COM 39 CC 29 GEL

COMMON	<u>170 SKS</u>	@ <u>10.00</u>	<u>1700.00</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>38.00</u>	<u>228.00</u>
ASC		@	

HANDLING 179 SKS @ 1.60 286.40

MILEAGE 69 SK/mile 483.30

TOTAL 2739.70

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**OCT 26 2005**  
**KCC WICHITA**

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Fuzzy

BULK TRUCK DRIVER Lonnie

# 377

BULK TRUCK DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Castle Resources Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 SKS @ 5.00 225.00

MANIFOLD @ \_\_\_\_\_

TOTAL 895.00

PLUG & FLOAT EQUIPMENT

8 5/8 surface Plug @ 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.:

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

THANKS

Bill Wynn

PRINTED NAME

# ALLIED CEMENTING CO., INC. 20023

Federal Tax I.D.#

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-24-05</u>	SEC. <u>21</u>	TWP. <u>9S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:45 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Foster</u>	WELL # <u>1</u>	LOCATION <u>Quarter 13N - 1/2 E - 1/4 N</u>			COUNTY	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>W W D &amp; S LLC</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4169'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>200 SKS 6 9/40 PER</u>	
	<u>6 9/40 Gal, 1/4" Flo-Seal</u>	
COMMON	<u>120 SKS @ 10.00</u>	<u>1,200.00</u>
POZMIX	<u>80 SKS @ 4.70</u>	<u>376.00</u>
GEL	<u>10 SKS @ 14.00</u>	<u>140.00</u>
CHLORIDE	@	
ASC	@	
<u>50# Flo-Seal</u>	@ <u>1.70</u>	<u>85.00</u>
<b>RECEIVED</b>		
<b>OCT 26 2005</b>		
<b>KCC WICHITA</b>		
HANDLING	<u>212 SKS @ 1.60</u>	<u>339.20</u>
MILEAGE	<u>60 per SK/mile</u>	<u>572.40</u>
		<b>TOTAL <u>2712.60</u></b>

**EQUIPMENT**

PUMP TRUCK # <u>102</u>	CEMENTER <u>Walt</u>
	HELPER
BULK TRUCK # <u>315</u>	DRIVER <u>Lonnie</u>
BULK TRUCK #	DRIVER

**REMARKS:**

<u>25 SKS @ 23.50'</u>	
<u>100 SKS @ 14.25'</u>	
<u>40 SKS @ 30.5'</u>	
<u>10 SKS @ 40'</u>	
<u>15 SKS in B.H.</u>	
<u>10 SKS in B.H.</u>	

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>750.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 miles</u>	@ <u>5.00</u> <u>225.00</u>
MANIFOLD	@
	@
	@
<b>TOTAL <u>975.00</u></b>	

CHARGE TO: Castle Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8</u>	
<u>1" D.H. Plug</u>	@ <u>35.00</u>
	@
	@
	@
	@
<b>TOTAL <u>35.00</u></b>	

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SIGNATURE Bill Wynn

Bill Wynn  
PRINTED NAME