

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-30-06 9-9-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22499-0000
County: Rice
NE NW NE Sec. 16 Twp. 20s S. R. 10W East West
330' FNL feet from S (circle one) Line of Section
1660' FEL feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Big Red Well #: 6
Field Name: Chase Silica
Producing Formation: DRY
Elevation: Ground: 1820' Kelly Bushing: 1826'
Total Depth: 3508' Plug Back Total Depth: P&A'
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WHW
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 10,000 ppm Fluid volume 640 bbls
Dewatering method used Fresh Water/Haul
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Sieker SWD License No.: 32408
Quarter _____ Sec. 35 Twp. 19S S. R. 11W East West
County: Barton Docket No.: 26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert
Title: Manager Date: 12-11-06
Subscribed and sworn to before me this 12TH day of December,
2006
Notary Public: Marquerite Grigsby
Date Commission Expires: 06-15-07

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 15 2006

KCC WICHITA

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Big Red Well #: 6
 Sec. 16 Twp. 20s S. R. 10W East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/POR/MR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2647'</td> <td>-821</td> </tr> <tr> <td>Lansing</td> <td>3069'</td> <td>-1243</td> </tr> <tr> <td>Arbuckle</td> <td>3384'</td> <td>-1558</td> </tr> </table>	Name	Top	Datum	Topeka	2647'	-821	Lansing	3069'	-1243	Arbuckle	3384'	-1558
Name	Top	Datum											
Topeka	2647'	-821											
Lansing	3069'	-1243											
Arbuckle	3384'	-1558											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	300'	Common	260	2% Gel/3%Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) DRY	_____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

23804

O P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>8-31-06</i>	SEC <i>16</i>	TWP <i>20</i>	RANGE <i>10W</i>	CALLED BY <i>7 PM</i>	ON LOCATION <i>9 AM</i>	JOB NO. <i>11</i>	JOB UNIT <i>11</i>
EASE <i>Big Bend</i>		WELL # <i>6</i>	LOCATION <i>56 + Raymond Rd</i>		COUNTY <i>Rice</i>	STATE <i>K.S.</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<i>25 1/2 W 5/8</i>				

CONTRACTOR *Warren Rig #2* OWNER _____

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *310 ft*

CASING SIZE *24"* DEPTH *310 ft*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *18.642*

CEMENT AMOUNT ORDERED	<i>250 60</i>	
	<i>3800 20 gal</i>	
COMMON	<i>150 24"</i>	@ <i>10.65</i> <i>1597.50</i>
POZMIX	<i>100 24"</i>	@ <i>5.80</i> <i>580.00</i>
GEL	<i>5 24"</i>	@ <i>16.65</i> <i>83.25</i>
CHLORIDE	<i>8 24"</i>	@ <i>46.60</i> <i>372.80</i>
ASC		@ _____
HANDLING	<i>263 24"</i>	@ <i>1.90</i> <i>499.70</i>
MILEAGE	<i>263 24"</i>	@ <i>0.18</i> <i>47.34</i>
TOTAL		<i>3559.31</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M.*

181 HELPER *Steve T.*

BULK TRUCK

341 DRIVER *Brandon R.*

BULK TRUCK

_____ DRIVER _____

REMARKS:

*Circulate hole with Rig mud Pump
mix cement + Release Plug Displace
Plug Down with water
Cement did Circulate to
Surface*

SERVICE

DEPTH OF JOB	<i>310 ft</i>	
PUMP TRUCK CHARGE		<i>815.00</i>
EXTRA FOOTAGE	<i>10'</i>	@ <i>6.50</i> <i>65.00</i>
MILEAGE	<i>18</i>	@ <i>6.00</i> <i>108.00</i>
MANIFOLD		@ _____
TOTAL		<i>929.50</i>

CHARGE TO: *Milbert + Stewart*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 1/2 wooden plug</i>	@ <i>60.00</i>	<i>60.00</i>
TOTAL		<i>60.00</i>

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DEC 15 2006 TOTAL *60.00*

TAX *KCC WICHITA*

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you
[Signature]

