

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33623
Name: Allenergy Inc.
Address: 1820 E Garry Ave. # 111
City/State/Zip: Santa Ana Ca. 92705
Purchaser: CMT
Operator Contact Person: Larry L Sanford
Phone: (949) 419-6633
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Ed Hare
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-14-05 7-16-05 11-14-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - -125-307920000
County: Montgomery
~~NW~~ ~~NE~~ SE Sec. 6 Twp. 34 S. R. 17 East West
2465 feet from (S) N (circle one) Line of Section
1225 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: ALL1
Field Name: Liberty
Producing Formation: Arbuckle
Elevation: Ground: 735 Kelly Bushing: _____
Total Depth: 1182 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II WITH*
(Data must be collected from the Reserve Pit) *12-11-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled Fresh Water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 07-10-06
Subscribed and sworn to before me this 10th day of July,
2006.
Notary Public: [Signature]
Date Commission Expires: 8-24-2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


CORRINA WILSON
Notary Public - State of Kansas
My Appt. Expires 8-24-2007

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Operator Name: Allenergy Inc. Lease Name: Smith Well #: ALL1
 Sec. 6 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Dual Induction Compensated Density</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name <u>Arbuckle</u> <u>1180</u> Top <u>1180</u> Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	63/4	41/2	9.5	1118	Class A	135	5#gilsonite
surface	12 3/4	8 5/8		23		25	10%salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole	Open Hole	

TUBING RECORD		Size <u>23/8</u>	Set At <u>242</u>	Packer At <u>na</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-15-05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>66.8</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Well No.: C. Smith #All-1
 Operator: Allenergy Inc.
 Driller: Mokat: Jearld and Tootie Smith
 Started: July 14, 2005
 Completed: July 15, 2005
 Location: 2,465' FSL; 1225' FEL of Sec. 6, T34S, R17E, Montgomery Co., KS.
 Elevation: +735 s.l.e.
 Total Depth: 1,182 ft.
 Surface Csg: 23 ft. of 8 5/8" csg.
 Prod'n Csg:

0 ---- 120 No cuttings available.
 120 - 130 Sand: free sand grains, very fine grains to silty; rare Sandstone fragments. Very weak fluorescence. No streaming cut.
 130 - 140 Ditto. Very dull orange gold fluorescence; weak streaming cut.
 140 - 150 Shale, gray, some silty, 60%. Sandstone, orangish tan, very fine grained. The sand has dull orange gold fluorescence.
 150 - 235 No cuttings available.
 235 - 245 Limestone, light gray, very fine grained, dense. No fluorescence. PAWNEE LIMESTONE.
 245 - 255 Limestone, light brown and light gray, dense, very weak porosity with some oil spots. Dull yellow orange fluorescence on some of cuts.
 255 - 280 Shale, dark gray, a couple ft. black shale at 260'. A thin Coal at 266'.
 280 - 294 Siltstone, very weak porosity.
 294 - 308 Oil Sand. Sand, light brown, very fine, mostly free sand grains. Density log suggests porosity of 20%. Oil sheen while washing cuts. Old gold fluorescence. PERU SAND.
 308 - 346 Limestone, gray, little light gray, micritic, dense. Trace fluor. near top; some gold fluorescence near base where some oily spots in the limestone. OSWEGO LIMESTONE ("20 FT. LIME")
 346 - 349 Shale, black, chunky. SUMMIT SHALE.
 349 - 381 Limestone, gray, tan, some mottled, more brown near base; minor fossils, scattered fluorescence in places. SECOND OSWEGO LIMESTONE ("5 FT. LIME"). GAS TEST @ 360'. 1psi on 1/8" orifice = 3 MCF/D.
 381 - 385 Very muddy cuts. Shale, black to dark gray, chunky. Doesn't look too carboniferous. MULKY SHALE. [CBM Canister #1].
 385 - 402 Limestone, gray brown to light gray brown, fine grained. No fluorescence
 402 - 416 Shale, gray to darker gray; Coal 1-2 ft. at 412'. IRON POST COAL. GAS TEST @ 410'. No increase.
 416 - 426 Sandstone, gray tan to brownish gray, fine grained; ave. 21% porosity. No oil stain while washing cuts. No fluorescence, although a dull white slow streaming cut.
 426 - 428 Coal, black, 1+ ft.; some soft, light gray underclay. BEVIER COAL.
 428 - 440 Shale, gray.
 440 - 442 Limestone, dark gray brown, fine grained, fossilif. VERDIGRIS LIME.

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- 442 - 447 Shale, dark gray. Trace Coal.
- 447 - 564 Mostly Shale, light gray and gray, with 2 ft. Limestone at 484'.
- 564 - 570 Shale, dark gray.
- 570 - 652 Shale, light gray and gray, rare Siltstone.
- 652 - 658 Sandstone, brown, medium grained, well-cemented. No fluorescence.
- 658 - 660 Coal streak, poorly developed.
- 660 - 662 Limestone, rich brown, micritic.
- 662 - 831 ½ Shale, mostly gray. Thin Coaly streaks at 702' and 767'.
- 831 ½ -834 Coal, black, does not have strong cleavages. RIVERTON COAL.
[CBM Canister #2].
- 834 - 841 Shale, dark gray.
- 841 - 847 Chert, dirty white to light tan, pitted, rough-surfaced, some finely mottled with light gray limestone. Very porous. Heavy traces pyrite. Traces bitumen. Light greenish yellow fluorescence. TOP OF MISSISSIPPIAN .
- 847 - 870 Chert, very light gray with fine mottles of brown limestone. Chert, light gray to light blue gray, semi glassy and corroded dense chert. Light yellow green fluorescence. GAS TEST @ 855'. Steady 22 ½ psi with a ¼ " orifice = 51 MCF/D.
- 870 - 910 Limestone, brown, becoming darker brown with depth. Chert, light gray semi glassy, some mottled and microfossiferous. Basal part contains dark gray, finely pyritic, shaly partings. COWLEY FORMATION.
- 910 - 928 Chert, mostly gray white, limy, pitted, cotton-rocky. Some cuts float when washed. A few cuts have yellow gold fluorescence and a faint streaming cut.
- 928 - 1020 Limestone, light gray fine grained to some gray pelletal. Chert, white to light gray and light gray tan, some limy, dense. Overall about 50-50. GAS TEST @ 935'. 27 psi on 3/8" orifice = 127 MCF/D.
- 1020-1112 Limestone, gray brown becoming gray to light gray, very fine grained, dense. Chert, blue gray and light gray, semi-glassy. Overall about 50-50. REEDS SPRING FORMATION.
- 1112-1127 Limestone, light gray, micritic, flaky in part, minor greenish , argillaceous. Chert-free. PIERSON FORMATION.
- 1127-1137 Shale, gray green, silty, some dark gray shale. NORTHVIEW SHALE.
- 1137-1167? Shale, gray, slightly limy, little silty. KINDERHOOK.
- 1167-1180? Shale, black to brownish black. Pyrite 2-3%. CHATTANOOGA SHALE
- 1180?-1182 Dolomite, light gray stained light brown, oily, very vuggy. Bitumen specks in some vugs. No Sand grains were noted. Traces pyrite. Good yellow fluorescence; fast blue white streaming cut. ARBUCKLE DOLOMITE. Good stream of brown oil coming out of blooie pipe as Driller was cleaning the hole.
- 1182 = Total Depth.

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	ALLENERGY INC.	Well No.	ALL 1	Lease	C. SMITH	Loc.	1/4	1/4	1/4	Sec.	6	Twp.	34	Rge.	17E
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County	MONTGOMERY	State	KS	Type/Well		Depth	1182	Hours		Date Started	7-14-05	Date Complete	7-16-05
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Job No.	Casing Used	Bit Record						Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
	23' 8 5/8"			6 3/4"									
Driller	Cement Used												
JEARLD													
Driller	Rig No.												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	20	OVERBURDEN	484	485	COAL						
20	54	LIME	485	488	SANDY SHALE						
54	57	SHALE	488	605	SHALE						
57	80	LIME	605	661	SANDY SHALE						
80	81	COAL	661	663	LIME						
81	92	LIME	663	665	BLACK SHALE COAL						
92	127	SANDY SHALE	665	681	SHALE						
127	146	SAND	681	683	COAL						
146	214	SHALE	683	801	SHALE & SANDY SHALE						
214	226	LIME	801	832	SAND & SANDY SHALE						
226	232	SHALE	832	834	COAL						
232	258	LIME	834	840	SHALE						
258	262	BLACK SHALE COAL	840	848	CHAT CHERT (MISSISSIPPI)						
262	264	COAL	848	1121	LIME						
264	283	SHALE	1121	1125	GRAY SHALE LIME						
283	295	SAND	1125	127	LIME						
295	308	SAND (OIL ODOR)	1127	1181	SHALE						
308	347	LIME (OSWEGO)	1181	1182	ARBUCKLE (OIL)						
347	352	BLACK SHALE									
352	382	LIME			T.D. 1182'						
360		GAS TEST (1# 1/8")									
382	398	LIME									
410		GAS TEST (SAME)									
398	412	SHALE									
412	413	COAL									
413	426	SAND (OIL ODOR)									
426	440	SANDY SHALE									
440	441	LIME									
441	442	COAL									
442	483	SHALE									
483	484	LIME									

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M.O.K.A.T. Drilling Inc.

P.O. BOX 590
Caney, KS 67333

Phone: (620)879-5377 Cell: (620)252-8338

"For All Your Drilling Needs"
Specializing In Coal Gas

Invoice

DATE	INVOICE NO.
7/19/2005	697

BILL TO
ALLENERGY, INC 1820 E. GARY AVE, SUITE 111 SAN ANA, CA 92705

#1011
7-11-05
9,000

need 1115

WELL NO.	LEASE
ALL #1	C. SMITH

DESCRIPTION	QTY	RATE	AMOUNT
840' DRILLED AT \$6.50 PER FT.	840	6.50	5,460.00
342' MISS. DRILLED AT \$7.50 PER FT.	342	7.50	2,565.00
4 HRS RIG TIME FOR SETTING SURFACE	4	250.00	1,000.00
-2 HRS ALLOWED TO SET SURFACE.	-2	250.00	-500.00

Paid 9000-

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THANK YOU	Total	\$8,525.00
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4382
 LOCATION BV
 FOREMAN Jeff Cohen

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-05		C. Smith #FA-1				MG
CUSTOMER ALLENERGY, Inc			TRUCK # DRIVER			
MAILING ADDRESS 1820 E. GARRY Ave - Ste. 111			419	Michael		
CITY STATE ZIP CODE			428	Jason B		
SANTA ANNA	CA	92705	454/791	Richard A		
JOB TYPE <u>LS</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH	460	Justin/Russell		
CASING DEPTH <u>1118</u>	DRILL PIPE	TUBING			4 1/2	9.5 #
SLURRY WEIGHT <u>14 #</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>0</u>			
DISPLACEMENT <u>18.2</u>	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Ran gel/hulls ahead of #20 + est. circ. - pumped 135 sk
 5# GILSONITE, 10% salt, 2% gel, 1/4" # F/S w/ hulls - shut down washed out
 lines + pump - dropped plug - displaced to bottom + set - shut in -

dropped temp ball
 set Type B shoe
 - CIRC. Cmt. to surface - RECEIVED

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		765.00
5406	50 m	MILEAGE		125.00
5407	min	BULK TRK		250.00
5501C	4 HR	TRANSPORT		352.00
1104*	135 sk	Cement	*	1316.25
1110A	14 sk	GILSONITE	*	305.90
1111	650 #	SALT	*	182.00
1118B	7 sk	GEL - 50 #	*	46.41
1107	1 sk	FLO SEAL	*	42.75
1105	1 sk	HULLS	*	14.50
1123	5040 GAL	CITY H2O	*	61.49
4404	1 ea	4 1/2 Rubber plug	*	35.00
4254	1 ea	Type B Packer Shoe	*	810.00
5402	1130'	FOOTAGE		180.80
		#198862		
		4% disc. if pd within 10 days		
		187.84		149.17
		4508.05		208.79
			* SALES TAX	4695.88
			ESTIMATED TOTAL	41036.2

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 198862

Invoice Date: 08/16/2005 Terms:

Page 1

ALLENERGY INC
1820 E. GARRY AVE, SUITE 111
SANTA ANNA CA 92705
() -

C. SMITH #FA-1
4382
8/1/05

#1019
7-18-05
#4508

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	135.00	9.7500	1316.25
1110A	KOL SEAL (50# BAG)	14.00	21.8500	305.90
1111	GRANULATED SALT (50 #)	650.00	.2800	182.00
1118B	PREMIUM GEL / BENTONITE	7.00	6.6300	46.41
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1105	COTTONSEED HULLS	1.00	14.5000	14.50
1123	CITY WATER	5040.00	.0122	61.49
4404	4 1/2" RUBBER PLUG	1.00	35.0000	35.00
4254	TYPE B PACKER SHOE 4 1/2	1.00	810.0000	810.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	765.00	765.00
419 EQUIPMENT MILEAGE (ONE WAY)	50.00	2.50	125.00
419 CASING FOOTAGE	1130.00	.16	180.80
T-91 WATER TRANSPORT (CEMENT)	4.00	88.00	352.00
460 MIN. BULK DELIVERY	1.00	250.00	250.00

PAK # 198307631
4508
Thank you
Singer A/R Mgr.

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Parts:	2814.30	Freight:	.00	Tax:	149.17	AR	4636.27
Labor:	.00	Misc:	.00	Total:	4636.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

L & S Well Service LLC
 543A 22000 Road
 Cherryvale, Ks. 67335-8515

Invoice

Date	Invoice #
7/19/2005	895

Smith

PAID

Bill To	Lease Name & Number
Allenergy Inc. 1820 E. Garry # 111 Santa An, CA. 92705	

Due Date	Project
7/19/2005	

Description	Qty	Rate	Amount
Pump charge for setting surface. Sales Tax Computed in Quicken	1	1,000.00 0.00%	1,000.00 0.00
<i>7/16/05 Paid by check # 1016</i>			
<i>Thank you for your business and for the prompt payment</i>			RECEIVED JUL 21 2006 KCC WICHITA

Thank you for your good business.

Subtotal	\$1,000.00
Total	\$1,000.00
Payments/Credits	\$-1,000.00
Balance Due	\$0.00

2nd Invoice sent