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JUL 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway Suite 450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent L. Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 3350
Wellsite Geologist: Jeff Zoeller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-03-05 3-10-05 4-1-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23279-0000
County: Russell
SE NW SW _____ Sec. 10 Twp. 15 S. R. 12 East West
1750' feet from (S) / N (circle one) Line of Section
800' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LHG Well #: 2

Field Name: Hall Gurney
Producing Formation: Gorham Sand
Elevation: Ground: 1803' Kelly Bushing: 1812'
Total Depth: 3310' Plug Back Total Depth: 3284'
Amount of Surface Pipe Set and Cemented at 724' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from TD (3310')
feet depth to 2000' w/ 235 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI with 12-11-07
Chloride content 7900 ppm Fluid volume 100 bbls
Dewatering method used Dilution w/ fresh water to drill/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: manager Date: 6/30/05

Subscribed and sworn to before me this _____ day of _____, 20____.

Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Gilbert-Stewart Operating LLC Lease Name: LHG Well #: 2
 Sec. 10 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/ FDC/MR/

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2592'	-780
Lansing	2994'	-1156
Gorham Sand	3265'	-1453
Reagan Sand	3281'	-1469
TD	3310'	-1498

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	724'	60/40 Poz	300'	3% CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3300'	50/50 Poz80/40 Poz	235	CaCl/Gils/CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	3260-3270'	750 gallons of 10% Acetic	3260-70'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3284'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-5-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	33	0	75		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Gilbert - Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202	3154000	Invoice	Invoice Date	Order	Order Date
		503066	3/18/05	10034	3/11/05
	Service Description				
	Cement				
			Lease	Well	
			LHG	2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	R. Stalcup	C. Messick	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	185	\$8.00	\$1,480.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.09	\$454.50 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
C195	FLA-322	LB	140	\$7.50	\$1,050.00 (T)
C244	CEMENT FRICTION REDUCER	LB	61	\$4.75	\$289.75 (T)
C310	CALCIUM CHLORIDE	LBS	316	\$1.00	\$316.00 (T)
C311	CAL SET	LBS	9.3	\$0.54	\$5.02 (T)
C320	CEMENT GELL	LB	316	\$0.25	\$79.00 (T)
C321	GILSONITE	LB	1005	\$0.60	\$603.00 (T)
C221	SALT (Fine)	GAL	400	\$0.25	\$100.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.65	\$273.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.15	\$161.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	754	\$1.60	\$1,206.40
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$11,345.57

Discount: \$2,462.59

Discount Sub Total: \$8,882.98

Russell County & State Tax Rate: 6.80% Taxes: \$391.62

(T) Taxable Item

Total: \$9,274.60

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 10034 ✓	
Date	3-11-05	Lease	LHG	Well #	2
Customer ID		County	Russell	State	KS
Gilbert-Stewart Operating, LLC		Depth		Formation	
				Shoe Joint	13.45'
Casing	5 1/2" 15.5#/ft	Casing Depth	3307'	TD	3309'
		Customer Representative	Richard Stalcup	Treater	Clarence R. Messick
		Job Type Cement-Long String-New Well			

AFE Number	PO Number	Materials Received by	X / <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	185 st.	50/50 Poz (common)	-			
D-203	50 st.	60/40 Poz (common)	-			
C-194	40 lb.	Cellflatre	-			
C-195	140 lb.	FL A-322	-			
C-244	6 lb.	Cement Friction Reducer	-			
C-310	316 lb.	Calcium Chloride	-			
C-311	933 lb.	Cal Set	-			
C-320	316 lb.	Cement Gel	-			
C-321	1,003 lb.	Gilsonite	-			
C-221	400 lb.	Salt (Fine)	-			
C-304	1,000 gal.	Super Flush II	-			
F-101	10 ea.	Turbolizer, 5 1/2"	-			
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"	-			
F-171	1 ea.	T.R. Latch Down Plug & Baffle, 5 1/2"	-			
E-100	75 mi.	Heavy Vehicle Mileage	1-way			RECEIVED
E-101	75 mi.	Pickup Mileage	1-way			JUL 14 2005
E-104	754 tm.	Bulk Delivery				KCC WICHITA
E-107	235 st.	Cement Service Charge				
R-207	1 ea.	Casing Cement Pumper, 3001-3500'				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
Discounted Price =				\$ 8,882.98		
Plus taxes						

TREATMENT REPORT



Customer ID		Date	
Customer Gilbert-Stewart Operating, LLC		3-11-05	
Lease LHG		Lease No.	Well # 2

Field Order # 10034	Station Pratt	Casing 5 1/2" 15.5#/ft.	Depth 3307'	County Russell	State KS.
Type Job Cement-LongString-New Well			Formation	Legal Description 9-155-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 15.5#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 3307'	Depth	From	To	35 scks. 60/40 Poz (common) with 2% Galy.	11 #/st.	17.47 gal/st.	2.90 cu. ft./st.	38 Friction Reducer
Volume 78.71 bbl.	Volume	From	To	5 #/st. Gilsonite				5 Min.
Max Press 1500 P.S.I.	Max Press	From	To	185 scks. 50/50 Poz (common) with 3% Friction Reducer.				10 Min.
Well Connection Plug Conf.	Annulus Vol.	From	To	FLA-322, 1/4 #/st. Cellf				15 Min.
Plug Depth 3293.55'	Packer Depth	From	To	13.8 #/gal, 6.88 gal/st.	5 #/st. Gilsonite			Annulus Pressure
				78.39 bbl. Fresh H ₂ O				Total Load

Customer Representative Richard Stalcup	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	226	381	572
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Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45					Trucks on location and hold safety meeting
7:10					Southwind Drilling start to run 78 jts. new 15.5 #/ft. 5 1/2" casing. Ran float shoe, latch down baffle in collar on top of shoe j.t. and Turbolizers on jts #1, 3, 5, 7, 9, 11, 13, 15, 17 & 19.
8:45					Casing in well. Circulate for
9:32	150			4	Start 24 bbl. Salt Pre-Flush
	150		24	4	Start 24 bbl. Super Flush 11
	150		48	4	Start 5 bbl. Fresh H ₂ O spacer
			53		shut in well. Plug mouse hole and rat hole
9:45	150		60	5	Start mix 35 sacts 60/40 Poz lead cement
	150		18	5	Start mix 185 sacts 50/50 Poz tail cement
10:00			68		Stop pumping, wash pump and lines, release L.D. Plug
				7	Start Fresh H ₂ O Displacement
11:15	1500		78		Plug down.
					Release pressure, Insert held
					RECEIVED
					Wash up pump truck
10:55					JUL 14 2005
					Job Complete
					Thanks
					Clarence R. Messick
					KCC WICHITA

ORIGINAL

ALLIED CEMENTING CO., INC. 18620

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
R

DATE <u>3-4-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:14 AM</u>
LEASE <u>LHG</u>	WELL # <u>2</u>	LOCATION <u>BUNKER HILL S TO D-END</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>2E 3S 1E 2N E</u>					

CONTRACTOR SOUTHWEST #2 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 727

CASING SIZE 8 5/8 DEPTH 724 23'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15'

PERFS. _____

DISPLACEMENT 45.33L

CEMENT AMOUNT ORDERED 300 60/40 3% CC

29% CE

EQUIPMENT

PUMP TRUCK CEMENTER MARK

177 HELPER CRAIG

BULK TRUCK

G. BEND DRIVER STEVE T

BULK TRUCK

_____ DRIVER _____

COMMON	<u>180</u>	@	<u>8.30</u>	<u>1494.00</u>
POZMIX	<u>120</u>	@	<u>4.50</u>	<u>540.00</u>
GEL	<u>6</u>	@	<u>13.00</u>	<u>78.00</u>
CHLORIDE	<u>9</u>	@	<u>36.00</u>	<u>324.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>1.50</u>	<u>472.50</u>
MILEAGE	<u>5.5/SK/MILE</u>			<u>311</u>
				TOTAL <u>3220</u>

REMARKS:

CEMENT CTRC

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE	<u>424</u>	@	<u>554</u>	<u>233.20</u>
MILEAGE	<u>18</u>	@	<u>450</u>	<u>81.00</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 939.20

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PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>TRP</u>	@		<u>100.00</u>
		@		
		@		
		@		
		@		
				TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Krier

DARRYL KRIER
PRINTED NAME