Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

Locate well correctly on above Section Plat  Name of Conservation Agent who supervised peroducing formation Dry hole Show depth and thickness of all water, oil and OIL, CAS OR WATER RECORDS  FORMATION  Describe in detail the manner in which in introducing it into the hole. If cement or offeet for each plug set.  Hole plugged as follows cement 35 to sun 10 sxs cement 35 to sun	ease Owner Tease Name Affice Address haracter of We ate well comp pplication for pplication for pplication for a producing comme agging complete as on for abanched polyging of this Department SW SW  the well was pother plugs we complete well was pother plugs well well well was pother plugs well well well was pother plugs well well well well was pother plugs well well well well well well well wel	Fexaco Ir A. M. Kno Blatt  fell (completed plugging filed plugging approve enced eted donment of we well is abandon a obtained from Yes s well W. I Depth to top as.  FROM 3833 2493  Plugged, indicate are used, state to	ting Bl as Oil, Gas of the Conserved  To 4054 2497  ing where the character of the characte	ast production—vation Division of the color	Put in 258 4090	ole  May 5, 1963  ril 30, 1963  May 3, 1963  May 4, 1963  May 5, 1963  19 ore plugging was connsas  well 4409 Fe BTD 2525  CASING RECORD  PULLED DUT  None 2318*  method or methods us feet  20 sxs cem
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				CON	SERVATION	DIVIDIUM
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dress						
TATE OF Kansas H. N. Wade	, COU		Sedgwie of		_, ss.	of the above-describ
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ove-described well as filed and that the san					m . 1	)
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THUR		(Signature)		- J	T.7.4. 1. 1.	72
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# TEXACO INC.—LOG OF WELL Tules DIVISION

	WELL A. M. Knoll #1	L. D. FILE NO. 208805
	LOC. Ctr SE SW	SEC. 26 TWP. 10S RGE. 25W
26		
	DIST. Wichita COPARISH_	Oraham state Kansas
	COMM. DRLG. March 19, 1963 COM	IP. DRLG. 3-30-63 DAYS DRLG. 12
INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION	ROT. FROM 0 TO 4409	_CABLE FROMTOTO
	CONTR. OR CO. RIG NO. MUTTIN Drill	ing Co. T. D. DRILLED 4409
lugged & Abandone	zero elev. KB 2511 grd. elev.	2502csg. Flg. Elev
ATE OF FIRST PROD. DE	y Holeofficial	COMP. DATE May 6, 1963
ogs run Santa lor.	micro-laterolog	

#### CASING RECORD

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SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS-QUAN, CMT., TEMP. SURV., ETC.
8-5/	3 258	25#			Set & cmtd 8-5/3" cag @ 258 w/165 sn Poz mix 4% gel & 2% CaCl2.
4-1/2	4090	10.5#	J-55	~ , ,	Set & cmtd 4-1/2" csg @ 4090 w/125 sacks Pozmix "A" w/.5% CRF2.
i			l		

## COMPLETION DATA

FORMATION	Dry Hole	
DATE OF TEST		
DEPTH OF PROD. INTERVAL		
INITIAL PRODUCTION: OIL - BPD		STATE CORFORATION CO
GAS - MCF		17 1963
WATER - BPD		WIAT
GOR		CONSERVATION DIVISION Wighith, Kanses
BHP - PSI		
CORRECTED API GRAVITY		
PRODUCING CONDITIONS		
ARTIFICIAL STIMULATION		

	REMARKS	
	4	
WELL A. M. Knoll #1	FIELD Wildcat - Collyer AREA Hays Prospect	
	TOTAL NUMBER OF SHEETS	

### WELL LOG

COMPANY	Tenaco, in	Ç.		<b>y</b> -			29W
FARM	KNOLL	NO.	(COLE)		LOC. C	i ee en	
RIG. NO.	6			•			All sources in the state of
PTH			AdmidE		COUNTRY	KANSAS	County
•		COMP.	4/8/03	•	. [		1
TREATED		معفس مقادات		,	J.		1
TOR	Martia Dra	uing Con	peny		1		
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•					-		
CASING	•				L.		j
•	10					•	
	8 5/6" 258° t	with 165	eacks cement	·	ELEVATION		
	6					ē	
, ,	4 1/2" 4090"	with 125	CACES COMENT		PRODUCTION		
	FARM RIG. NO. PTH TREATED TOR CASING	RIG. NO. 8 ACCOPT STATE SACCOPT ACCOPT ACCOP	RIG. NO. 8 PTH 4409 3/19/63 COMP. TREATED NO. TOR MOTEO DEILING COM CABING  10 8 5/6" 258" with 165 6	RIG. NO. 6 PTH 6409' 3/19/63 COMP. 4/1/63 TREATED NO. TOR MOTES Drilling Company  CABING  8 5/6" 258' with 163 sacks cement 6 5	FARM KNOLL NO. CRE  RIG. NO. 6 PTH 3/19/63 COMP. 4/1/63  TREATED NO. 10 TOR MOTERN Drilling Company  CABING  8 5/6" 258' with 163 sacks centent 6	FARM KNOLL NO. CRE  RIG. NO.  PTH 6400 COMP.  TREATED NO.  TOR  CABIND  10  8 9/6 258 WILD 163 Gacks Cement ELEVATION  6	FARM KNOLL NO. CRE  RIG. NO. PITH  3/19/63 COMP.  TREATED TOR  CABING  CABING  10 8 5/617 258* WITH 165 GACKS COMPANY  ELEVATION  6

1600' Shale 1735' Shale-Shells-Sand 1925 Sand 2169' Shale-Red Bed stirtydda '8055 2495' Shale Pyrite & Shells 2715' Shale-Lime Shells 1795 Ehalo-Shells 2925\* Shale-Lime 3200' Lime & Shale : 3491' Shale & Lime 3825' Lime & Shale 3973 Lame 4023' Core #1 4145' Lime-Shale 4190 Lime-Shale & Chort 4338' Lime & Shele 4409 Lime-Chart 4409' Rotary Total Depth

110 Sand-Shele

STATE CORPORATION COSSES.

MAY 17 1963

CONSERVATION DIVISION Wichita, Kansas

State of	Kansas	)		• •	
County of _	Sedgwick-	58:		. •	
I,	Fred Murlin	of the_	h	Aurfin Deilling	Company
upon oath st	tate that the above and foreg	oing is a true and correct c	copy of the log of the	KNOLL #1	well.
Marian	E. C. Conn.		1	. / 200 . /	۴ )
Subscribed a	and sworn to before me this_	98hday of	April		y aim
My Gommis	ssion Expires: June 1	4, 1964	Mary	Laven De	In ume
William St. Co.	ariering			NOTARY PUBLIC	