

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33623  
 Name: Allenergy Inc.  
 Address: 1820 E. Garry ave #111  
 City/State/Zip: Santa Ana Ca. 92705  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Larry L. Sanford  
 Phone: (949) 419 6633  
 Contractor: Name: L S Well Service  
 License: 33374  
 Wellsite Geologist: Ed Hare  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Jan. 09-2006 Jan. 10-2006  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

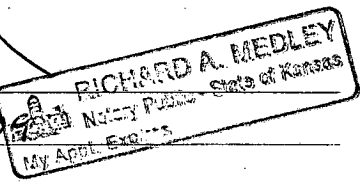
API No. 15 - 125-30917-0000  
 County: Montgomery  
 SW-SW-SW Sec. 3 Twp. 35 S. R. 17  East  West  
440 feet from  S / N (circle one) Line of Section  
4930 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Ferguson Well #: 2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Multiple Coal Beds  
 Elevation: Ground: 762 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 962 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT II WITH  
 (Data must be collected from the Reserve Pit) 12-11-07  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Drilled with fresh  
water and Air Hammer  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 05-05-06  
 Subscribed and sworn to before me this 5<sup>th</sup> day of May  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 3/3/09



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Allenergy Inc. Lease Name: Ferguson Well #: 2
Sec. 3 Twp. 35 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

List All E. Logs Run:

Compensated Density / Neutron
Dual Induction

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a legend for Purpose.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes handwritten data for 4 shots per foot.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

copy sent  
11/8/06

L S Well Service, L.L.C.# 33374  
543 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

TICKET NUMBER 20060118  
LOCATION Montgomery Co.  
FOREMAN J.D. GB

**CEMENT TREATMENT REPORT**

API# 15-125-30917-00-00

DATE <u>1-18-06</u>		WELL NAME <u>Ferguson # 2</u>	
SECTION <u>3</u>	TOWNSHIP <u>35</u>	RANGE <u>17</u>	COUNTY <u>Montgomery</u>
CUSTOMER <u>ALL ENERGY</u>			
MAILING ADDRESS <u>1820 E. Garry # 111</u>			
CITY <u>Santa An</u>			
STATE <u>California</u> ZIP CODE <u>92705</u>			
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>962'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>952'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

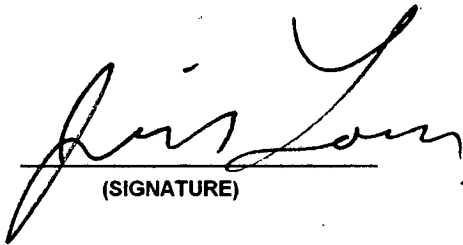
- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2" "CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,  
6 GEL AHEAD, THEN BLENDED  
120 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN  
PUMPED 15 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 450 PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

  
(SIGNATURE)

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L S WELL SERVICE, LLC  
543A 22000 ROAD  
CHERRYVALE, KS 67335

DRILLER LOG  
ALLENERGY, INC.

Ferguson #2  
API: 125-30917-0000  
Sec 3, Twp 35, R 17  
Montgomery County, Ks

0-5 DIRT  
5-45' SANDY SHALE  
45-57 LIME  
57-60 SHALE  
60-71 LIME  
71-198 SANDY SHALE  
198-232 LIME  
232-238 SANDY SHALE  
238-239 COAL  
239-245 SAND  
245-346 SHALE  
346-327 LIME OSWEGO  
327-380 BLACK SHALE  
380-416 LIME  
416-421 BLACK SHALE  
421-432 LIME  
432-448 SHALE  
448-449 COAL  
449-473 SHALE  
473-475 LIME  
475-510 SHALE  
510-512 LIME  
512-550 SHALE  
550-614 SANDY SHALE  
614-615 COAL  
615-655 SANDY SHALE  
655-656 COAL  
656-664 SHALE  
664-674 SAND  
674-684 SHALE  
684-701 SAND  
701-707 SHALE  
707-708 COAL LESS THAN 8"  
708-893 SHALE  
893-894 COAL  
894-900 SHALE  
900-962 LIME CHIRT MISSISSIPPI

1-9-06 Drilled 11" hole and set 21.5' of  
8 5/8" surface casing with 5 sacks Portland  
cement

1-10-06 Started drilling 6 3/4" hole

1-10-06 Finished drilling to T.D 962'

210' 0"  
235' 0"  
260' 1" ON 1/2" ORIFICE  
385' SLIGHT BLOW  
435' 7" ON 1/2" ORIFICE  
460' 7" ON 1/2" ORIFICE  
485' 7" ON 1/2" ORIFICE  
511' 3" ON 1/2" ORIFICE  
636' 5" ON 1/2" ORIFICE  
661' 6" ON 1/2" ORIFICE  
686' 8" ON 1/2" ORIFICE  
701' 4" ON 1/2" ORIFICE  
899' 5" ON 1/2" ORIFICE  
912' 9" ON 1/2" ORIFICE

T.D. 962'

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Well No.: Joe Ferguson #2  
 A.P.I. No.: 15-125-30917-00-00  
 Operator: Allenergy Inc.  
 Driller: L & S Oil Services LLC: Bart Lorenz  
 Started: Jan. 09, 2006  
 Completed: Jan. 10, 2006  
 Location: 440' FSL ; 350' FWL (SW/SW/SW) of Sec. 3, T35S, R17E, Montgomery County, KS.  
 Elevation: + 762 (topog.)  
 Total Depth: 962'  
 E-Logs: CDN; DIL/GR; Temp.  
 Surface Csg: 21.5 ft. of 8 5/8"  
 Prod'n Csg: 960 ft. of 4 1/2"

0---- 232 Driller's log:  
 0 --- 5 Dirt  
 5 - 45 Sandy Shale  
 45 - 57 Lime (ALTAMONT LIMESTONE: upper)  
 57 - 60 Shale  
 60 - 71 Lime (ALTAMONT LIMESTONE: lower)  
 71 - 198 Sandy Shale  
 198 - 232 Lime (Pawnee)

Detailed Log: (All depths and contacts are corrected to conform w/ e-logs):

200 - 235 Limestone, dark brown becoming gray brown to tan with depth, mostly fine-grained, very weak porosity. No fluorescence. PAWNEE LIMESTONE. Gas test @ 210' = 0"  
 235 - 239 1/2 Shale, dark gray; black shale @ 236-238. Gas test @ 235' = 0"  
 239 1/2 -240 Coal.  
 240 - 245 Shale, dark gray.  
 245 - 252 Sandstone, light gray, clayey; some gray-white selvage. No fluorescence. Gas test @ 260' = 1" on 1/2 " orifice. [ 6 MCF ]  
 252 - 347 Shale, light gray, becoming more gray with depth; traces selvage.  
 347 - 379 Limestone, light gray brown, dense. Traces white Calcite films on partings. Rare traces yellow fluorescence. OSWEGO LIMESTONE.  
 379 - 382 Shale, black. SUMMIT SHALE. Gas test @ 385' = Slight blow.  
 382 - 419 Limestone, brown and light brown, fine grained, dense, becoming light gray brown, fossiliferous in lower half. Some light dull orange fluorescence near top, but no cut. SECOND OSWEGO LIMESTONE.  
 419 - 423 Shale, black. MULKY SHALE.  
 423 - 436 Limestone, light gray brown becoming gray brown and gray, fine grained, muddy, especially in lower 4 ft.. No fluorescence. Gas test @ 435' = 7" on 1/2 " orifice. [ 17 MCF ] At 435 ft., started adding water for drilling  
 436 - 449 1/2 Muddy cuts. Shale, gray to dark gray.

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- 449 ½ - 451 Coal. IRON POST COAL. ( 1.4 ft. re High Resolution Density log.)  
[CBM test gas canister #28 ]. Gas test @ 460' = 7" on ½ " orifice.  
[17 MCF]
- 451 - 456 ½ Shale, gray. Heavy traces Pyrite.
- 456½ - 457 ½ Shale, carbonaceous, to shaly Coal. BEVIER COAL.
- 458 - 469 Shale, gray, a little siltstone.
- 469 - 472 Siltstone, limy, light gray, clayey. VERDIGRIS "LIMESTONE".
- 472 - 477 ½ Shale, dark gray and black, some silty. Note: Very few cuts from 475' to 485'.
- 477½ - 478½ Coal, black, irreg. fx., chunky. CROWEBURG COAL ( 0.9 ft. re Hi Resol. Den. log).
- 478½ - 523 Shale, gray becoming light gray with depth; little silty. Gas test @ 485' = 7" on ½ " orifice. [17 MCF ]. Also gas test @ 511' = 3" on ½ " orifice [ 11 MCF ]
- 523 - 524 Coal, black, blocky. MINERAL COAL ( 1.0 ft. re Hi Resol. Den. log)
- 524 - 582 Shale, light gray, silty, some gray shale in lower part.
- 582 - 584 Shale, black.
- 584 - 614 Siltstone, light gray, and Shale, gray, silty.
- ✓ 614 - 616 ½ Coal, black. WEIR-PITTSBURG COAL ( 1.2 ft. re Hi Resol. Den. log).  
[CBM gas test canister # 4 ].
- 616 ½ - 653 Shale, gray, some light gray silty shale. Gas test @ 636' on ½ " orifice = 5". [ 14 MCF ].
- 653 - 656 Shale, black, some carbonaceous.
- 656 - 661 Shale, dark gray.
- 661 - 662 Coal, black, shiny, blocky, chunky. ( 0.9 ft. re Hi Resol. Den. log). Gas test @ 661' on ½ " orifice = 6". [ 15.4 MCF ].
- 662 - 676 Siltstone, light gray, shaly, and dark gray Shale.
- 676½ - 677½ Coal, black. ( 1.0 ft. re Hi Resol. Den. log). Gas test @ 686' on ½ " orifice = 8". [ 17 MCF ].
- 678 - 692 Shale, dark gray, becoming light gray, silty, in lower few ft., w/heavy traces of Coal.
- 692 - 696 Siltstone to very fine grain Sandstone, light gray; ave. 17% porosity. No fluorescence.
- 696 - 747 Shale, gray, silty; more of a shaly Siltstone in upper several ft. . Gas test @ 701' on ½ " orifice = 4". [ 12.5 MCF ]. Driller noted 4-6" Coal @ 707-708' depth.
- 747 - 748 Coal, shaly. ( 0.9 ft. re Hi Resol. Den. log). *FLUENING*
- 748 - 818 ½ Shale, gray and some light gray silty. Shale, darker gray in lower half of interval.
- ✓ 818½ - 819½ Coal, black, shiny, chunky w/ some cleavages visible. ROWE COAL.
- 820 - 835 Shale, light gray silty, and dark gray Shale.
- 835 - 838 Shale, light gray, "reworked".
- 838 - 882 Shale, mostly dark gray, a little light gray. In lowermost part, the dark Shale has 1 to 2% pyrite.
- 882 - 888 ½ Shale, light gray, little silty, "reworked".
- ✓ 888½ - 890 Coal, black. RIVERTON COAL. ( 1.4 ft. on Hi Resol. Den. log).
- 886½ - 890

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890 - 901 Shale, mostly dark gray. Porosity about 12%. Gas test @ 899' on ½ " orifice = 5". [ 14 MCF ].  
At 901 ft. TOP OF MISSISSIPPIAN FORMATION.  
901 - 912 Chert, light gray tan and gray, limy, dense to corroded, grading to cherty Limestone. Some cuts have brown oily stains. No odor. Light yellow fluorescence w/ blue white cut in 50% of cuts. Gas test @ 912' on ½ " orifice = 9". [ 19 MCF ]. A few thin 11 - 14 % porosity streaks .  
912 - 927 Limestone, light gray brown to gray, fine grained, grading to some limy dense chert. Yellow fluor., white cut in 25% of cuts.  
927 - 937 Limestone, gray tan to light brown, fine grained; a little limy chert. Trace of bitumen. Yellow fluorescence in 15% of cuts.  
937 - 962 Limestone, gray tan to light gray brown, "crushed" fine grained; a little cherty limestone. Traces white Chert. No fluorescence.  
At 962 ft. Total Depth.

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