

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
American Energies Corporation
Name
Address 575 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Alan L. DeGood
Phone (316) 263-5785

Contractor: License # 5422
Abercrombie Drilling, Inc.
Name

Wellsite Geologist Dusty Rhoades
Phone 913-743-5419

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-6-87 1-12-87 1-12-87
Spud Date Date Reached TD Completion Date
4120'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,349-00-00
County Graham
N/2 SW SW Sec. 34 Twp. 10 Rge. 24 East
West

990 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

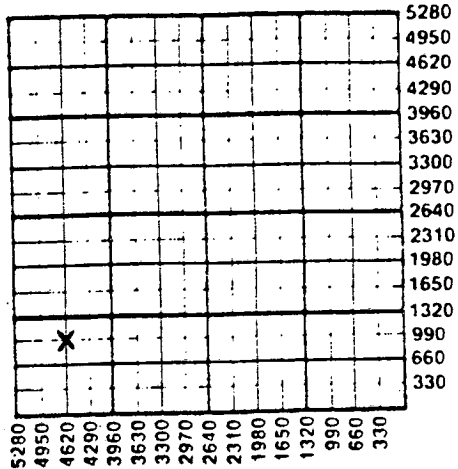
Lease Name Brungardt Well # "D" #1

Field Name

Producing Formation

Elevation: Ground 2359 KB 2364

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc) 2640 Ft West from Southeast Corner
Trego Co. Sec 10 Twp 11 Rge 24 East West

Other (explain) Dean Hollandworth
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood, Vice-President
Title Vice-President Date 1-26-87

Subscribed and sworn to before me this 26th day of January 1987
Notary Public LuAnn Hershorn
Date Commission Expires 8-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JAN 30 1987
1-30-87
CONSERVATION DIVISION
Wichita, Kansas
LUANN HERSHORN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 8-29-88

Sec. 34, Twp. 10, Rge. 24

Operator Name American Energies Corporation Lease Name Brungardat Well # "D" #1

Sec. 34 Twp. 10 Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, C & D Zones, 3725-3765, all 30", wk bl, 20", Rec 5' OSM, Hyd 1894 & 1864#, SIPs 51 & 61#, FPs 51-51 & 51-61#, T 109°.

DST #2, E Zone, 3765-3788, 30-60-60-60", Rec. 60' O spk Sl Wtry M, Hdy 1864 & 1854#, SIPs 868 & 828#, FPs 71-51 & 71-51#.

DST #3, I & J zones, 3899-3900, 30-30-30-30", wk bl 15", 2' op no blo, flush, Rec. 5'M, Hyd 1984 & 1954#, FPs 51-40 & 51-51#, SIPs 51 & 51#, T 114°

Name	Top	Bottom
Anhydrite	1974	+390
B Anhydrite	2012	+352
Topeka	3449	-1085
Heebner	3668	-1304
Toronto	3690	-1326
Lansing	3708	-1344
BKC	3940	-1576
Pawnee	4064	-1700
LTD	4119	-1755

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	261	60/40 posmix	185	3% gel, 2% ca. cl.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

