

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....
County.....Graham.....
E/2 NE SE Sec. 33 Twp. 10 Rge. 24 East
..... West
.....1980..... Ft North from Southeast Corner of Section
.....330..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 6875
Name Marmik Oil Company
Address 200 N. Jefferson, #500
City/State/Zip Eldorado, AR 71730

Lease Name.....Alfreda.....Well #.....
Field Name.....Mary Hanna.....
Producing Formation.....
Elevation: Ground.....2355.....KB.....2360.....

Purchaser.....

Operator Contact Person Curt Morrill
Phone 501-862-8546

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Curtis G. Morrill
Phone 501-862-5421

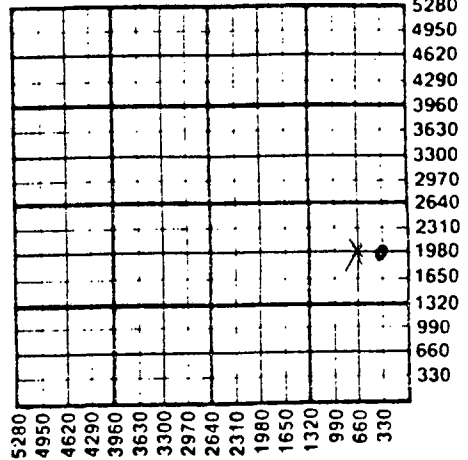
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-7-87 3-14-87 4-23-87
Spud Date Date Reached TD Completion Date
3950'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....4950 Ft North from Southeast Corner
(Stream, pond etc).....2640 Ft West from Southeast Corner
Sec 10 Twp 11 Rge 24 East West
Trego County
 Other (explain).....Dean Hollandworth.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curt G. Morrill
Title Geologist Date 4/29/87

Subscribed and sworn to before me this 29 day of April 1987
Notary Public Kay B. Risor
Date Commission Expires Union County, Arkansas
My Commission Expires Feb. 1, 1991

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 33 Twp 10 Rge 24

Operator Name Marmik Oil Company Lease Name Alfrieda

Sec. 33 Twp. 10 Rge. 24 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1968	
Heebner	3664	
Lansing	3704	
BKC	3938	

DST #1 3722-3760 30-30-60-60 Rec. 840' GIP, 150' CGO, 70' HOCM, SIP 1024-1050#
 DST #2 3762-3785 30-30-60-60 Rec. 5' CO, 55' MW, 420' SW SIP 847-859#
 DST #3 3825-3890 30-30-60-60 Rec. 580' SW SIP 882-870

MICT tested non-commercial, plugged and abandoned

RELEASED
 JUN 08 1988
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	259	Common	185	3% ca. cl. 2% sp.
production	7 7/8	4 1/2	10.5	3948	common	140	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3783			none			
2	3747-3738			2500 gal. acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
none	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 5-1-87
 MAY 1 1987
 CONSERVATION DIVISION
 Wichita, Kansas