

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec 10 Twp. 10S Rge. (E) 25 (W)

Location as "NE/CNW%SW%" or footage from lines C SW SE

Lease Owner John O. Farmer, Inc.

Lease Name Richmeier Well No. 1

Office Address 370 W. Wichita, Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed 19

Application for plugging filed 8/21 19 62

Application for plugging approved 8/21 19 62

Plugging commenced 8/21 19 62

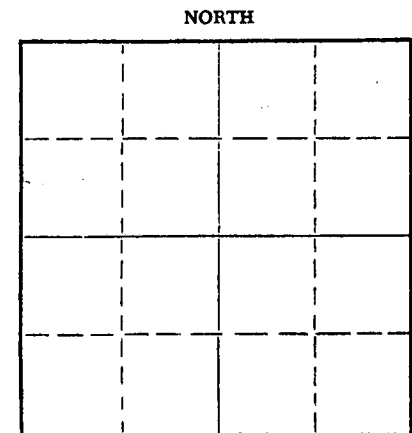
Plugging completed 8/21 19 62

Reason for abandonment of well or producing formation

Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 4036 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

First Plug at 550' with 20 sacks.
Second at 160' with 20 sacks
Third at 40' with 10 sacks

RECEIVED
STATE CORPORATION COMMISSION
9-29-62
AUG 29 1962

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.

Address P. O. Box 352, Russell, Kansas

STATE OF Kansas COUNTY OF Russell ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
President
P. O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of August, 19 62

Dorothy Ratts
Notary Public.

My commission expires 5/18/64

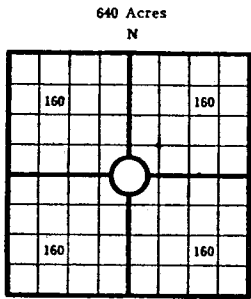
OPERATOR **JOHN O. FARMER, INC.**

FORMATION RECORD

ADDRESS **P. O. Box 352, Russell, Kansas**

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

15-065-19178-00-00
 1 COUNTY GRAHAM SEC. 12 TWP. 10S RGE. 25W
 RICHEMELIER FARMER



COUNTY **Graham** SEC. **12** TWP. **10S** RGE. **25W**
 COMPANY OPERATING **John O. Farmer, Inc.**
 OFFICE ADDRESS **370 W. Wichita, Russell, Kns.**
 DRILLING STARTED **8/14, 1962**, DRILLING FINISHED **8/21, 1962**
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED **C** $\frac{1}{4}$ **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$ **660**, North of South
 Line and **660** ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR **2486** GROUND, **2483**
 CHARACTER OF WELL (Oil, gas or dryhole) **Dry**

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	161		110						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to **T. D.** Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig **Rotary**

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

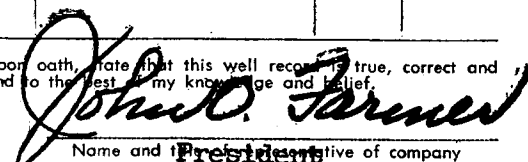
Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	160			
Shale	160	1170			
Shale & Sand	1170	1890			
Shale	1890	2111			
Shale	2111	2135			
Anhydrite	2135	2160			
Shale & Shells	2160	2645			
Lime & Shale	2645	4036			
T. D.	4036				

Log

Anhydrite 2111
Heebner 3759
Toronto 3785
Lansing 3802
B Kansas City 4026
T. D. 4039

STATE COMMISSION
 AUG 29 1962
 CONSERVATION DIVISION
 Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.


 Name and Title **John O. Farmer** President of company

Subscribed and sworn to before me this **24th** day of **August**, 19**62**

My Commission expires **5/18/64**

Dorothy Ratts Notary Public.