## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas											
NORTH	Location as "NI	E/CNW%SW%"	or footage fro	om lines	NE NE SE						
	Lease Owner Jones, Shelburne & Farmer, Inc.  Lease Name Richmeier Well No. 1  Office Address Russell, Kansas										
<u>    </u>					Dry						
					5 <b>-</b> 23	19 55					
	Application for	plugging filed_		5-23	19_ <i>.5.5</i> _						
	Application for	plugging appro	ved		5-23	19_ <i>55</i> _					
	Plugging comm			19_ <u>.5.5</u>							
<u> </u>	Plugging compl		A CONTRACTOR OF THE CONTRACTOR	1955							
	Reason for abandonment of well or producing formation										
	If a producing	If a producing well is abandoned, date of last production 19									
<u> </u>	Was permission obtained from the Conservation Division or its agents before plugging was										
Locate well correctly on above Section Plat	menced?	Yes		· · · · · · · · · · · · · · · · · · ·							
Name of Conservation Agent who super	rvised plugging of thi	s well	Eldon	<u>Petty</u>							
			Botton	tom Total Depth of Well 4445 Feet							
Show depth and thickness of all water,	oil and gas formation	ıs.									
OIL, CAS OR WATER RECORD	S					CASING RECORD					
FORMATION	CONTENT	FROM	То	SIZE	PUT IN	PULLED OUT					
FURNATION	DONTENT	T ROM	8-5/8		158	None					
	C 5		·	0-0/0		TA 0 19 G					
<u>'</u>	· · · · · · · · · · · · · · · · · · ·		-								
				-	<u> </u>						
Describe in detail the manner in					•						
n introducing it into the hole. If cem		ere used, state t	he character (	of same and de	pth placed, from	teet to					
feet for each plug se	t.					· .					
1. Filled hole with	heavy mud		· · · · · · · · · · · · · · · · · · ·			<del></del>					
2. Pushed plug to 1	53 <b>†</b>										
				<u> </u>	· · · · · · · · · · · · · · · · · · ·	·					
3. Dumped 1/2 sacks	hulls on t	op of pl	ug		<del></del>						
4. Mixed 15 sacks c	ement and d	umped on	ton of	hu77d		P-S2 - man-					
TA MORECU LO SUCRO. C	CHICISO GIVE G	uniped on	OOD OJ	STATE	CORPOR						
5. Filled hole to t	op			- <del></del>	6-1-55	WAISSION -					
					JUN 1 - 195						
6. Pushed plug to 40' CONSERVATION DIVIS											
					Michite, Kense	AI2ION					
7. Dumped in 1/2 sa	cks hulls		<del></del>		1,001120						
8. Mixed 10 sacks c	ement and f	illed ho	70 to t	on with	90m A	• • •					
or morea to sacks c	emento ana j	CTTEC 100	TE 00 0	op wien	sune.						
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·							
				***************************************							
		description is nece		•							
Name of Plugging ContractorAddress	Jones, She Russell, K		Famer.	, inc.							
Address	1645564.19										
	•										
· · · · · · · · · · · · · · · · · · ·	, COU			<u></u>	, ss.						
JOHN O. FA		<del></del> (	employee of	owner) or (ow	mer or operator) o	of the above-described					
well, being first duly sworn on oath, sabove-described well as filed and that	ays: That I have known	owledge of the	facts, statem	ents, and matt	ers herein containe	ed and the log of the					
bove-described well as med and that	the same are true an	d correct. So	nogo no God	In For							
	•	(Signature)_X	jorus	v. swi	mer						
İ		<u>//</u>	Russel	l, Kansa	8						
	. 27	<b>.</b> .		36	(Address)						
SURSCRIBED AND SWORN TO befor	e me this 313	day of_		<u> Мау</u>	, 19 <u>5</u> &	<u> </u>					
	•		Luce	ele V	uned						
My commission expires October	<i>11.</i> 1958		_ ,	7	. 2	Notary Public.					
1° 6°6 1 1					,						
era en la serie de la companya della companya della companya de la companya della			>	101	.UGGIN	en e					
					EC/2 T/0-1	25W					
- TO TO THE PARTY OF THE PARTY				FAI S	100	25					
200 miles	<del>-</del> ,			BOOK	PAGE 22 LINE						

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Graham

Richmeier

	Al	DRESS _	Rı	ssell	, Kanse	as			Give detailed description and twater, oil or gas.	thickness of	all formati	ons drilled through, contents o	of sand, w	nether dry,
1	640 Acres		- Cnc	ham	. 12 .	70		25	Formation	Top	Bottom	Formation	Top	Bottom <sup>J</sup>
	N	COU	NTY. G.	To	nes	Shelhu	, RGE^	Far	ner, Inc.	<del>  </del>			<del> </del>	·
									ner 3 Inc.					
160	160	OFFI	CE ADDRE	SS KU	ssell, ier	Kansa	S	7			l			
		FARM	NAME	# 1 A	55 55	WELL	NO. T	D						
	$1 \wedge 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + $				19.55 <sub>DRILL</sub>			-						
	Y				N				Surface	0	_15 &			
WELL LOCATED NE1/4 NE 1/4. SE 1/4							158							
160 Line and the East of West Line of Quarter Section						Sand & shale	1058	1885						
Locate well correctly  CHARAÇTER OF WELL (Oil, gas or dryhole).  CHARAÇTER OF WELL (Oil, gas or dryhole).						Shale & shells	1885	2108						
,	well correctly	CHAF	RACTER OF	WELL (Oil,	gas or dryho	le)	ry.		Anhydrite	2108	2150			
<u> </u>		·	7 9						Shale & shell	2150				
	<u> </u>			SANDS OR					Shale & lime	2575				
	Name 25	$\longrightarrow$		<b>Z</b>	Name		From	То	Lime & shale	2810				
15	<u> </u>		2 8	- <u>4</u>					Shale & lime	3010				
2 Z	1 7 =		2	5			11		Lime & sahle	3275			1	
37 0	್ ಎ€		1 12	6					Shale	3360				
	Perforating		and the same	<u> </u>	5	hot Record								
(Form	ation 👼 📜	rom. To	io. d Sho		Formation	From	To Size	of Shot	Shale & lime	3495				
Ø	SS		0	<u>d</u>					Lime & shale	3575	3750			
	2			Q					Lime	3750	201			ļ
			20						Lime & shale	3750				
			01 33	NG RECORD					Lime	3845				
	Amou	int Set			Amou	int Pulled	Packer Re	cord	Lime & shale	3867				
Size	Wt. Thds	Make	Ft. In	Ft.	in. Size	Length D	epth Set	Make	Shale & lime	4052				1.
5/8			158						Lime & shale	4127	4164			
									Shale & lime	4164	4194			
					'				Lime & shale	4194	4287	TOPS:	1	
Liner Rese	ord: Amount_		Kind		Тор	Botto	om		Cong. Cherty	4287			- [	
Line neco	na. Amount			G AND MUI					Cherty Cong.		4375	${\it Elevation}$	RB	2486
Am	nount Set Sc	cks Ch	emical	Method of	Ι.	Mudding	Resi	ults	Miss.	4375			100	2108
Size Ft.		ment Gal.	Make	Cementing	Amount	Method	(See	Note)	Lime & shale	4405		Heebner		3744
5/8 1	58 7	20	1						$R \cdot T \cdot D$	1200	4445			3769
<del>0/0 1</del>		~~	<u> </u>			·			16.1.0		###U			16
					.,,	10						Lansing		3786
Note: Wha	at method was	used to pr	otect sands	if outer strin	gs were pull	ed/		_				$B \bullet K \bullet C \bullet$		4014
NOTE. W.	hassam hal			II aa atata bi	nd, depth set	and results o	phoined					Marmation		4036
NOIE: We	re bottom hol	a pluga used			na, depin set	dud lesuits c	Diamed		to the to			Mississippi		4360
n				OOLS USED			dans da		900			Arbuckle		4419
Hotary Too	ols were used		feet to		ools were us		feet to_		My many	.		•		
T Din	feet, and f	rom	feet to_	180	et, and from	I	eet (o		0	ļ		$T_{\bullet}D_{\bullet}$		4445
Type Rig	<del></del>								0.7			/		
D	_:			RODUCTION					I, the undersigned, being complete according to the reco	first duly s	worn upon office and	oath tate that this well record to the best of my knowledge	rd is true, and belief.	correct and
Describe in	nitial test: wh	ether by flo	w through	inding of car	sing or by pi	ımpıng			Complete according to the rect		[7]	March Inn.	100	- 70
	O. D. :					1		\\/		<b>a</b>	XX	Name and title of represen	tative of co	e-Pres.
	Oil Productio							Water	4).		. 24t	******		
Production.	bbl	s. Gravity o	t oil	Type of P	ump 11 pump	is used, desc	CLID6		Subscribed and sworn to b		118	h day of May		<sub>19</sub> 55
					<del></del>				My Commission expires	-11-5	Ø.	Lucle Fin	Notary F	whlic
						<del></del>						,		