

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352

Russell, KS 67665

\*\*CONTACT PERSON Margaret Schulte

PHONE (913) 483-3144

PURCHASER

ADDRESS

DRILLING John O. Farmer, Inc.

CONTRACTOR

ADDRESS P.O. Box 352

Russell, KS 67665

PLUGGING John O. Farmer, Inc.

CONTRACTOR

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 3920' PBTD

SPUD DATE 3-30-82 DATE COMPLETED 4-7-82

ELEV: GR 2319' DF 2322' KB 2324'

DRILLED WITH ~~XXXXXX~~ (RECTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 221', 165 sxs. DV Tool Used? No

API NO. 15-065-21,601-00-00

COUNTY Graham

FIELD Wildcat

PROD. FORMATION

LEASE Brungardt

WELL NO. #34-1

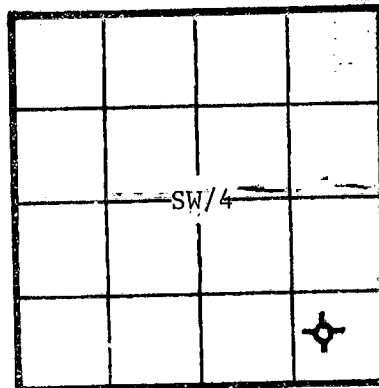
WELL LOCATION 440' FEL & 440' FSL, SW/4

440 Ft. from the east Line and

440 Ft. from the south Line of

the SW/4 SEC. 34 TWP. 10S RGE. 24W

WELL PLAT



KCC 
KGS 
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

John O. Farmer III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS vice-president (FOR) (OF) John O. Farmer, Inc.

OPERATOR OF THE Brungardt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #34-1 ON

SAID ~~WELL~~ <sup>WELL</sup> HAS BEEN COMPLETED AS OF THE 13th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

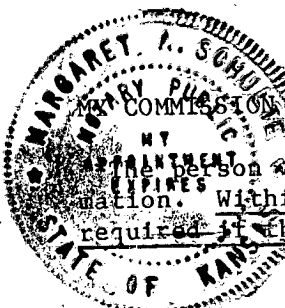
FURTHER AFFIANT SAITH NOT.

RECEIVED
APR 15 1982 4-15-82
CONSERVATION DIVISION
Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82.

(S) John O. Farmer III
John O. Farmer III

Margaret A. Schulte
NOTARY PUBLIC
Margaret A. Schulte



EXPIRES: January 27, 1985
The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	70		Log Tops
Blue Shale	70	227		
Shale & Lime	227	675	Anhydrite	1942 (+382)
Shale & Sand	675	1425	Heebner	3635 (-1311)
Sand & Shale	1425	1485	Toronto	3658 (-1334)
Sand	1485	1691	Lansing	3676 (-1352)
Red Bed	1691	1940	B/KC	3910 (-1586)
Anhydrite	1940	2080	T.D.	3920 (-1596)
Shale & Shells	2080	2360		
Shale & Lime	2360	2725		
Lime & Shale	2725	2885		
Shale & Lime	2885	3570		
Lime & Shale	3570	3680		
Lime	3680	3920		
<p>DST #1 3695-3732                      Tool open 30-30, weak blow - 13 min.                      Flushed tool - no blow                      Rec: 2' drilling mud with few specks of oil                      FP: 39-19                      BHP: 49</p> <p>DST #2 3820-70                      Tool open 45-45-45-45, weak blow throughout                      Rec: 60' very slightly oil cut mud                      IFP: 42-42                      FFP: 51-51                      BHP: 162-102</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	227'	Common	165	3% CC, 3% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
		Perforations

