

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Co., Inc.

API NO. 15-065-21,477

ADDRESS 300 Sutton Place
Wichita, Kansas 67202

COUNTY Graham

FIELD Graham

**CONTACT PERSON Jim Thatcher
PHONE 265-3351

PROD. FORMATION Lansing-Kansas City

LEASE Ott

PURCHASER Inland Crude Purchasing Corp.

WELL NO. 1

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL LOCATION SE-NE-NE

DRILLING Red Tiger Drilling Company

330 Ft. from east Line and

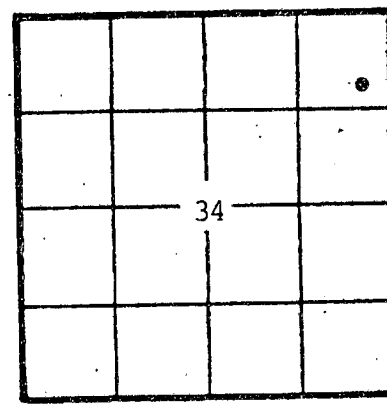
CONTRACTOR ADDRESS 1720 KSB Building
Wichita, Kansas 67202

990 Ft. from north Line of

the NE SEC. 34 TWP. 10S RGE. 24W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4325' PBD 4293'

SPUD DATE 8/28/81 DATE COMPLETED 9/10/81

ELEV: GR 2407' DF 2410' KB 2412'

DRILLED WITH (CABLE) (ROTARY) (RR) TOOLS

Amount of surface pipe set and cemented at 287' w/180 sx. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drilling/Production Mgr. (FOR)(OF) Gear Petroleum Co., Inc.

OPERATOR OF THE Ott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

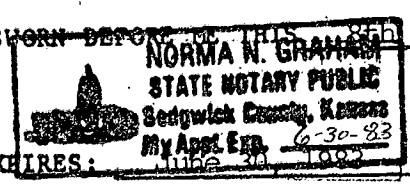
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 19 82.



Norma N. Graham
NOTARY PUBLIC
(Norma N. Graham)

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool?

RECEIVED
KANSAS CORPORATION COMMISSION
Feb 9 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Toronto & A Zn): 30-60-45-90. Rec 640' MW (65,000 chlorides). IFP 100-170, FFP 194-334. ISIP 1335, FSIP 1322.	3717	3774	Log Tops:	
			Anhydrite	2031 (+381)
DST #2: 30-60-45-90. Rec 362' GIP, 70' Oil, 186' HOCM. IFP 31-54, FFP 85-124. SIP 1053-1037.	3825	3838	Heebner	3720 (-1308)
			Toronto	3742 (-1330)
DST #3: 30-30-30-30. Rec 940' MW. IFP 85-295, FFP 350-475. SIP 1077-1077.	3841	3842	Lansing	3754 (-1342)
DST #4: 30-60-45-90. Rec MW. IFP 38-54, FFP 62-77. SIP 1227/1195.	3887	3910	Stark Sh	3946 (-1534)
DST #5: 30-60-45-90. Rec 1550' CGO. IFP 122-297, FFP 368-512. SIP 1152/1050.	3914	3928	BKC	3989 (-1577)
DST #6: 30-30-30-30. Rec 5' Mud. IFP 62-20, FFP 62-20. SIP 768-654.	3942	3952	L. Pawnee	4108 (-1696)
			Ft. Scott	4178 (-1766)
DST #7: 30-30-30-30. Rec 65' Mud. IFP 62-40, FFP 72-66. SIP 830/644.	3938	3976	Mississippian	4295 (-1883)
DST #8: 30-30-30-30. Wk blow & died in 5", 2nd open no blow. Rec 3' Mud. IFP 83-83, FFP 93-93. SIP 135/135.	4156	4234	RTD	4325 (-1913)

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~8388~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	287'	Common	180	2% gel, 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	4288'	Common	200 sx	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	3917-21'
TUBING RECORD			4	jet	3915-19'; 3826-28'
Size	Setting depth	Packer set at	4	jet	3827-29'
2"	3886'	3886'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 MA; sqz w/100 sx	3917-3921'
500 gal 15% Reg.	3915-19'
500 MA; sqz w/100 sx; 500 15% Reg.	3827-29'; 3826-28'
Date of first production January 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Gravity 36
OH 96 bbls.	Water 67 %
Gas TSTM MCF	Gas-oil ratio ---
Disposition of gas (vented, used on lease or sold)	Perforations 3826-28'