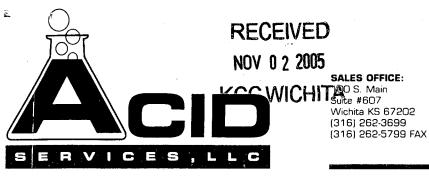
## RECEIVED NOV 0 2 2005 KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGIN After Must Be Typed

Operator: License # 32924	API No. 15 - 159-22466-00 - OU
Name: Gilbert-Stewart Operating LLC	County: Rice
Address: 1801 Broadway Suite 450	NE -SW_NW_ Sec. 17 Twp. 20 S. R. 10 East  West
City/State/Zip: Denver, CO 80202	1700' feet from S / (Circle one) Line of Section
Purchaser: NCRA	970' feet from E (Circle one) Line of Section
Operator Contact Person: Kent L. Glibert	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 303 ) 534-1686	(circle one) NE SE (NV) SW
Contractor: Name: Sterling Drilling	Lease Name: Big Red Well #: 2
License: 5142	Field Name: Chase Silica
Wellsite Geologist: Jeff Zoeller	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1791' Kelly Bushing: 1800'
New Well Re-Entry Workover	Total Depth: 3430 Plug Back Total Depth: 3412'
Oil SWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 288' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
ff Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3430'
Operator:	feet depth to 2550' w/ 150 sx cmt.
Well Name:	Delling State Management Plan
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)  12-11-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10,000 ppm Fluid volume 80 bbis
Plug BackPlug Back Total Depth	Dewatering method used_mix w/ fresh water and haul off
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No	Operator Name: Paul's Oilfield
7-3-05 7-11-05 7-25-05	Lease Name: Stargel #2 License No.: 31085
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 4 Twp. 22 S. R. 12 ☐ East  West County: Stafford Docket No.: 21,908
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
Signature Lent Cilbert	KCC Office Use ONLY
Fitte: Manager Date: 10/28/05	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received
	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	

Operator Name: Gil	bert-Stewart Ope	rating Ll	_C	Lease Name: Big Red				Weil #: 2				
	20 S. R. 10				ty: Rice	· · · · · · · · · · · · · · · · · · ·		÷				
tested, time tool ope temperature, fluid re	show important tops a en and closed, flowing ecovery, and flow rate gs surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pre	essure reached :	static level, hydro	static pressur	res, botto	m hole		
Drill Stem Tests Take		<b>Ø</b> 1	′es ∏No			og Formatio	on (Top), Depth a	nd Datum	<b>7</b>	Sample		
Samples Sent to Ge	ological Survey	<b>7</b>	′es □No		Nam			Тор 2641		Datum -841		
Cores Taken		П	es 🗸 No		Topeka Heebner			2911	-1111			
Electric Log Run (Submit Copy)		<b>7</b> Y			Lans			3063 -1263				
List All E. Logs Run:					Arbu	ıckle		3334 -1534				
DIL/ CompPo	r							RI	ECEI	VED		
•								NO	V 02	2005		
								KC	CIAH	CHITA		
		Repo		RECORD onductor, s	☑ Ne turface, inte	ew Used ermediate, producti	ion, etc.	, (0)	<i>→</i> ۷۷10	UTILITA		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type	and Percent		
Surface	······································			24#		288'	60/40 Poz	235	3% Ca	CI/2% GEL		
Production	Production 7 7/8" 5 1/2"			15.5#		3427	50/50 Poz	150	3% C	aCl		
				<u> </u>								
		r -	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD						
Purpose:  Perforate Protect Casing	Depth Top Bottom	Тура	of Cement	#Sack	s Used		Type and Pe	ercent Additives	-			
Plug Back TD Plug Off Zone										<del>-</del>		
	050500.50	2							,			
Shots Per Foot			RD - Bridge Plug Each Interval Per		······································	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Dep						
6 spf	3335-3342					750 gallons of 10% Acetic				same		
					-							
TUBING RECORD	Size	Set At			•	Line S.		<del></del>				
i e	7/8"	3350		Packer /	ч	Liner Run	Yes 📝 No					
Date of First, Resumer 7-31-05	d Production, SWD or E	Flowing	Pumpin	g Gas Lift	Othe	er (Explain,	,					
Estimated Production Per 24 Hours	oil 50 BBLS	Bbis.	Gas	Mcf	Wate 50 Bl		ds. Ga	as-Oil Ratio		Gravity		
Disposition of Gas	METHOD OF C		L			Production Interv	al		<del></del>	***************************************		
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole	y Peri	f. 🗆 E	Dually Comp.	Commingled					





### SALES & SERVICE OFFICE:

10244 NE Hiway 61 PO. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX **SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd. PO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

### Invoice

Bill to		γ	oice Date	Order	Order Date	te			
	Gilbert - Stewart Operating, LLC 5070	31	7/15/05	10760	7/11/05				
	1801 Broadway, Suite 450			escription					
	Denver, CO 80202			nent					
}		Lease Big Re		Well 2	Well To				
		AFE		Purchase					
					Net 3				
	CustomerRep		Tre	ater					
	J. Zoeller	D. Scott							
<u>ID.</u>	Description	<u>UOM</u>	Quantity	Unit Price	Price	<u> </u>			
D204	50/50 POZ (COMMON)	SK	100	\$8.52	\$852.00	(T)			
D203	60/40 POZ (COMMON)	SK	50	\$9.33	\$466.50	(T)			
C310	CALCIUM CHLORIDE	LBS	168	\$1.00	\$168.00	(T)			
C194	CELLFLAKE	LB	25	\$3.41	\$85.25	(T)			
C320	CEMENT GELL	LB	168	\$0.25	\$42.00	(T)			
C195	FLA-322	LB	81	\$7.50	\$607.50	(T)			
C311	CAL SET	LBS	500	\$0.54	\$270.00	(T)			
C244	CEMENT FRICTION REDUCER	LB	39	\$4.75	\$185.25	(T)			
C321	GILSONITE	LB	750	\$0.60	\$450.00	(T)			
C221	SALT (Fine)	GAL	400	\$0.25	\$100.00	(T)			
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00	(T)			
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60	(T)			
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00	(T)			
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	. 1	\$250.00	\$250.00	(T)			
E100	HEAVY VEHICLE MILEAGE - I WAY	MI	60	\$4.00	\$240.00				
E101	CAR, PICKUP OR VAN MILEAGE - I WAY	MI	60	\$2.50	\$150.00				
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MI	N TM	381	\$1.60	\$609.60				
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00				
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LO	EA EA	1	\$1,596.00	\$1,596.00				
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00				
R702	CASING SWIVEL RENTAL	EA.	1	\$150.00	\$150.00				
				Sub Total:	\$9,140.70				
				Discount:	\$2,285.17				
			Discount	Sub Total:	\$6,855.53				
	Rice Cour	ıty & State Tax			\$279.72				
			Taxable Iten		\$7,135.25	1			

<u> </u>		مع فتقد من				
	INVOICE NO.		ect to Correction	FIEL	D ORDER	10760
	Date 7-11-05 Customer ID	Bia R	ed	Well #	Legal /7 -	20-10
SERVICES	, L C	R	'ce	State	Station	Ks
g Gilbert - S	Stewart Oper LL	Depth	Formation	3430,145	shoe Joint 9,45	
A R	. 1	Casing 1/2	Casing Depth 3428	3430	' Job Type	
G E		Customer Repre	Soelle	Tres	hongstri D. Sco.	'ng New We
AFE Number	PO Number	Materials			70,310	77-12-05
Product		Received by	X /	A	turn 1	0(1)
Code QUANTITY	MATERIAL, EQUIPMENT and S	ERVICES USED	UNITARICE	AMOUNT	CORRECTION	COUNTING
D204 100sk:	50-50 por				SOURCEMENT	AMOUNT
D203 505K:	60-40 POZ		4			
C310 168 Lb		ride				
C194 25 1/2	Cellflake		-			
(350 168 1pz		-				
C195 8/ Lbs	FLA-322	-				
C311 500 Lbs	<del>                                     </del>				RECE	IVED
C244 39 163	Friction Red	ucer			NOV 0 2	2005
(321 7501b)	32.10.2.10.					
(22) 400 rps		•			KCC WI	<del>UHIJA —</del>
(304 1,000 gal	Super Flus	h II -				
F101 8 Eq	Centralizers	51/211 -				
F211   Eq	Float Shoe					
F171   C4	L.D. Plug + B	affle in-	_			
E100 Fa	Trk Mi /wa					
Elol   Eq	Pick up mi lw	ay 60 mi				
E104 38/+M	Bulk Delv C					
E107 130sKi	Cmt Serv C	hg				-
R207 1 Eq	Pump Cha	7		,		
R701 1 ca	CM+ Head R	ental				
R702 1 Eq	Csg Swivel R	ental				
	Discourted Pr	ice = 6	855,53			
10244 NF Hiway 61 . P.O.	Box 8613 · Pratt. KS 67124-861	2 Dhana (C00)	070.4004	(000)	<del></del>	

## TREATMENT REPORT

1451 200   3   5   HzO Spacer   2452 200   24   6   St Super Flush II   1456 200   3   6   HzO Spacer   18   5   mix Scavenger (mt 2/1.0ppg 35iski 0103 225   27.2   5   mix Tail Cmt 2   3.8 ppg 100 ski 0111   6   10   5   Close Int Wash Pump + line 0114 100   6.5   Release Pluy + St Disp 1/420   0123 300   60   6.5   60 Bbls Disp Out 1.4 Cmt 0128 1500   83.4   6   Plug Downt psi Test Csg	Q	<del>}</del>				TREATMENT REPORT												
Losse Big Red   Losse No.   Wolf Z   The State of the County From   Losse Depth   Losse No.   Wolf Z   The State of the County From   Losse Depth   Losse Depth   The State of the County From   Losse Depth   The State of the County State   The Cou							Customer ID						Date					
Losse Big Red   Losse No.   Wolf Z   The State of the County From   Losse Depth   Losse No.   Wolf Z   The State of the County From   Losse Depth   Losse Depth   The State of the County From   Losse Depth   The State of the County State   The Cou			211				Customer Dect-Steiner											
PRINT ON 16 Substitute Properties of the Control of	SER	VICE	<b>788</b>	LC			Lease D , N					+	Lease No. Well #					
Time   Depart   Dep	Field Order 1	Sta	tion >				<u> </u>	<u>U</u>	Cesing 5		28	+	County R	e				
PIPE DATA   PERFORATING DATA   FLUID USED   TREATMENT RESUME   Consider Strong Stron	Type Job /				2P41 1	(U e	.11				<u> </u>			Legal Descrip	xion - 70 - 7	<u></u>		
1987   10   10   10   10   10   10   10   1	PI	PF DATA	7	1					FL	UID USED			Ti					
1987   10   10   10   10   10   10   10   1	Casing Size	7 Tubing	j Size	Shots/	F1 53	12	. 8		Add -50	C DO 2 4 90 CO RATE PRESS ISIP								
Volume	Depth 7	Depth Di?	71)	From	1,00					alset,	3 FR	Ma	<b>K</b>	7.0 - 0	5 Min.			
Mac Press   From 2,9   To 11.0   Stavenge   3 FR   Mg   15 Mm.					*	1	<u> </u>		Pad SFLA	1 A A A A A A A A A A A A A A A A A A A								
Well Composed   Packer Depth   From   To   13FG 322 5 to   Physical Composed   Packer Depth   Prom   To   13FG 322 5 to   Prom   To   13FG 322 5 to   Physical Composed   Prom   To   13FG 322 5 to   Prom   To   Prom   To   13FG 322 5 to   Prom   To   Pr		Max P	ress		2.9	1	11.0		Frac						15 Min.			
Packer Depth   Packer Depth   From   To   Pluth   To   All   So   Get Volume   To   All   Get Volu		tion Annuh	ıs Vol.		<u> </u>				,	<i>J</i>	.,,	/ НН	P Used		Annulus Pi	ressure .		
Service Unite    Service Unite	Plug Depth	Packe	r Depth				;i		Flush 245, F.	20 Sa	14	Ge			Total Load			
Service Unite  Time Pressure P	Customer Re	presentative	ett		ller		Station M	lenege	".D. 5	co#	<u>. ,                                     </u>		Treater	Autry	<u> </u>			
Time   Cashing   Tubing   Pressure   Press	Sandra I Inite					5	457	7			Ì					T		
REC_ENED   Fish Bottom LiD, Baffle Top S.T.		Casing			Bbls.	Pumpe	d		Rate		<u> </u>		Servic	e Log		<u> </u>		
REC_ENED   Fish Bottom LiD, Baffle Top S.T.	2200						On Loc YTrks Safety								111+4			
NOV 1 2005   Cent -3-5-7-9-11-13-15     NOV 1 2005   Csg on Bottom Drop Ball     KCC WICHITA   Circ W/Rig   hr     1447 200   20   5   St Salt flush     1451 200   3   5   HzO Spacer     2452 200   24   6   St Super Flush II     2456 200   3   6   HzO Spacer     0100 250   18   5   mix Scavenger (Int 2) 11.0 ppg 35 ski     0103 225   27.2   5   mix Tail Cmt 2   3.8 ppg 100 ski     0111   6   10   3   Clase In t wash Pamp t line     0114 100   6.5   Release Plug t St Disp WHZO     0123 300   60   6.3   60 Bbls Disp Out 1 hift Pmt     0128 1500   83.4   6   Plug Downt Psi Test Csg     Release psi Held     10   Tob Complete     Thankyoy Scoffy						<u></u>	DEOLIVED											
KCC   VICHITA   Cinc   Wrig   hr     1447 200   20   5   St Salt   Flush     1451 200   3   5   H20 Spacer     1456 200   3   6   H20 Spacer     1456 200   3   6   H20 Spacer     100 250   18   5   mix Scavenger (mt 2) (1.0 ppg 35 toki)     101 3 225   27.2   5   mix Tail (mt 2) (3.8 ppg 100 ski)     101		NEO-14					Cent-3-5-7-9-11-13-15											
KCC WICHIA   Cinc Wkig   hr   1447 200   20   5   5+ Salt flush   1451 200   3   5   H2O Spacer   2452 200   24   6   5+ Super Flush II   1456 200   3   6   H2O Spacer   Cmt 2/1.0ppg 35iski   0100 250   /8   5   mix Scavenger Cmt 2/1.0ppg 35iski   0103 225   27.2   5   mix Tail Cmt a /3.8ppg /00ski   0111   0   0   5   Close Int wash Pamp + line   0114 /00   6.5   Release Pluy + St Disp YH2O   0123 300   60   6.5   60 Bbls Disp Out 1.4ft Cmt   0128 /500   83.4   0   Plug Downt psi Test Csg   Release psi Held   lotated Csg, Good Cinc Thry Job   Plug R. H. 9/3ski Scavenger Cmt   Job Complete   Thankyoy Scotty			1 1'					163901 607701 6106 6411										
1447 200 20 3 5 H20 Spacer 2452 200 24 6 5+ Super Flush II 2456 200 3 6 H20 Spacer 0100 250 0103 225 27.2 5 mix 5cavenger (m+ 2/1.0ppg 35iski 0103 225 0101 6 10 3 Close In+ Wash Pamp + line 0114 100 6.5 Release Pluy + St Disp by H20 0123 300 60 6.5 60 Bolis Disp Out 1.47 (m+ 0128 1500 83.4  Plug Downd psi Test Csg Release psi Held lotated Csg, Good Circ Thry Job Plug R.H. 7/5 ski Scavenger Cmy Jab Complete Thank you Scoty		KCCV					CW	ICH	HTA	Circ WRig Ihr								
1451 200 3 5 HzO Spacer 2452 200 24 6 St Super Flush II  2456 200 3 6 HzO Spacer 0100 250 18 5 mix Scavenger (mt 2/1.0ppg 35/5ki 0103 225 27.2 5 mix Tail Cmt 2 13,8 ppg 100 ski 0111 6 10 5 Close Int Wash Pamp + line 0114 100 6.5 Release Pluy + St Disp 4/HzO 0123 300 60 6.5 60 Bbls Disp Out Kift (mt 0128 1500 83.4 6 Plug Downd psi Test (sg 0130 6 Release psi Held 10 10 10 10 10 10 10 10 10 10 10 10 10 1												_	]					
2452 200	1447	200			20	)			5			£				4.		
2452 200	(451	200			3				5	H20 Spacer								
0100 250  18  5  mix Scavenger (mt 2/1.0 ppg 35iski)  0103 225  0111 & 27.2  0111 & 10  5  Close Int Wash Pamp + line  0114 100  6.5  Release Pluy + St Disp WH20  0123 300  60  6.5  60 Bbls Disp Out Lift (mt a)  0128 1500  83.4  Plug Downt psi Test (sg a)  Release psi Held  Plug R.H. 9/3 ski Scavenger (mt a)  Plug R.H. 9/3 ski Scavenger (mt a)  Thank you Scoffy	2452	200			24			- (	0	5+5.	wer	F	lush	II	Q	264		
0100 250  18  5  mix Scavenger (mt 2/1.0 ppg 35/ski  0103 225  0111 & 100  5  Close Int wash Pamp + line  6114 100  6.5  Release Pluy + St Disp WH20  0123 300  60  6.5  60  60  60  60  60  60  60  60  60  6	2456	200			3					Hzo	5 pac	<u>. e</u>	<u> </u>					
0103 225  0111 & 10 & Close Int wash Pamp + line  0114 100  0123 300  0128 1500  0130 & Release Play + St Disp WHZO  0128 1500  0130 & Plag Downt psi Test Csg  Release psi Held  Release psi Held  Release psi Good Cinc Thry Job  Plag R.H. 913ski Scavenger Cmt  Thank you Scoffy	0100	250			18			5		mix_	Scave	ng	er Cmt	- 2/1.C		35 ski		
614 100 6.5 Release Pluy + St Disp WHZO 0123 300 60 6.5 60 Bblis Disp Out hift Comp 0128 1500 83.4 Plug Downt Psi Test Csg Release psi Held lotated Csg, Good Circ Thry Job Plug R.H. 4/3ski Scavenger Comp Tob Complete Thank you Scoty	0103	1	ļ		27.	2			2	MIX 7	ail	Cn	+ a /	3,8 ppg	100	کلاز (		
0123 300 60 6.3 60 Bbls Disp Out Lift Pmt  0128 1500 83.4 Dlug Downt psi Test Csg  Release psi Held  Release psi Held  Rotated Csg, Good Circ Thry Jab  Plug R.H. 9/3 ski Scavenger Cmt  Job Complete  Thank you Scotty	0111	8			10	<u></u>	_									<u>e</u> .		
0128 1500 83.4 Plug Downt psi Test Csg  Release psi Held  Rotated Csg, Good Circ Thry Job  Plug R.H. 9/3ski Scavenger Cmt  Job Complete  Thank you Scotty	0114	100									7			Disp "				
Release psi Held  Release psi Held  Rotated Csq, Good Circ Thry Job  Plug R.H. 9/3ski Scavenger Cmt  Job Complete  Thank you Scoffy				<u> </u>			, —			<del></del>	_		7	+ / Xit	~	1/		
Rotated Csq, Good Circ Thry Job Plug R.H. 4/3ski Scavenger Cmt Job Complete Thank you Scotty	0158		기		8.	۲ ، ک			<i>O</i>						1'sg	****		
Plug R.H. 9/3ski Scavenger Comp Job Complete Thank you Scotty	0130	0					_									7 1		
Thankyoy Scotty					<u> </u>					<u>kotat</u>	ed L	5 g	6/1/					
Thankyoy Scotty			-			<del></del>	$\dashv$			Tluc		17. T.	4		aveng	er L'mt		
															<u>'</u> _\/	***		
	102	44 NF H	iway.	61 • P	O. Box	. 861	3 • Pr	ratt_	KS 6712	4-8613 •						-5383		

S. 41 . 4 3