

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company API NO. 15-065-21,704

ADDRESS 300 Sutton Place COUNTY Graham County

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher, Drilling & Prod. Mgr. PROD. FORMATION ---

PHONE 316 265 3351

PURCHASER --- LEASE Charles Ott

ADDRESS --- WELL NO. 3-34

DRILLING Red Tiger Drilling Company WELL LOCATION Apx. NE NW SE

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from North Line and

ADDRESS Wichita, KS 67202 990 Ft. from West Line of

PLUGGING Allied Cementing Company the SE (Qtr.) SEC 34 TWP 10S RGE 24W .

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 4260' PBTD

SPUD DATE 10-26-82 DATE COMPLETED 11-4-82

ELEV: GR 2379 DF 2381 KB 2384

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		34	

KCC

KGS

SWD/REP

PLG.

34-10-24w

A F F I D A V I T

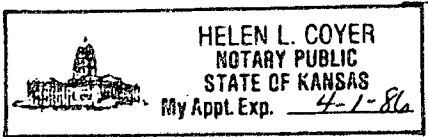
Jim Thatcher, Drilling & Production Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher (Name)

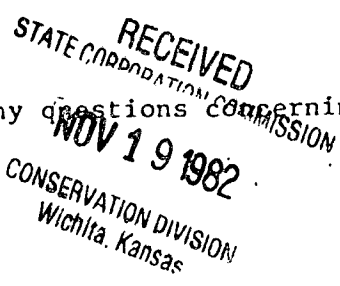
SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November

19 82.



Helen L. Coyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986



\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale - Sand Shale	0	265	Anhydrite	2007
Shale	265	310	Heebner	3705
Sand & Shale	310	1350	LKC	3742
Shale	1350	1550	Base LKC	3976
Sand	1550	1770	Ft. Scott	4166
Red Bed - Shale	1770	1850	TD	4260
Shale - Red Bed	1850	2006		
Anhydrite	2006	2052		
Shale	2052	3045		
Shale - Lime (stks)	3045	3200		
Shale - Lime	3200	3350		
Lime - Shale	3350	3684		
Lime	3684	4260		
RTD		4260		

DST #1, 3766-79, Times 30/30/30/30  
 Rec 100' HOCM, FLOW Press 21/21-63/63, SIP 384/191

DST #2, 3786-3812, Times 30/30/45/90,  
 Rec 260 SOCMW, FLOW Press 63/63-127/127, SIP 846/815

RELEASED  
 JAN 01 1982  
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	251'	Common	165 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations