

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-065-21,549

ADDRESS 300 Sutton Place

COUNTY Graham

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jim Thatcher

PROD. FORMATION

PHONE 265-3351

LEASE Ott

PURCHASER

WELL NO. 2-34

ADDRESS

WELL LOCATION NW/4-SE/4-NE/4

DRILLING Red Tiger Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 1720 KSB Building

the SEC. 34 TWP. 10S RGE. 24W

Wichita, Kansas 67202

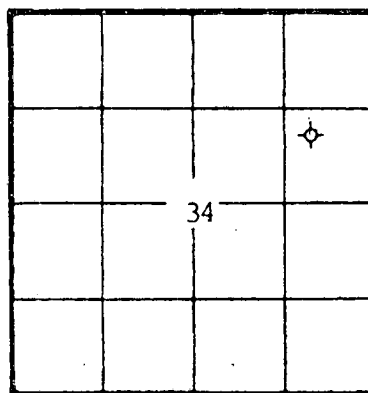
WELL PLAT

PLUGGING Allied Cementing

CONTRACTOR

ADDRESS Box 31

Russell, Kansas 67663



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4246

SPUD DATE 12/16/81 DATE COMPLETED 1/1/82

ELEV: GR 2376' DF KB

DRILLED WITH (CABLE) (ROTARY) (ADV) TOOLS

Amount of surface pipe set and cemented 20# 8-5/8" at 261'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Production Mgr. (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Ott LEASE, AND IS DULY AUTHORIZED TO MAKE.

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

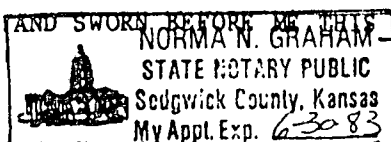
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF January, 19 82.



Norma N. Graham
NOTARY PUBLIC
(Norma N.S. Graham) 1-14-82

MY COMMISSION EXPIRES: June 30, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basis Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>DST #1</u>	Times 30/60/45/9	3701	3723	Anhydrite	1997
	Rec 240' MW Flow Press 44/66-88/132 SIP 1304/1282			Heebner	3694
<u>DST #2</u>	Times 30/30/30/30	3756	3778	LKC	3734
	Rec 70' MW Flow Press 33/44-55/66 SIP 1013/937			TD	4162
<u>DST #3</u>	Times 30/30/30/30 Rec 45' OSMW Flow Press 44/44-44/44 SIP 905/872	3793	3809		
<u>DST #4</u>	Times 30/60/45/90 Rec 5' OSM Flow Press 33/33-33/33 SIP 110/66	3888	3907		
<u>DST #5</u>	Times 30/60/45/90 Rec 130' MW Flow Press 33/44-66/77 SIP 1390/1358	3901	3926		

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD**

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	261'	Common	170	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls. CFPB
Perforations		