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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32924  
 Name: Gilbert-Stewart Operating LLC  
 Address: 1801 Broadway Suite 450  
 City/State/Zip: Denver, CO 80202  
 Purchaser: NCRA  
 Operator Contact Person: Kent L. Gilbert  
 Phone: (303) 534-1686  
 Contractor: Name: Sterling Drilling  
 License: 5142  
 Wellsite Geologist: Jeff Zoeller  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7-3-05</u>	<u>7-11-05</u>	<u>7-25-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22466-00 00  
 County: Rice  
 NE SW NW \_\_\_\_\_ Sec. 17 Twp. 20 S. R. 10  East  West  
1700' feet from S  (circle one) Line of Section  
970' feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Big Red Well #: 2  
 Field Name: Chase Silica  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1791' Kelly Bushing: 1800'  
 Total Depth: 3430 Plug Back Total Depth: 3412'  
 Amount of Surface Pipe Set and Cemented at 288' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3430'  
 feet depth to 2550' w/ 150 sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit) *Also II with 12-11-07*  
 Chloride content 10,000 ppm Fluid volume 80 bbls  
 Dewatering method used mix w/ fresh water and haul off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Paul's Oilfield  
 Lease Name: Stargel #2 License No.: 31085  
 Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12  East  West  
 County: Stafford Docket No.: 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert  
 Title: Manager Date: 10/28/05  
 Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
 20 \_\_\_\_\_  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution





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COPY

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

Invoice

<b>Bill to:</b> Gilbert - Stewart Operating, LLC 1801 Broadway, Suite 450 Denver, CO 80202	3154000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		507051	7/15/05	10760	7/11/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Big Red	2	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
J. Zoeller		D. Scott			

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	100	\$8.52	\$852.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.33	\$466.50 (T)
C310	CALCIUM CHLORIDE	LBS	168	\$1.00	\$168.00 (T)
C194	CELLFLAKE	LB	25	\$3.41	\$85.25 (T)
C320	CEMENT GELL	LB	168	\$0.25	\$42.00 (T)
C195	FLA-322	LB	81	\$7.50	\$607.50 (T)
C311	CAL SET	LBS	500	\$0.54	\$270.00 (T)
C244	CEMENT FRICTION REDUCER	LB	39	\$4.75	\$185.25 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C221	SALT (Fine)	GAL	400	\$0.25	\$100.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	381	\$1.60	\$609.60
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$9,140.70

Discount: \$2,285.17

Discount Sub Total: \$6,855.53

Rice County & State Tax Rate: 6.30% Taxes: \$279.72

(T) Taxable Item Total: \$7,135.25

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





# TREATMENT REPORT

Customer ID			Date		
Customer Gibert-Stewart			7-11-05		
Lease Big Red			Lease No.		Well # 2
Field Order # 10760	Station Pratt	Casing 5 1/2	Depth 3928	County Rice	State KS
Type Job Longstring New Well			Formation		Legal Description 17-20-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.53	13.8	Acid 50-50 p02 490 Gal	RATE	PRESS 2000	ISIP	
Depth 3420	Depth PBTD	From	To 2900	Pre Pad # C3 Cal Set, 13 FR	Max		5 Min.	
Volume 83.4	Volume	From	To	Pad 13 FLA 125 CF 5 #	Min		10 Min.	
Max Press 2000	Max Press	From 2.9	To 11.0	Frac Scavenge 13 FR	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	13 FLA-322 5 #	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 245, Fi. 20 salt	Gas Volume		Total Load	

Customer Representative Jeff Zoller	Station Manager D. Scott	Treater D Autry
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Service Units	124	380	457	347	370				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					On loc w/ Trks Safety mtg
					Fi.S. Bottom h.D. Baffle Top S.J.
					Centl-3-5-7-9-11-13-15
					Csg on Bottom Drop Ball
					Circ w/Rig 1 hr
2447	200		20	5	St Salt Flush
2451	200		3	5	H2O Spacer
2452	200		24	6	St Super Flush II
2456	200		3	6	H2O Spacer
0100	250		18	5	mix Scavenger Cmt @ 11.0 ppg 35 ski
0103	225		27.2	5	mix Tail Cmt @ 13.8 ppg 100 ski
0111	0		10	3	Close In + Wash Pump + line
0114	100			6.5	Release Plug + St Disp w/H2O
0123	300		60	6.5	60 Bbls Disp Out lift Cmt
0128	1500		83.4	0	Plug Down psi Test Csg
0130	0				Release psi Held
					Rotated Csg, Good Circ Thru Job
					Plug R.H. w/ 15 ski Scavenger Cmt
					Job Complete
					Thank you Scotty