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OCT 20 2005
KCC WICHITA

AMENDED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33507
Name: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
City/State/Zip: Denver, CO 80202
Purchaser: --
Operator Contact Person: Debra K. Stanberry
Phone: (303) 312-8120
Contractor: Name: Excell
License: --
Wellsite Geologist: J. Corry Tinsmon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: n/a

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/19/05 3/23/05 7/7/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - ²⁰³⁶⁹ 181-20639-00-00
County: Sherman
NW NE NW SW Sec. 24 Twp. 6 S. R. 40 East West
2514 feet from S N (circle one) Line of Section
782 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (circle one) SW
Lease Name: HELMAN Well #: 12-24
Field Name: Wilgat

Producing Formation: Beecher Island
Elevation: Ground: 3637' Kelly Bushing: 3650'
Total Depth: 1520' Plug Back Total Depth: 1477'
Amount of Surface Pipe Set and Cemented at 429 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I with
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 7800 ppm Fluid volume 365 bbls
Dewatering method used evaporation/shale shaker
Location of fluid disposal if hauled offsite: n/a
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra K. Stanberry
Title: Permit Specialist Date: 10/17/05

Subscribed and sworn to before me this 17th day of October

20 05
Notary Public: Shane A. Perreault
Date Commission Expires: April 19, 2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BILL BARRETT CORPORATION Lease Name: HELMAN Well #: 12-24
 Sec. 24 Twp. 6 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **CORES:** 1050-1138'; 1138-1192'; 1192-1200'; and 1222-1351'. Cored total of 166.9', recovered 144.9' of the 166.9' for an 87% recovery.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Platform Express Triple Combo;
 Array Induction w/Linear Correlation; Compensated
 Neutron Litho Density; Micro Resistivity; Natural
 Gamma Ray; Dipole Sonic

Log Formation (Top), Depth and Datum Sample

| Name | Top MD | Datum |
|----------------|--------|-------|
| Sharon Springs | 1078' | |
| Niobrara | 1248' | |
| Beecher Island | 1281' | |
| Niobrara | 1520' | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used surface pipe | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 429 | Common | 160 | 3%CaCl 2%gel |
| Production | 7-7/8" | 4-1/2" | 9.5# | 1517 | Type III | 145 | 2%CaCl 1/4#sk/flocel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD n/a | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 spf | 1281' - 1308' 4/22/05 | 5/18/05 500 gal 7-1/2% acid frac w/ 48,250 gals gel, 100,000# 16-30 sand and 225,000 scf N ₂ | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8" | 1332' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 7/9/05 well SI w/o pipeline | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| 7/27/05 | -- | 43 | 30 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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